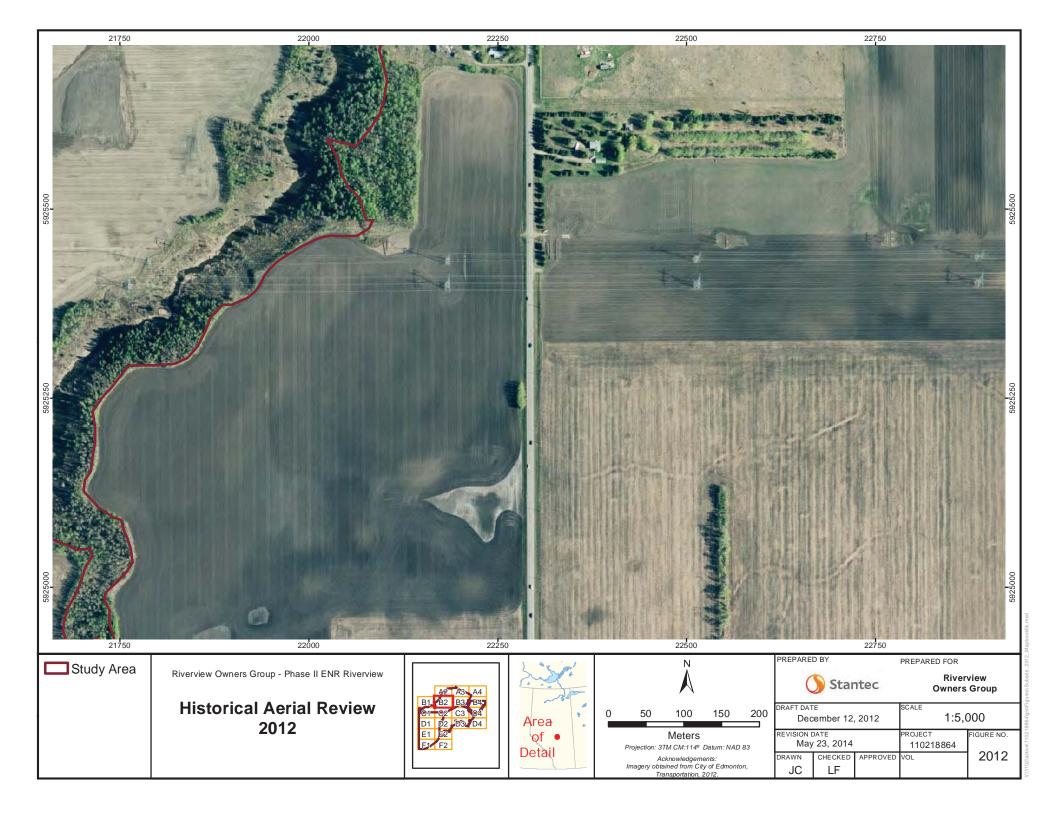
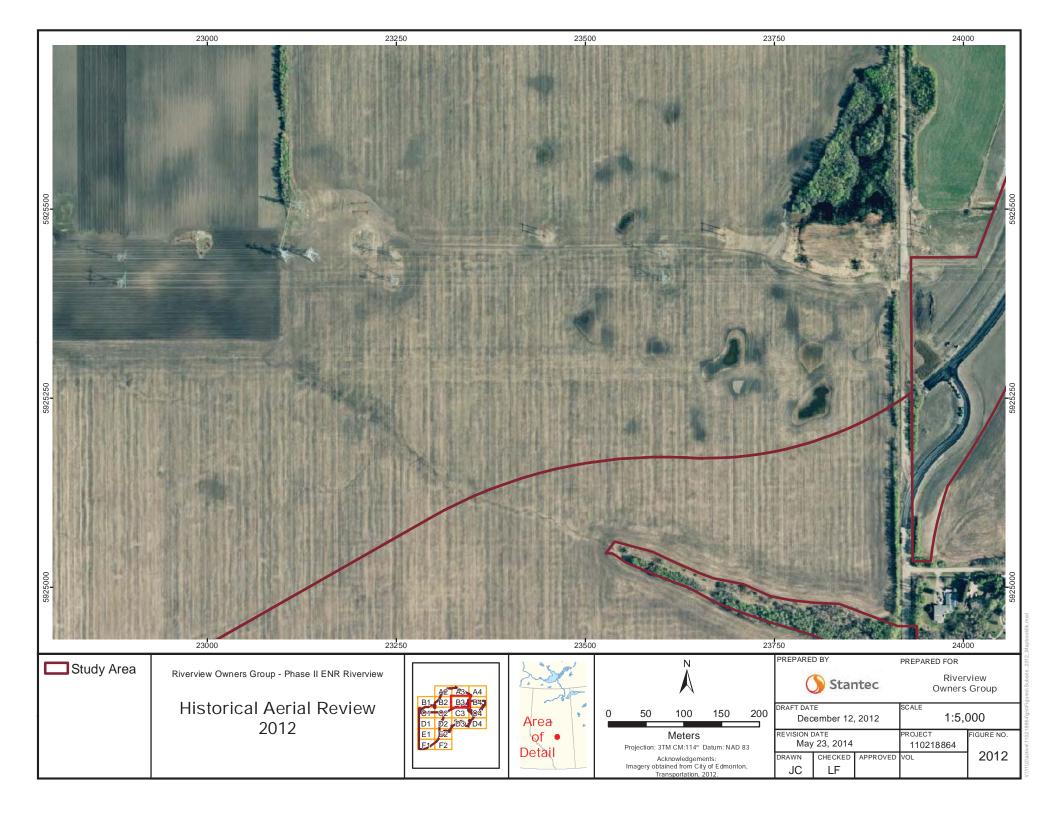


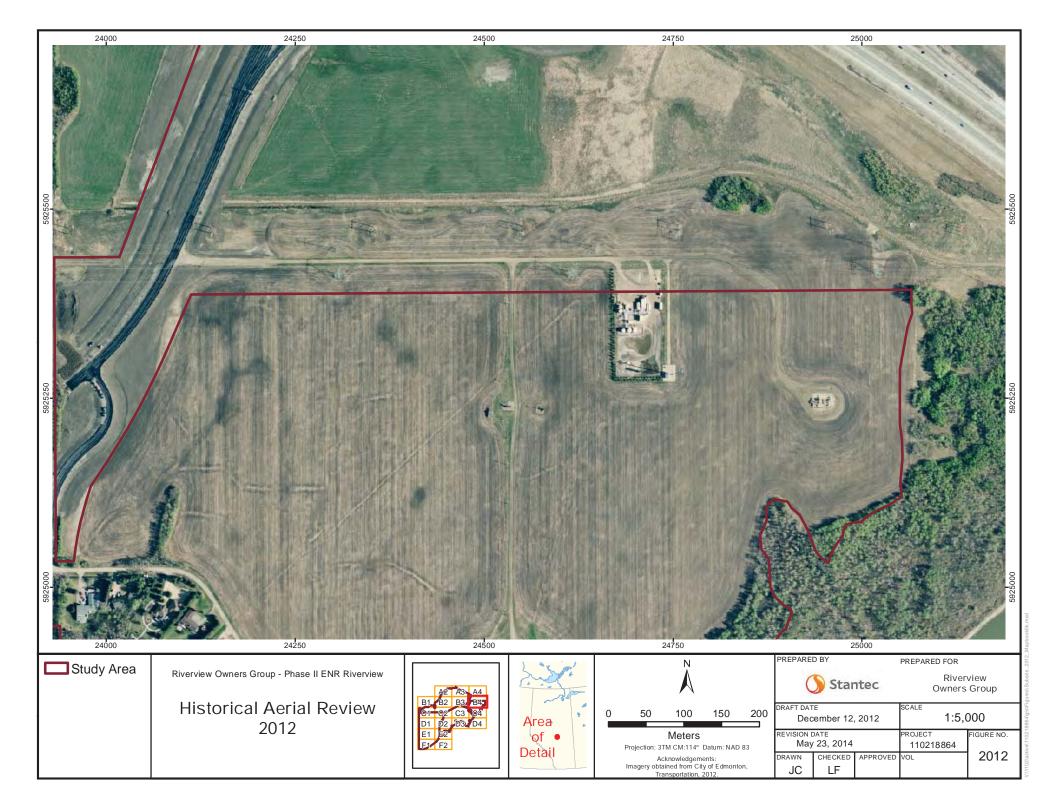


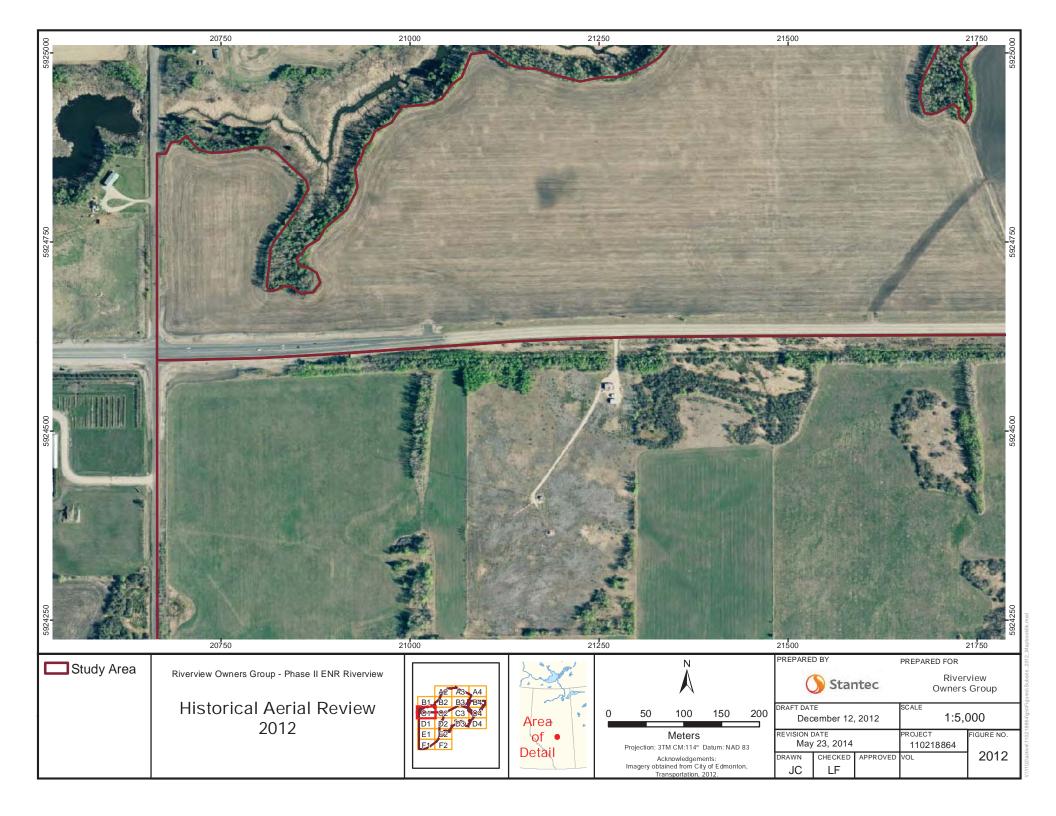
JC

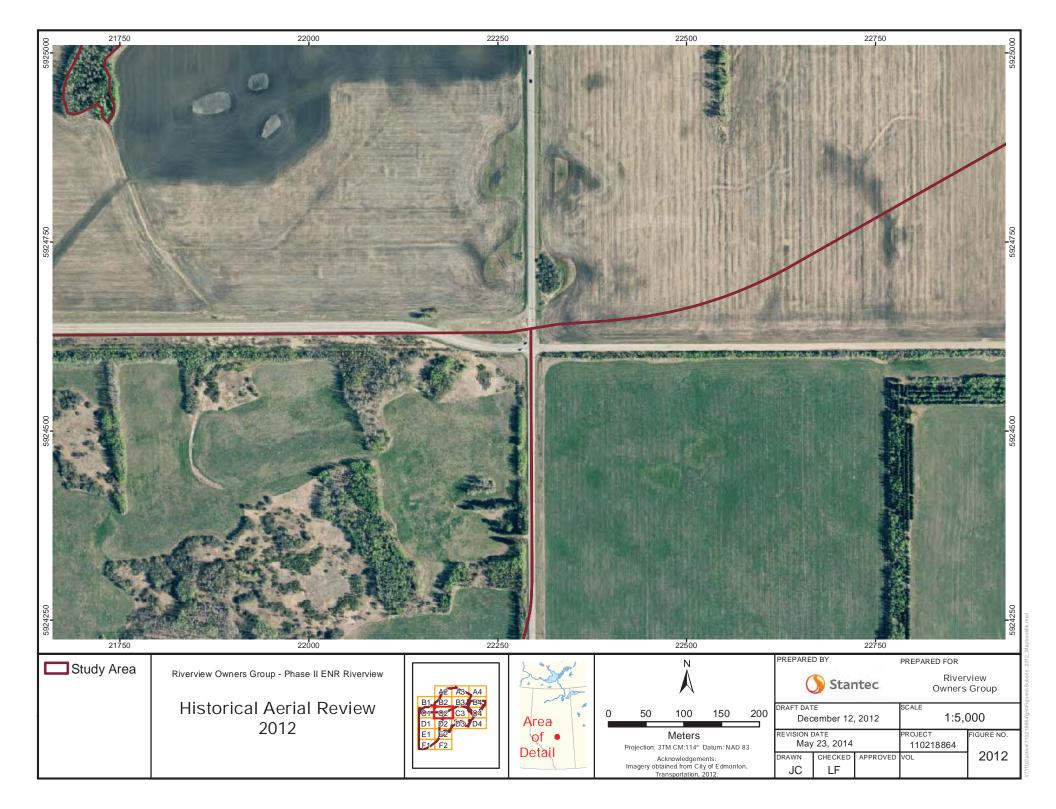
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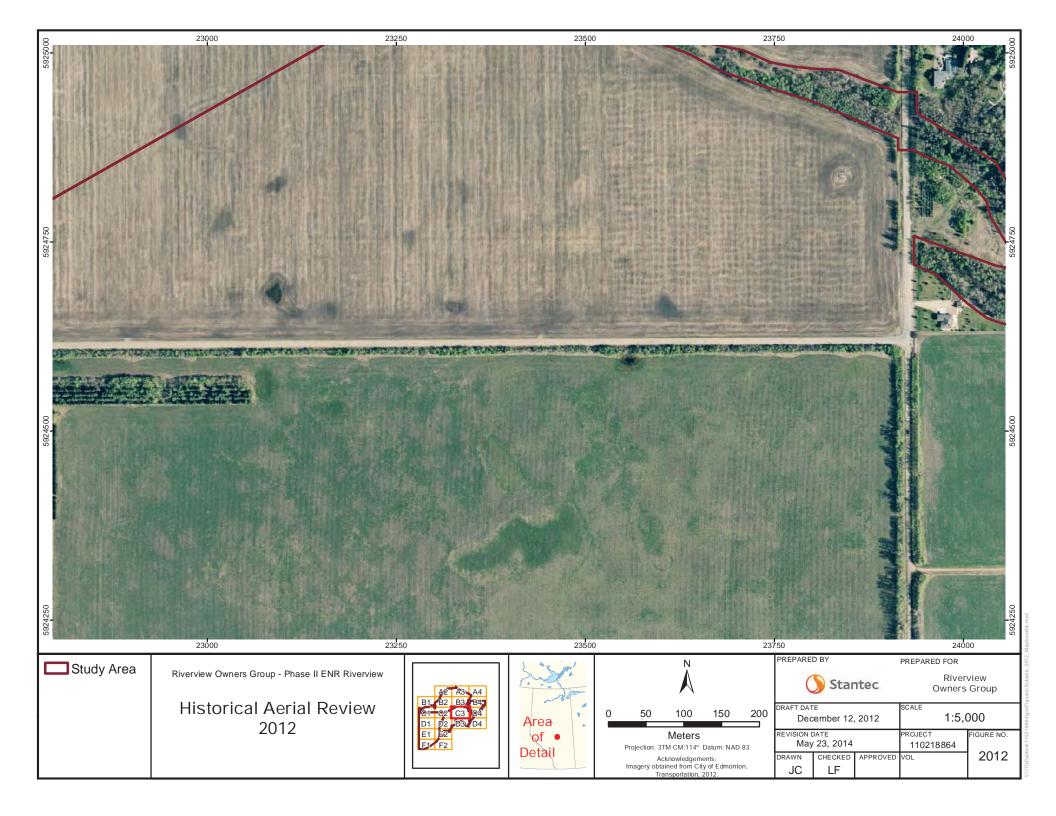


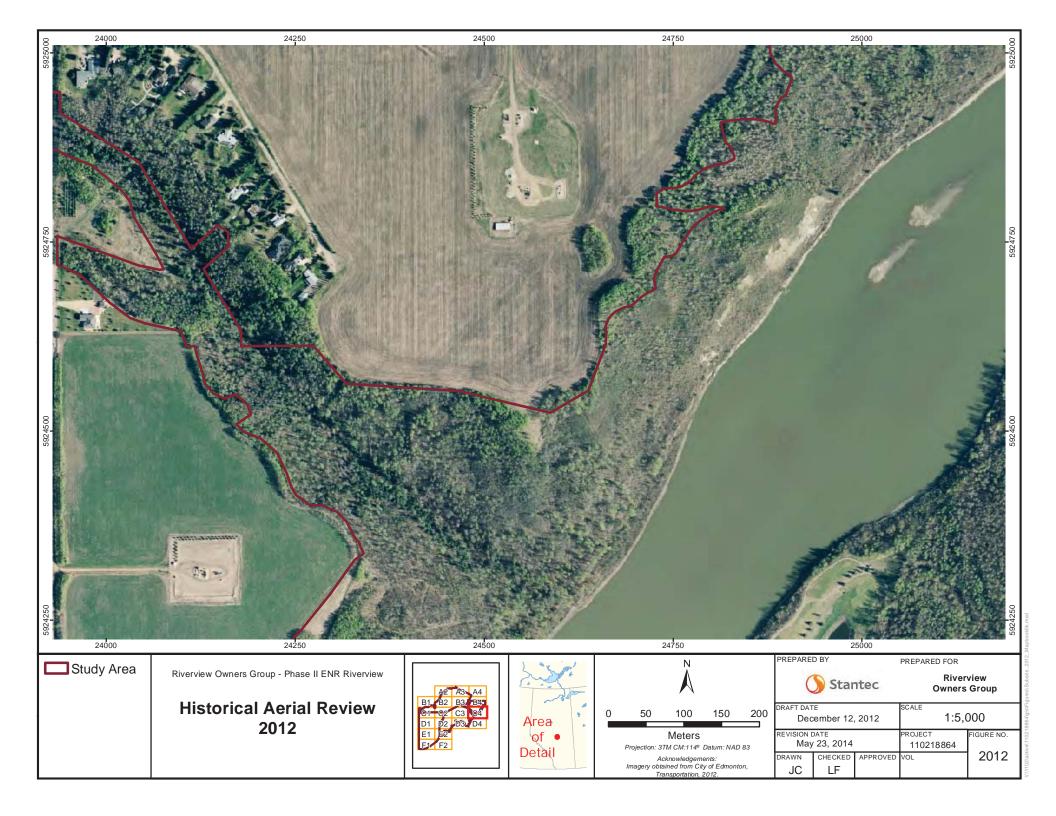


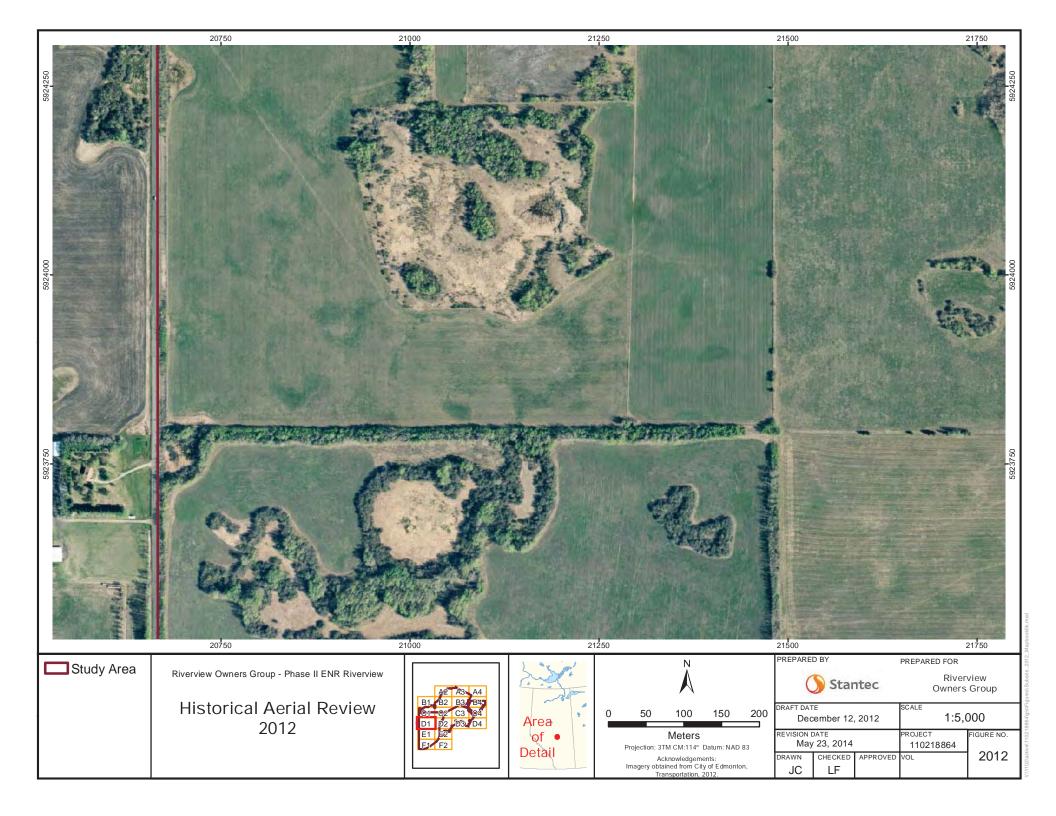


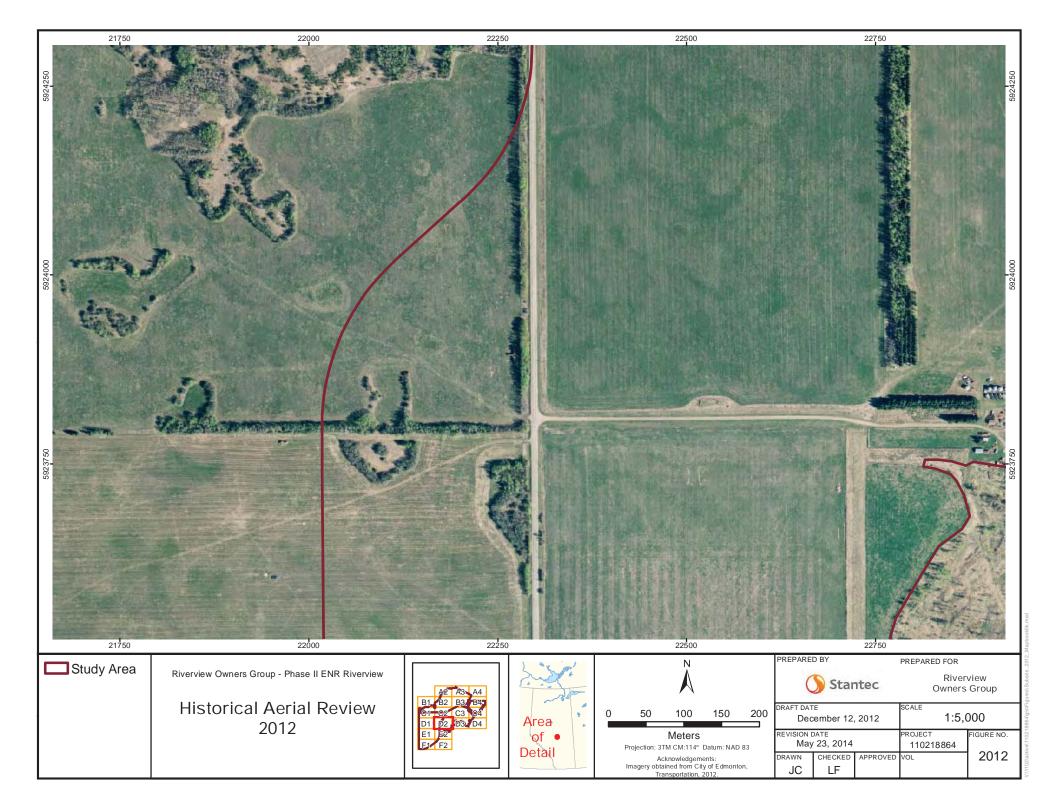


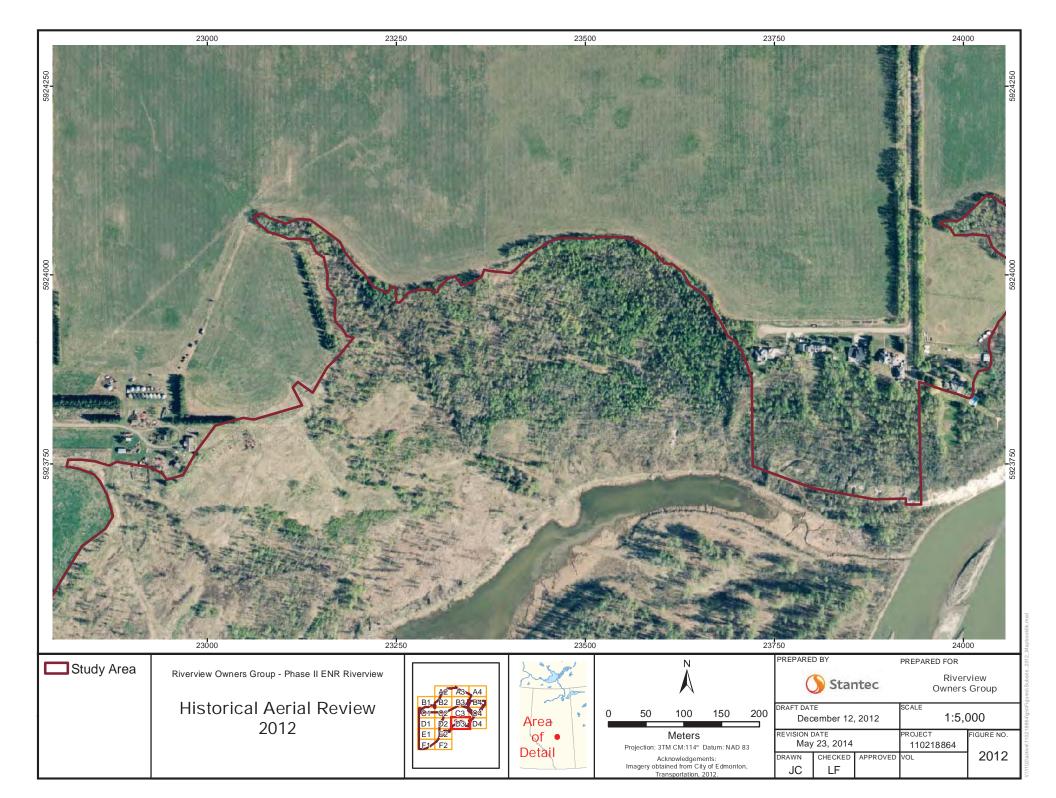


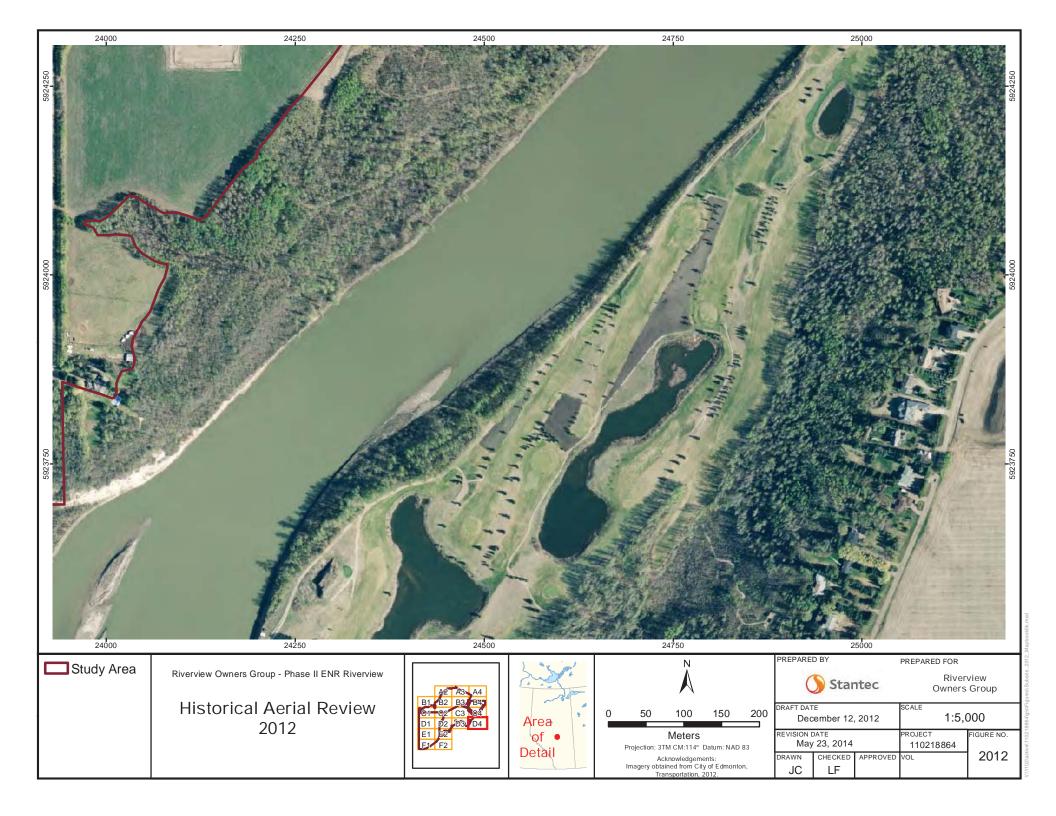


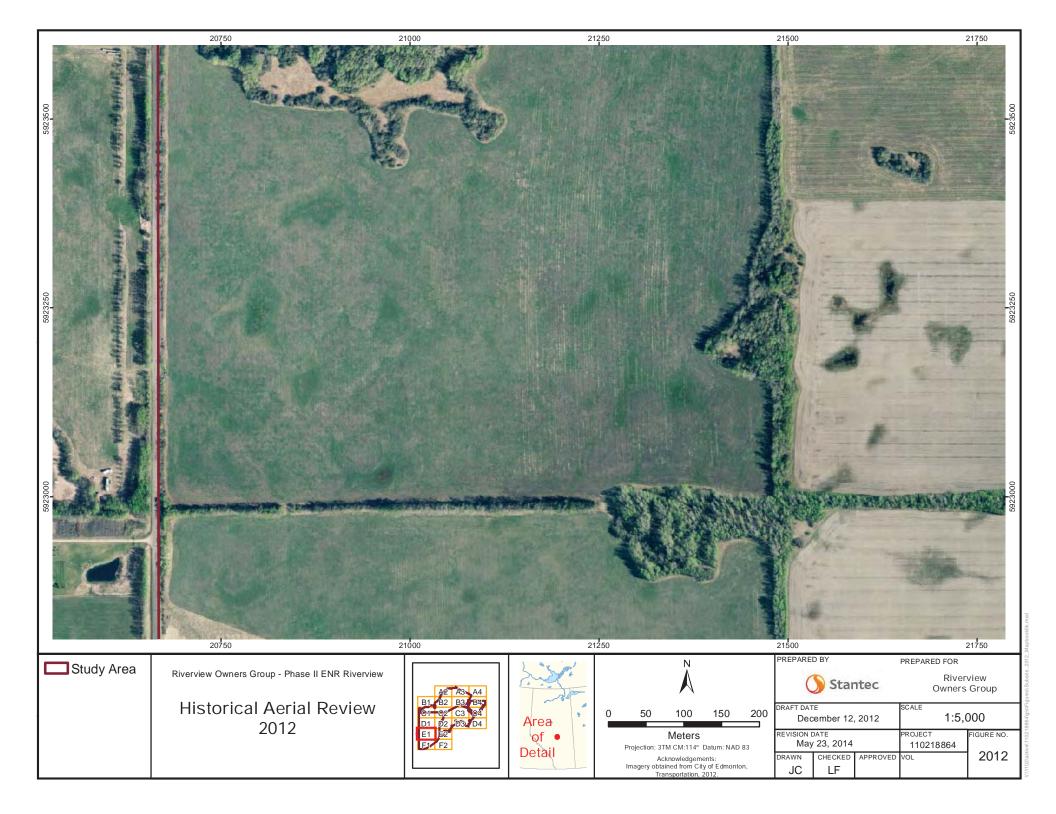


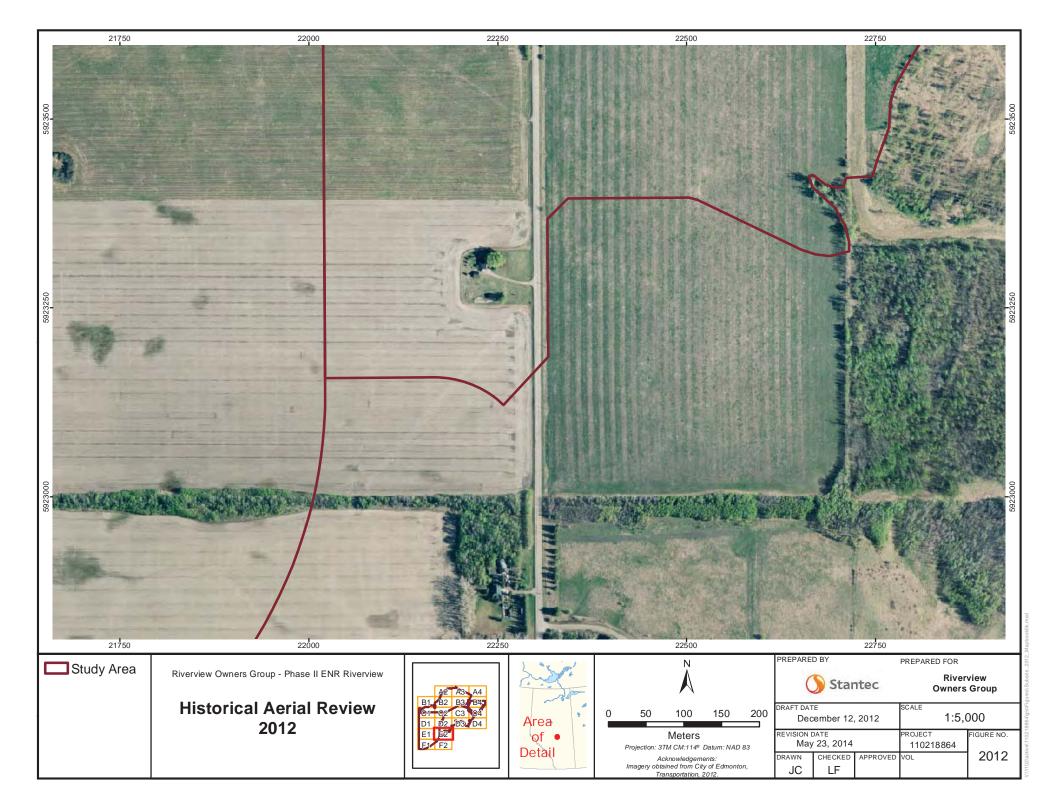


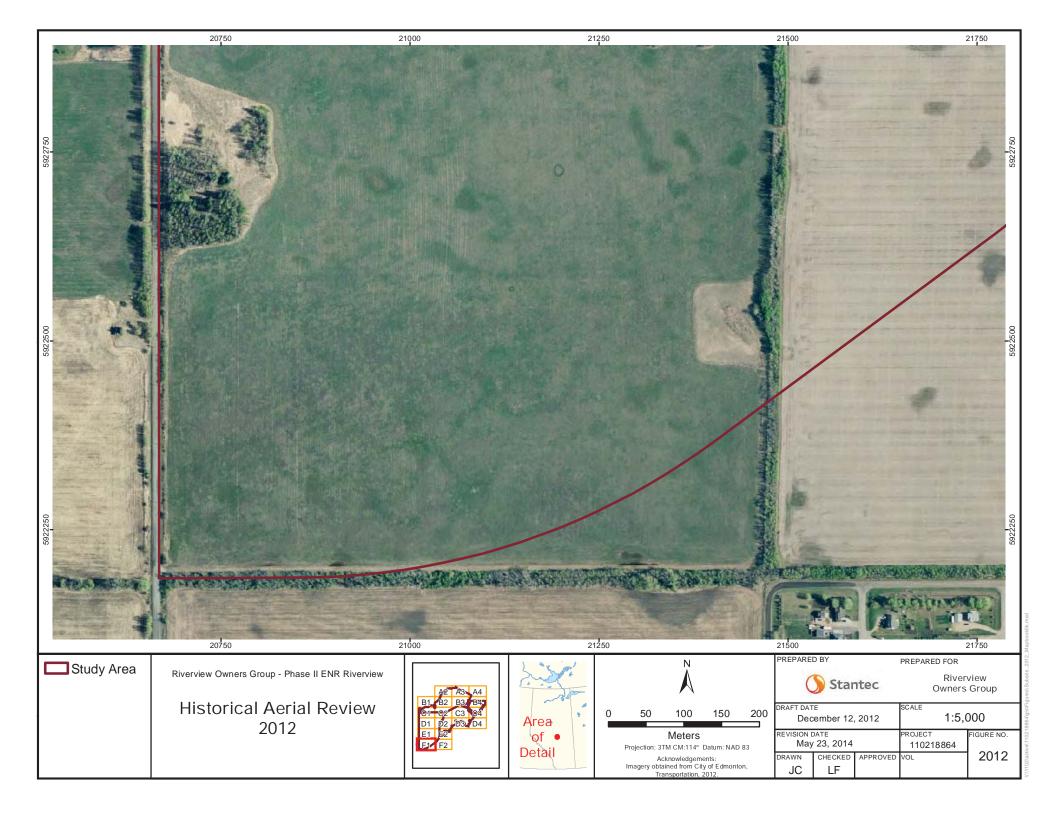


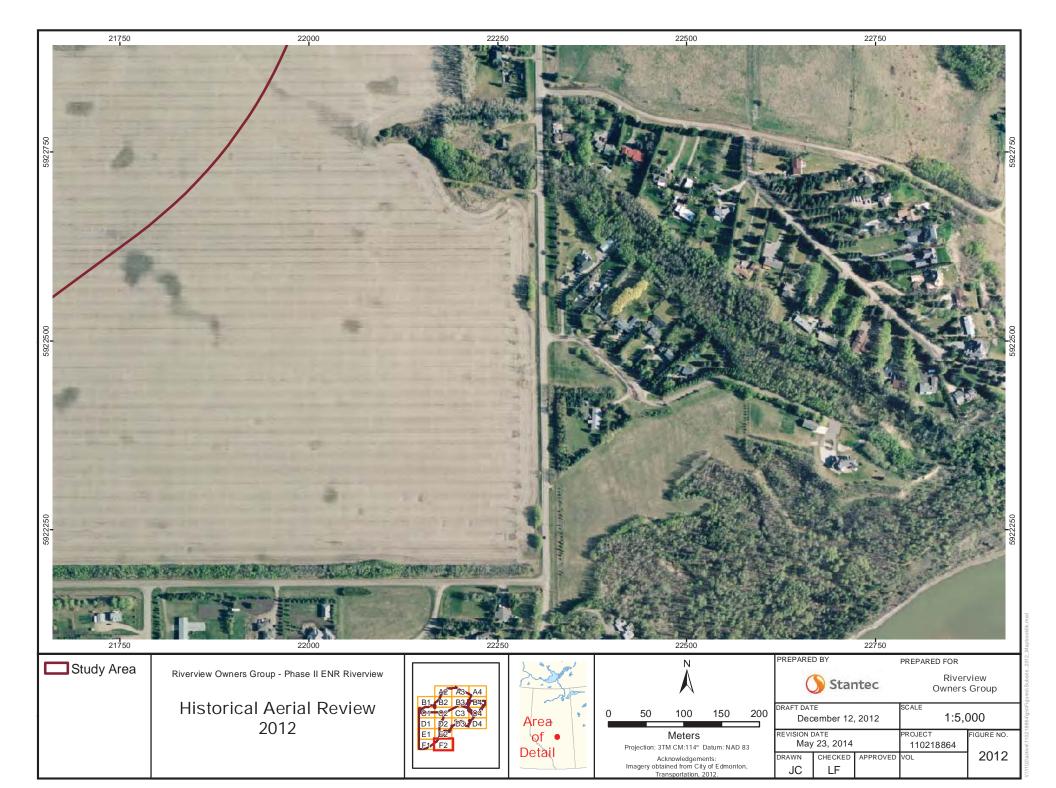






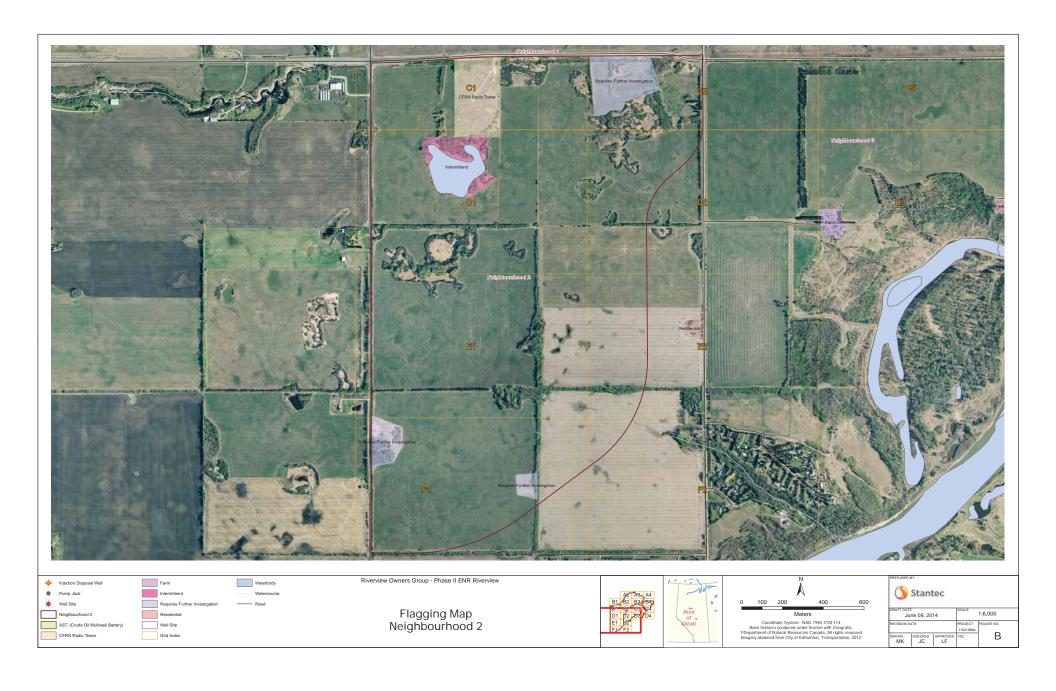






Appendix B Figures





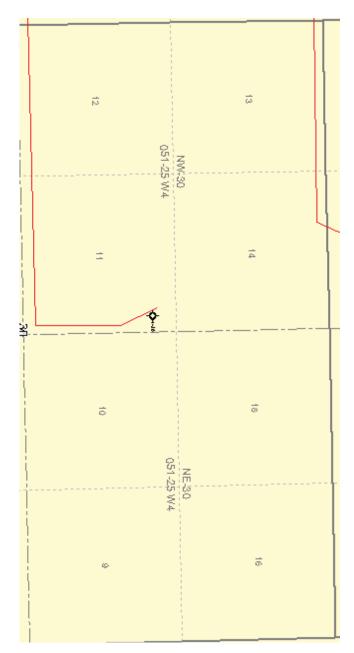


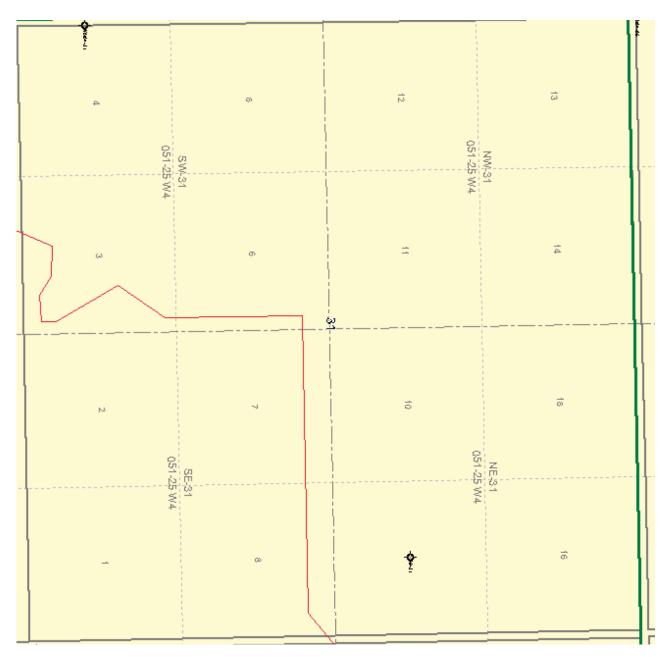
Appendix C Pipelines and Oil Well Sites

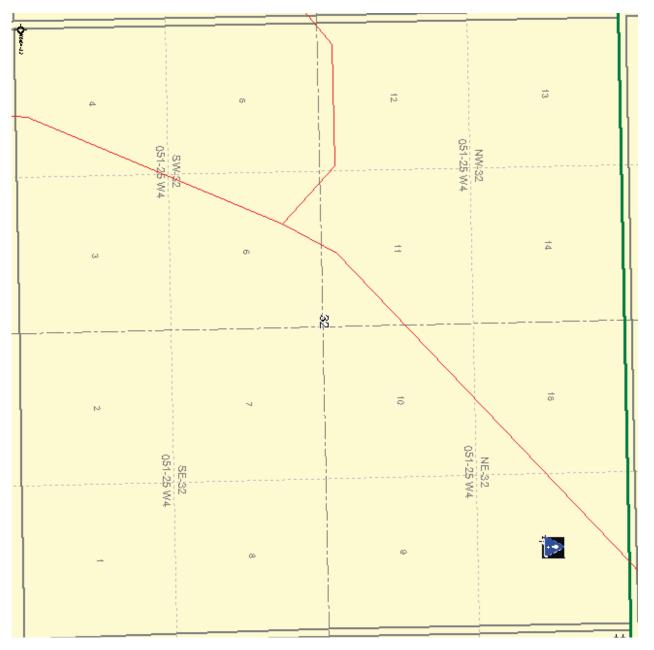
SW, SE, NE 06-052-25 W4M

052-25 W4	on	052-25 W4	i di
6 W4	ъ Ф	±	A
2 2	7	052-25 W4	ο̈
052-25 W4	Ø.	5 W.4	ф ф

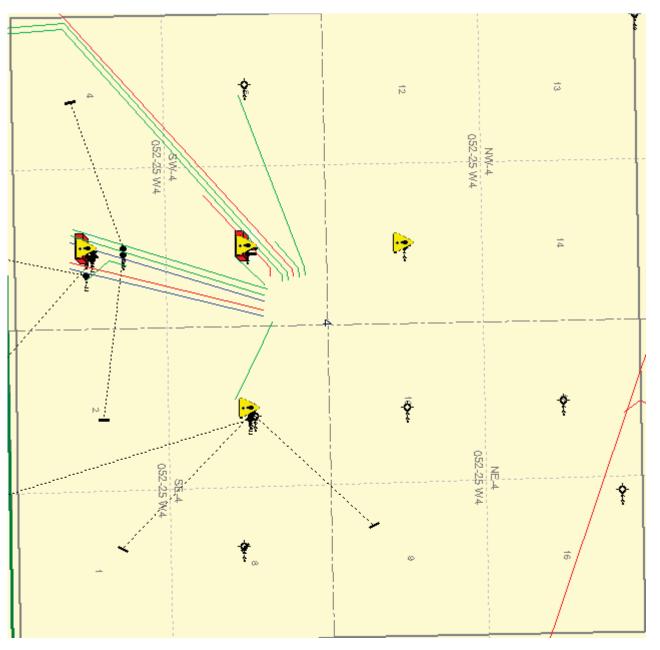
NW, NE 30-051-25 W4M







NW 33-051-25 W4M



NE,NW, SE, SW 05-052-25 W4M

0.52	q)	052-	ά
052-25 W4	Б	052-25 W.4	&-5
052-2		 	NE.
052-25 W4	∱ *	*	6

AER DATA ATTAC	ATTACHED FILES			
	WELL IN	WELL INFORMATION CURRENT TO DECEMBER 31, 2013		OPTIONS
EVENT: 0				Open Well Plat Request Divestoo Log
WELL ID:	00 / 06-33-051-25 W4 / 0	5 W4 / 0		Create CBM Report
LICENCE #:	0146471	LICENCE DATE:	NOVEMBER 23, 1990	
WELL NAME:	NCE ENER ARMISIE 6-33-51-25	SIE 6-33-51-25		Add To Custom Well List
WITHIN:	13-33-051-25 W4	H2S (mol/kmol):	2.81 (H2S CONTENT)	Print Screen
LICENCEE:	PENN WEST PETROLEUM LTD	ROLEUM LTD.		
SPUD DATE:	FEBRUARY 4, 19	FEBRUARY 4, 1991 FINAL DRILL DATE: FEBRUARY 16, 1991	FEBRUARY 16, 1991	
STATUS:	CR-OIL PUMP	ABANDONED DATE:		MORE INFO
SURFACE:		DOWNHOLE:		
OFFSETS:	S 299.9 E 186	OFFSETS:	N 715.2 E 461.3	Select Info to View
LATITUDE:	53.451274	LATITUDE:	53.445893	
LONGITUDE:	113.636815	LONGITUDE:	113.632595	
GROUND ELEVATION:	681.3 m 2235 '	TOTAL DEPTH:	1512.5 m 4962 '	
WELL TYPE:	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	

Close Scree

MORE INFO TE: MARCH 2, 1981 N 267.2 W 268.1 53.456541 113.618996 1420 m 4659 ' MORE INFO MORE INFO	FEBRUARY 7, 1981 FINAL DRILL DATE: FEBRUARY 27, 1981 ABD ABANDONED DATE: MARCH 2, 1981 ABOWNHOLE: MARCH 2, 1981 N 606.1 W 601.6 OFFSETS: N 267.2 W 268.1 53.459591 LATITUDE: 53.456541 113.624129 LONGITUDE: 113.618996 B81.2 m 2235' TOTAL DEPTH: 1420 m 4659'	ABD N 606.1 W 601.6 53.459591 113.624129 681.2 m 2235 '	E: S: EDE:
select	ABANDONED DATE: P DOWNHOLE: P OFFSETS: P LATITUDE: S LONGITUDE: S	ABD N 606.1 W 601.6 53.459591 113.624129	SURFACE: OFFSETS: LATITUDE: LONGITUDE:
select	ABANDONED DATE: NO PERSETS: NO PERSET: NO P	ABD N 606.1 W 601.6 53.459591	SURFACE: OFFSETS: LATITUDE:
NORE	ABANDONED DATE: POWNHOLE: OFFSETS:	ABD N 606.1 W 601.6	SURFACE: OFFSETS:
MORE	ABANDONED DATE: NO DOWNHOLE:	ABD ABD	SURFACE:
MORE	ABANDONED DATE: 1	FEBRUARY 7, 1981 ABD	2.00.
	FINAL DRILL DATE: F	FEBRUARY 7, 1981	STATUS:
1	_		SPUD DATE:
	RVICES LTD.	CALFRAC WELL SERVICES LTD.	LICENCEE:
NOT AVAILABLE Print Screen	H2S (mol/kmol):	07-04-052-25 W4	WITHIN:
Add To Custom Well List	1-4-52-25	DENISON ARMISIE 1-4-52-25	WELL NAME:
JANUARY 7, 1981	LICENCE DATE:	0088090	LICENCE #:
RecCertified Create CBM Report		00 / 01-04-052-25 W4 / 0	WELL ID:
Request Divestco Log			
Open Well Plat			EVENT:
OPTIONS	ORMATION CEMBER 31, 2013	WELL INFORMATION CURRENT TO DECEMBER 31, 2013	

	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	WELL TYPE:
	1280.2 m 4200 '	TOTAL DEPTH:	682.8 m 2240 '	GROUND ELEVATION:
	113.64299	LONGITUDE:	113.64299	LONGITUDE:
	53.456015	LATITUDE:	53.456015	LATITUDE:
select	N 207.3 W 201.2	OFFSETS:	N 207.3 W 201.2	OFFSETS:
		DOWNHOLE:		SURFACE:
MORE INFO	DECEMBER 5, 1955	ABANDONED DATE: DECEMBER 5, 1955	CR-OIL ABD	STATUS:
	MAY 17, 1952	FINAL DRILL DATE: MAY 17, 1952	APRIL 30, 1952	SPUD DATE:
		G CO. LIMITED	WARDEAN DRILLING CO. LIMITED	LICENCEE:
Print Screen	NOT AVAILABLE	H2S (mol/kmol):	01-05-052-25 W4	WITHIN:
Add To Custom Well List			OLD SMOKY NO. 2	WELL NAME:
	APRIL 4, 1952	LICENCE DATE:	0004473	LICENCE #:
Create CBM Report	RecExempt	/4 / 0	00 / 01-05-052-25 W4 / 0	WELL ID:
Request Divestco Log				
Open Well Plat				EVENT.
		CEMBER 31, 2013	CURRENT TO DECEMBER 31, 2013	
OPTIONS		DRMATION	WELL INFORMATION	

	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	WELL TYPE:
	1425 m 4675 '	TOTAL DEPTH:	681.9 m 2237 '	GROUND ELEVATION:
	113.624028	LONGITUDE:	113.63042	LONGITUDE:
	53.456159	LATITUDE:	53.45669	LATITUDE:
select	N 224.3 W 603	OFFSETS:	N 282.8 E 613.1	OFFSETS:
		DOWNHOLE:		SURFACE:
MORE INFO		ABANDONED DATE:	CR-OIL PUMP	STATUS:
	APRIL 8, 1979	FINAL DRILL DATE: APRIL 8, 1979	MARCH 30, 1979	SPUD DATE:
		OLEUM LTD.	PENN WEST PETROLEUM LTD.	LICENCEE:
Print Screen	2.05 (H2S CONTENT)	H2S (mol/kmol):	03-04-052-25 W4	WITHIN:
Add To Custom Well List		NCE PET (W) ET AL ARMISIE 2-4-52-25	NCE PET (W) ET A	WELL NAME:
	MARCH 30, 1979	LICENCE DATE:	0075094	LICENCE #:
Create CBM Report		N4 / 0	00 / 02-04-052-25 W4 / 0	WELL ID:
Request Divestco Log				
Open Well Plat				EVENT:
OPTIONS		WELL INFORMATION CURRENT TO DECEMBER 31, 2013	WELL INF	

Close Scree

CURRENT TO DECEMBER 31 2013		OPTIONS
EVENT:		Open Well Plat
		Request Divestco Log
WELL ID: 00 / 02-05-052-25 W4 / 0 RecExempt	RecExempt	Create CBM Report
LICENCE #: 0005092 LICENCE DATE: AUGUST 1,	AUGUST 1, 1952	
WELL NAME: OLD SMOKY NO. 4		Add To Custom Well List
WITHIN: 02-05-052-25 W4 H2S (mol/kmol): NOT AVAIL	NOT AVAILABLE	Print Screen
LICENCEE: WARDEAN DRILLING CO. LIMITED		
SPUD DATE: AUGUST 5, 1952 FINAL DRILL DATE: AUGUST 20,	∷ AUGUST 20, 1952	
STATUS: CR-OIL ABD ABANDONED DATE: MARCH 8, 1956	E: MARCH 8, 1956	MORE INFO
SURFACE: DOWNHOLE:		
OFFSETS: N 249.9 W 554.7 OFFSETS: N 249.9 W	N 249.9 W 554.7	select
LATITUDE: 53.456393 LATITUDE: 53.456393	53.456393	
LONGITUDE: 113.648315 LONGITUDE: 113.648315	113.648315	
GROUND ELEVATION: 685.5 m 2249 ' TOTAL DEPTH: 1269.8 m	1269.8 m 4166 '	
WELL TYPE: NOT AVAILABLE SUBSTANCE: NOT AVAILABLE	1	

	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	WELL TYPE:
	1650.5 m 5415 '	TOTAL DEPTH:	687.6 m 2256 '	GROUND ELEVATION:
	113.655109	LONGITUDE:	113.655109	LONGITUDE:
	53.455948	LATITUDE:	53.455948	LATITUDE:
select	N 201.2 E 604.4	OFFSETS:	N 201.2 E 604.4	OFFSETS:
		DOWNHOLE:		SURFACE:
MORE INFO	ABANDONED DATE: SEPTEMBER 30, 1952	ABANDONED DATE:	ABD	STATUS:
	AUGUST 22, 1952 FINAL DRILL DATE: SEPTEMBER 28, 1952	FINAL DRILL DATE:	AUGUST 22, 1952	SPUD DATE:
	ED	EDMONTON NORTH OIL COMPANY LIMITED	EDMONTON NORT	LICENCEE:
Print Screen	NOT AVAILABLE	H2S (mol/kmol):	03-05-052-25 W4 H2S (mol/kmol) :	WITHIN:
Add To Custom Well List	3-5	EDMONTON NORTH ST. CLAIR ARMISIE 3-5	EDMONTON NORT	WELL NAME:
	JULY 19, 1952	LICENCE DATE:	0005016	LICENCE #:
Create CBM Report	RecExempt	N4 / 0	00 / 03-05-052-25 W4 / 0	WELL ID:
Request Divestco Log				
Open Well Plat				EVENT:
OPTIONS		WELL INFORMATION CURRENT TO DECEMBER 31, 2013	WELL INF	
			ATTACHED FILES	AER DATA ATTAC

	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	WELL TYPE:
	244 m 801 '	TOTAL DEPTH:	690 m 2264 '	GROUND ELEVATION:
	113.688885	LONGITUDE:	113.688885	LONGITUDE:
	53.441053	LATITUDE:	53.441053	LATITUDE:
select	N 176.8 W 1619.3	OFFSETS:	N 176.8 W 1619.3	OFFSETS:
		DOWNHOLE:		SURFACE:
MORE INFO		ABANDONED DATE:	ABD	STATUS:
	AUGUST 28, 1950	FINAL DRILL DATE:	AUGUST 28, 1950	SPUD DATE:
		URCES LIMITED	IMPERIAL OIL RESOURCES LIMITED	LICENCEE:
Print Screen	NOT AVAILABLE	H2S (mol/kmol):	04-31-051-25 W4	WITHIN:
Add To Custom Well List		-31-51-25	IMP 54 CAMAO TH 4-31-51-25	WELL NAME:
	AUGUST 28, 1950	LICENCE DATE:	J0001934K	LICENCE #:
Create CBM Report	RecExempt	V4 / 0	W0 / 04-31-051-25 W4 / 0	WELL ID:
Request Divestco Log				
Open Well Plat				EVENT:
OPTIONS		DRMATION DEMBER 31, 2013	WELL INFORMATION CURRENT TO DECEMBER 31, 2013	

Close Screen

WELL TYPE: NOT AVAILABLE	GROUND ELEVATION: 682.3 m 2	LONGITUDE: 113.630646	LATITUDE: 53.45669	OFFSETS: N 282.8 E 598.1	SURFACE:	STATUS: CR-OIL PUMP	SPUD DATE: APRIL 14, 1979	LICENCEE: PENN WEST PETROLEUM LTD.	WITHIN: 03-04-052-25 W4	WELL NAME: NCE PET (V	LICENCE #: 0075203	WELL ID: 00 / 04-04-052-25 W4 / 0		EVENT:	WE CURRENT
	2239 ' To	Lí			D			PETROL		/) ET AL A		52-25 W4			WELL INFORMATION ENT TO DECEMBER 3
SUBSTANCE:	TOTAL DEPTH:	LONGITUDE:	LATITUDE:	OFFSETS:	DOWNHOLE:	ABANDONED DATE:	FINAL DRILL DATE:	EUM LTD.	H2S (mol/kmol):	NCE PET (W) ET AL ARMISIE 4-4-52-25	LICENCE DATE:	/ 0			WELL INFORMATION CURRENT TO DECEMBER 31, 2013
NOT AVAILABLE	1425 m	113.636369	53.455527	N 153 E 218.2			APRIL 26, 1979		1.02 (H2S CONTENT		APRIL 10, 1979				
BLE	4675 '			.2			79		NTENT)		79				
				select		MORE INFO			Print Screen	Add To Custom Well List		Create CBM Report	Request Divestco Log	Open Well Plat	OPTIONS

	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	WELL TYPE:
	1261.9 m 4140 '	TOTAL DEPTH:	683.1 m 2241 '	GROUND ELEVATION:
	113.63693	LONGITUDE:	113.63693	LONGITUDE:
	53.459578	LATITUDE:	53.459578	LATITUDE:
select	N 603.5 E 181.1	OFFSETS:	N 603.5 E 181.1	OFFSETS:
		DOWNHOLE:		SURFACE:
MORE INFO	OCTOBER 31, 1961	ABANDONED DATE: OCTOBER 31, 1961	CR-OIL ABD	STATUS:
	OCTOBER 7, 1951	SEPTEMBER 18, 1951 FINAL DRILL DATE: OCTOBER 7, 1951	SEPTEMBER 18, 1951	SPUD DATE:
		Y LIMITED	ARMISIE OIL COMPANY LIMITED	LICENCEE:
Print Screen	NOT AVAILABLE	H2S (mol/kmol):	05-04-052-25 W4	WITHIN:
Add To Custom Well List			ARMISIE NO. 4	WELL NAME:
	SEPTEMBER 18, 1951	LICENCE DATE:	0003490	LICENCE #:
Create CBM Report	RecExempt	/ 0	00 / 05-04-052-25 W4 / 0	WELL ID:
Request Divestco Log				
Open Well Plat				EVENT:
OPTIONS		RMATION EMBER 31, 2013	WELL INFORMATION CURRENT TO DECEMBER 31, 2013	
			ATTACHED FILES	AER DATA ATTAC

	WELL INFORMATION CURRENT TO DECEMBER 31, 2013	RMATION EMBER 31, 2013		OPTIONS
EVENT: 0				Open Well Plat
				Request Divestco Log
WELL ID:	00 / 05-04-052-25 W4 / 0	0	RecExempt	Create CBM Report
LICENCE #:	0003490	LICENCE DATE:	SEPTEMBER 18, 1951	() () () () () () () () () ()
WELL NAME:	ARMISIE NO. 4			Add To Custom Well List
WITHIN:	05-04-052-25 W4	H2S (mol/kmol):	NOT AVAILABLE	Print Screen
LICENCEE:	ARMISIE OIL COMPANY LIMITED	Y LIMITED		
SPUD DATE:	SEPTEMBER 18, 1951 FINAL DRILL DATE: OCTOBER 7, 1951	FINAL DRILL DATE:	OCTOBER 7, 1951	
STATUS:	CR-OIL ABD	ABANDONED DATE: OCTOBER 31, 1961	OCTOBER 31, 1961	MORE INFO
SURFACE:		DOWNHOLE:		
OFFSETS:	N 603.5 E 181.1	OFFSETS:	N 603.5 E 181.1	select
LATITUDE:	53.459578	LATITUDE:	53.459578	
LONGITUDE:	113.63693	LONGITUDE:	113.63693	
GROUND ELEVATION: 683.1 m	2241 '	TOTAL DEPTH:	1261.9 m 4140 '	
WELL TYPE:	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	

AER DATA ATTA	ATTACHED FILES			
	WELL INF	WELL INFORMATION CURRENT TO DECEMBER 31, 2013		OPTIONS
EVENT:				Open Well Plat
				Request Divestco Log
WELL ID:	00 / 07-04-052-25 W4 / 0	N4 / 0		Create CBM Report
LICENCE #:	0002713	LICENCE DATE:	MARCH 19, 1951	
WELL NAME:	NCE PET (W) ET A	NCE PET (W) ET AL ARMISIE 7-4-52-25		Add To Custom Well List
WITHIN:	07-04-052-25 W4	H2S (mol/kmol):	0.43 (H2S CONTENT)	Print Screen
LICENCEE:	PENN WEST PETROLEUM LTD	OLEUM LTD.		
SPUD DATE:	MARCH 29, 1951	FINAL DRILL DATE:	APRIL 23, 1951	
STATUS:	CR-OIL PUMP	ABANDONED DATE:		MORE INFO
SURFACE:		DOWNHOLE:		
OFFSETS:	N 603.5 W 603.5	OFFSETS:	N 603.5 W 603.5	select
LATITUDE:	53.459568	LATITUDE:	53.459568	
LONGITUDE:	113.624157	LONGITUDE:	113.624157	
GROUND ELEVATION:	680.3 m 2232 '	TOTAL DEPTH:	1252.7 m 4110 '	
WELL TYPE:	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	

	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	WELL TYPE:
	1263.4 m 4145 '	TOTAL DEPTH:	684.3 m 2245 '	GROUND ELEVATION:
	113.649053	LONGITUDE:	113.649053	LONGITUDE:
	53.45958	LATITUDE:	53.45958	LATITUDE:
select	N 604.4 W 603.5	OFFSETS:	N 604.4 W 603.5	OFFSETS:
		DOWNHOLE:		SURFACE:
MORE INFO	JULY 7, 1957	ABANDONED DATE: JULY 7, 1957	CR-OIL ABD	STATUS:
	JULY 31, 1952	FINAL DRILL DATE: JULY 31, 1952	JULY 13, 1952	SPUD DATE:
		G CO. LIMITED	WARDEAN DRILLING CO. LIMITED	LICENCEE:
Print Screen	NOT AVAILABLE	H2S (mol/kmol):	07-05-052-25 W4	WITHIN:
Add To Custom Well List			OLD SMOKY NO. 3	WELL NAME:
	JULY 11, 1952	LICENCE DATE:	0004985	LICENCE #:
Create CBM Report	RecExempt	/4 / 0	00 / 07-05-052-25 W4 / 0	WELL ID:
Request Divestco Log				
Open Well Plat				EVENT:
OPTIONS		DRMATION CEMBER 31, 2013	WELL INFORMATION CURRENT TO DECEMBER 31, 2013	
				_
			ATTACHED FILES	AER DATA ATTAC

	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	WELL TYPE:
	1238.1 m 4062 '	TOTAL DEPTH:	656.8 m 2155 '	GROUND ELEVATION:
	113.618971	LONGITUDE:	113.619007	LONGITUDE:
	53.459394	LATITUDE:	53.459355	LATITUDE:
select	N 584.5 W 259.5	OFFSETS:	N 580.3 W 262.3	OFFSETS:
		DOWNHOLE:		SURFACE:
MORE INFO	OCTOBER 31, 1961	ABANDONED DATE: OCTOBER 31, 1961	ABD	STATUS:
	DECEMBER 15, 1951	NOVEMBER 24, 1951 FINAL DRILL DATE: DECEMBER 15, 1951	NOVEMBER 24, 1951	SPUD DATE:
		NY LIMITED	ARMISIE OIL COMPANY LIMITED	LICENCEE:
Print Screen	NOT AVAILABLE	H2S (mol/kmol):	08-04-052-25 W4	WITHIN:
Add To Custom Well List			ARMISIE NO. 6	WELL NAME:
	NOVEMBER 19, 1951	LICENCE DATE:	0003805	LICENCE #:
Create CBM Report	RecExempt	1/0	00 / 08-04-052-25 W4 / 0	WELL ID:
Request Divestco Log				
Open Well Plat				EVENT:
		EMBER 31, 2013	CURRENT TO DECEMBER 31, 2013	
OPTIONS		RMATION	WELL INFORMATION	

	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	WELL TYPE:
	1277.1 m 4190 '	TOTAL DEPTH:	683.7 m 2243 '	GROUND ELEVATION:
	113.643405	LONGITUDE:	113.643405	LONGITUDE:
	53.459331	LATITUDE:	53.459331	LATITUDE:
select	N 576.1 W 228.6	OFFSETS:	N 576.1 W 228.6	OFFSETS:
		DOWNHOLE:		SURFACE:
MORE INFO	ABANDONED DATE: NOVEMBER 22, 1991	ABANDONED DATE:	ABD	STATUS:
	NOVEMBER 7, 1976	NOVEMBER 2, 1976 FINAL DRILL DATE: NOVEMBER 7, 1976	NOVEMBER 2, 1976	SPUD DATE:
		LEUM LTD.	PENN WEST PETROLEUM LTD.	LICENCEE:
Print Screen	NOT AVAILABLE	H2S (mol/kmol):	08-05-052-25 W4	WITHIN:
Add To Custom Well List		MISIE 8-5-52-25	CORVAIR ET AL ARMISIE 8-5-52-25	WELL NAME:
	SEPTEMBER 28, 1976	LICENCE DATE:	0060394	LICENCE #:
Create CBM Report	RecCertified	4 / 2	02 / 08-05-052-25 W4 / 2	WELL ID:
Request Divestco Log				
Open Well Plat				EVENT.
OF IION		WELL INFORMATION INT TO DECEMBER 31, 2013	CURRENT TO DECEMBER 31, 2013	
OPTIONS			18/71	

	VILABLE	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	WELL TYPE:
	4554 '	1388 m	TOTAL DEPTH:	680.5 m 2233 '	GROUND ELEVATION:
	12	113.619742	LONGITUDE:	113.624043	LONGITUDE:
		53.462377	LATITUDE:	53.459665	LATITUDE:
select	W 303.4	S 695.4 W 303.4	OFFSETS:	N 614.4 W 595.7	OFFSETS:
			DOWNHOLE:		SURFACE:
MORE INFO	3ER 12, 1994	SEPTEME	ABANDONED DATE: SEPTEMBER 12, 1994	ABD	STATUS:
	SEPTEMBER 11, 1994		AUGUST 31, 1994 \mid FINAL DRILL DATE:	AUGUST 31, 1994	SPUD DATE:
			ATION	ENCANA CORPORATION	LICENCEE:
Print Screen	VILABLE	NOT AVAILABLE	H2S (mol/kmol):	07-04-052-25 W4 H2S (mol/kmol) :	WITHIN:
Add To Custom Well List			5	ECA ARM 9-4-52-25	WELL NAME:
	DECEMBER 21, 1993	DECEMBI	LICENCE DATE:	0163419	LICENCE #:
Create CBM Report			N4 / 0	00 / 09-04-052-25 W4 / 0	WELL ID:
Request Divestco Log					
Open Well Plat					EVENT:
OPTIONS			WELL INFORMATION CURRENT TO DECEMBER 31, 2013	WELL INF	

	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	WELL TYPE:
	1294.5 m 4247 '	TOTAL DEPTH:	684.3 m 2245 '	GROUND ELEVATION:
	113.642995	LONGITUDE:	113.642995	LONGITUDE:
	53.463193	LATITUDE:	53.463193	LATITUDE:
select	S 603.5 W 201.2	OFFSETS:	S 603.5 W 201.2	OFFSETS:
		DOWNHOLE:		SURFACE:
MORE INFO	APRIL 4, 1952	ABANDONED DATE: APRIL 4, 1952	ABD	STATUS:
	MARCH 31, 1952	FINAL DRILL DATE: MARCH 31, 1952	MARCH 5, 1952	SPUD DATE:
		INC.	SUNCOR ENERGY INC	LICENCEE:
Print Screen	NOT AVAILABLE	H2S (mol/kmol):	09-05-052-25 W4	WITHIN:
Add To Custom Well List		RMISIE 5-9	WESTERN DOME ARMISIE 5-9	WELL NAME:
	FEBRUARY 29, 1952	LICENCE DATE:	0004283	LICENCE #:
Create CBM Report	RecExempt	V4 / 0	00 / 09-05-052-25 W4 / 0	WELL ID:
Request Divestco Log				
Open Well Plat				
OPTIONS		WELL INFORMATION CURRENT TO DECEMBER 31, 2013	WELL INF	
			ATTACHED FILES	AER DATA ATTAC

AER DATA ATTAC	ATTACHED FILES			
	WELL INFORMATION CURRENT TO DECEMBER 31, 2013	RMATION EMBER 31, 2013		OPTIONS
				Open Well Plat
				Request Divestco Log
WELL ID:	00 / 09-31-051-25 W4 / 0	4/0	RecExempt	Create CBM Report
LICENCE #:	B0002057	LICENCE DATE:	MARCH 18, 1948	
WELL NAME:	CONSOLIDATED HOMESTEAD NO. 2	MESTEAD NO. 2		Add To Custom Well List
WITHIN:	09-31-051-25 W4	H2S (mol/kmol):	NOT AVAILABLE	Print Screen
LICENCEE:	INTER-CITY GAS CORPORATION	RPORATION		
SPUD DATE:	APRIL 13, 1948	FINAL DRILL DATE: JUNE 25, 1948	JUNE 25, 1948	
STATUS:	ABD	ABANDONED DATE:		MORE INFO
SURFACE:		DOWNHOLE:		
OFFSETS:	S 603.5 W 201.5	OFFSETS:	S 603.5 W 201.5	select
LATITUDE:	53.44852	LATITUDE:	53.44852	
LONGITUDE:	113.667548	LONGITUDE:	113.667548	
GROUND ELEVATION:	690.4 m 2265 '	TOTAL DEPTH:	1763.6 m 5786 '	
WELL TYPE:	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	

	CRUDE OIL	SUBSTANCE:	PRODUCTION	WELL TYPE:
	2038 m 6686 '	TOTAL DEPTH:	682.7 m 2240 '	GROUND ELEVATION:
	113.618716	LONGITUDE:	113.623932	LONGITUDE:
	53.448848	LATITUDE:	53.459564	LATITUDE:
select	S 568.3 W 255.7	OFFSETS:	N 603.6 W 589	OFFSETS:
		DOWNHOLE:		SURFACE:
MORE INFO		ABANDONED DATE:	CR-OIL FLOW	STATUS:
	DECEMBER 29, 2005	DECEMBER 1, 2005 FINAL DRILL DATE: DECEMBER 29, 2005	DECEMBER 1, 2005	SPUD DATE:
		LEUM LTD.	PENN WEST PETROLEUM LTD.	LICENCEE:
Print Screen	0 (NO ANALYSIS)	H2S (mol/kmol):	07-04-052-25 W4	WITHIN:
Add To Custom Well List		RM 16-33-51-25	PW PTF ENERGY ARM 16-33-51-25	WELL NAME:
	AUGUST 4, 2005	LICENCE DATE:	0335815	LICENCE #:
Create CBM Report		4/2	00 / 09-33-051-25 W4 / 2	WELL ID:
Request Divestco Log				
Open Well Plat				EVENT.
OPTIONS		DRMATION CEMBER 31, 2013	WELL INFORMATION CURRENT TO DECEMBER 31, 2013	

	NOT AVAILABLE	SUBSTANCE: NO	NOT AVAILABLE	WELL TYPE:
	1611 m 5285 '	TOTAL DEPTH: 161	681.3 m 2235 ' -	GROUND ELEVATION:
	113.625958	LONGITUDE: 113	113.63692	LONGITUDE:
	53.448651	LATITUDE: 53.4	53.451274	LATITUDE:
select	S 590.9 W 736.5	OFFSETS: S 59	S 299.9 E 179	OFFSETS:
		DOWNHOLE:	_	SURFACE:
MORE INFO	RCH 10, 1991	ABANDONED DATE: MARCH 10, 1991	ABD	STATUS:
	RCH 6, 1991	FEBRUARY 19, 1991 FINAL DRILL DATE: MARCH 6, 1991	FEBRUARY 19, 1991	SPUD DATE:
		UM LTD.	PENN WEST PETROLEUM LTD.	LICENCEE:
Print Screen	NOT AVAILABLE	H2S (mol/kmol): NO	13-33-051-25 W4	WITHIN:
Add To Custom Well List		33-51-25	CORVAIR ARMISIE 10-33-51-25	WELL NAME:
	NOVEMBER 23, 1990	LICENCE DATE: NO	0146470	LICENCE #:
Create CBM Report	RecExempt		00 / 10-33-051-25 W4 / 0	WELL ID:
Request Divestco Log				
Open Well Plat				
		MBER 31, 2013	CURRENT TO DECEMBER 31, 2013	
OPTIONS		MATION	WELL INFORMATION	

	WELL INFORMATION CURRENT TO DECEMBER 31, 2013	DRMATION CEMBER 31, 2013		OPTIONS
EVENT:				Open Well Plat
				Request Divestco Log
WELL ID:	00 / 11-30-051-25 W4 / 0	/4 / 0		Create CBM Report
LICENCE #:	0222609	LICENCE DATE:	APRIL 23, 1999	
WELL NAME:	POST ARMISIE 11-30-51-25	0-51-25		Add To Custom Well List
WITHIN:	11-30-051-25 W4	H2S (mol/kmol):	NOT AVAILABLE	Print Screen
LICENCEE:	PENN WEST PETROLEUM LTD	LEUM LTD.		
SPUD DATE:	JULY 31, 1999	FINAL DRILL DATE:	AUGUST 7, 1999	
STATUS:	GAS ABD	ABANDONED DATE: OCTOBER 27, 2004	OCTOBER 27, 20	MORE INFO
SURFACE:		DOWNHOLE:		
OFFSETS:	S 462.9 E 767.3	OFFSETS:	S 462.9 E 767.3	select
LATITUDE:	53.435316	LATITUDE:	53.435316	
LONGITUDE:	113.677336	LONGITUDE:	113.677336	
GROUND ELEVATION:	689.8 m 2263 '	TOTAL DEPTH:	1345 m 4413 '	
WELL TYPE:	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	

WELL ID:	AER DATA ATTAC	ATTACHED FILES			
D: 00 / 11-33-051-25 W4 / 0 E #: 00 / 11-33-051-25 W4 / 0 VAME: LICENCE DATE: JULY 21, 1980 VAME: LICENCE DATE: JULY 21, 1980 FENN WEST PETROLEUM LTD. 1.1 (H2S CONTENT) SEE: PENN WEST PETROLEUM LTD. FINAL DRILL DATE: AUGUST 6, 1980 S. CR-OIL PUMP ABANDONED DATE: AUGUST 6, 1980 FINAL DRILL DATE: AUGUST 6, 1980 FINAL DRILL DATE: AUGUST 6, 1980 FINAL		WELL INFO	ORMATION CEMBER 31, 2013		OPTIONS
D: 00 / 11-33-051-25 W4 / 0 E#: 0084329 LICENCE DATE: JULY 21, 1980 VAMME: NOE ENER ARMISIE 11-33-51-25 I: 13-33-051-25 W4 H2S (mol/kmol): 1.1 (H2S CONTENT) SEE: PENN WEST PETROLEUM LTD. JULY 25, 1980 FINAL DRILL DATE: AUGUST 6, 1980 S: CR-OIL PUMP ABANDONED DATE: AUGUST 6, 1980 S: CR-OIL PUMP DOWNHOLE: S 560.5 E 525.1 SECT TS: S 299.7 E 215.4 OFFSETS: S 560.5 E 525.1 Select DDWIDE: S 3.448928 UDE: 53.448928 UDB E 234 ' TOTAL DEPTH: 1385 m 4544 ' NOT AVAILABLE NOT AVAILABLE NOT AVAILABLE	EVENT: 0				Open Well Plat
#: 00 / 11 - 33 - 051 - 25 W4 / 0 #E: 13 - 33 - 051 - 25 W4 H2S (mol/kmol):					Request Divestco Log
#: 0084329	WELL ID:	00 / 11-33-051-25 W	V4 / 0		Create CBM Report
ME: NCE ENER ARMISIE 11-33-51-25 13-33-051-25 W4 H2S (mol/kmol): 1.1 (H2S CONTENT) 13-33-051-25 W4 H2S (mol/kmol): 1.1 (H2S CONTENT) E: PENN WEST PETROLEUM LTD. FINAL DRILL DATE: AUGUST 6, 1980 CR-OIL PUMP ABANDONED DATE: CR-OIL PUMP DOWNHOLE: S 299.7	LICENCE #:	0084329	LICENCE DATE:	JULY 21, 1980	
13-33-051-25 W4 H2S (mol/kmol): 1.1 (H2S CONTENT)	WELL NAME:	NCE ENER ARMISIE	E 11-33-51-25		Add To Custom Well List
E: PENN WEST PETROLEUM LTD. CR-OIL PUMP ABANDONED DATE: S 299.7 E 215.4 DOWNHOLE: S 3.451276 LATITUDE: S 3.448928 S 234' TOTAL DEPTH: 1385 m 4544' SUBSTANCE: NOT AVAILABLE SUBSTANCE: NOT AVAILABLE SUBSTANCE: NOT AVAILABLE S 4.400 S 4.4	WITHIN:	13-33-051-25 W4	H2S (mol/kmol):	1.1 (H2S CONTENT)	Print Screen
E: JULY 25, 1980 FINAL DRILL DATE: AUGUST 6, 1980 CR-OIL PUMP ABANDONED DATE: VARIABLE VARIABLE SUBSTANCE: AUGUST 6, 1980 Select Select E: S. 299.7 E 215.4 OFFSETS: S. 560.5 E 525.1 Select S. 3.451276 LATITUDE: 53.448928 Select SE: 113.636372 LONGITUDE: 113.631676 SIE: NOT AVAILABLE SUBSTANCE: NOT AVAILABLE	LICENCEE:	PENN WEST PETRO	DLEUM LTD.		
CR-OIL PUMP ABANDONED DATE: S S S S S S S S S	SPUD DATE:	JULY 25, 1980		AUGUST 6, 1980	
DOWNHOLE: S 299.7 E 215.4 OFFSETS: S 560.5 E 525.1 S 3.451276 LATITUDE: 53.448928 E: 113.636372 LONGITUDE: 113.631676 ELEVATION: 680.9 m 2234 ' TOTAL DEPTH: 1385 m 4544 ' NOT AVAILABLE SUBSTANCE: NOT AVAILABLE	STATUS:	CR-OIL PUMP	ABANDONED DATE:		MORE INFO
S 299.7 E 215.4 OFFSETS: S 560.5 E 525.1 E 53.451276 LATITUDE: 53.448928 113.636372 LONGITUDE: 113.631676 EVATION: 680.9 m 2234 ' TOTAL DEPTH: 1385 m 4544 ' NOT AVAILABLE SUBSTANCE: NOT AVAILABLE	SURFACE:		DOWNHOLE:		
53.451276 LATITUDE: 68.9 m 2234 TOTAL DEPTH: 680.9 m	OFFSETS:	S 299.7 E 215.4	OFFSETS:	S 560.5 E 525.1	select
EVATION: 680.9 m 2234 ' TOTAL DEPTH: - OTAL DEPTH: - OTA	LATITUDE:	53.451276	LATITUDE:	53.448928	
EVATION: 680.9 m 2234 ' TOTAL DEPTH: .	LONGITUDE:	113.636372	LONGITUDE:	113.631676	
NOT AVAILABLE SUBSTANCE:	GROUND ELEVATION:	$oxed{oxed}$	TOTAL DEPTH:		
	WELL TYPE:	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	

AER DATA ATTAC	ATTACHED FILES			
	WELL INF	WELL INFORMATION CURRENT TO DECEMBER 31, 2013		OPTIONS
EVENT:				Open Well Plat
				Request Divestco Log
WELL ID:	00 / 12-33-051-25 W4 / 0	W4 / 0		Create CBM Report
LICENCE #:	0085267	LICENCE DATE:	AUGUST 27, 1980	
WELL NAME:	NCE ENER ARMISIE 12-33-51-25	E 12-33-51-25		Add To Custom Well List
WITHIN:	13-33-051-25 W4	H2S (mol/kmol):	0 (NO ANALYSIS)	Print Screen
LICENCEE:	PENN WEST PETROLEUM LTD.	OLEUM LTD.		
SPUD DATE:	AUGUST 30, 1980	FINAL DRILL DATE:	SEPTEMBER 10, 1980	
STATUS:	DRL&C	ABANDONED DATE:		MORE INFO
SURFACE:		DOWNHOLE:		
OFFSETS:	S 308.8 E 215.4	OFFSETS:	S 563.1 E 281.2	select
LATITUDE:	53.451194	LATITUDE:	53.448907	
LONGITUDE:	113.636371	LONGITUDE:	113.635348	
GROUND ELEVATION:	680.5 m 2233 '	TOTAL DEPTH:	1345 m 4413 '	
WELL TYPE:	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	

	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	WELL TYPE:
	1271 m 4170 '	TOTAL DEPTH:	681.5 m 2236 '	GROUND ELEVATION:
	113.636715	LONGITUDE:	113.636707	LONGITUDE:
	53.451396	LATITUDE:	53.451334	LATITUDE:
select	S 286.4 E 192.7	OFFSETS:	S 293.2 E 193.2	OFFSETS:
		DOWNHOLE:		SURFACE:
MORE INFO		ABANDONED DATE:	CR-OIL PUMP	STATUS:
	MAY 17, 1977	FINAL DRILL DATE: MAY 17, 1977	MAY 11, 1977	SPUD DATE:
		OLEUM LTD.	PENN WEST PETROLEUM LTD.	LICENCEE:
Print Screen	1.38 (H2S CONTENT)	H2S (mol/kmol):	13-33-051-25 W4	WITHIN:
Add To Custom Well List		E 13-33-51-25	NCE ENER ARMISIE 13-33-51-25	WELL NAME:
	APRIL 19, 1977	LICENCE DATE:	0063496	LICENCE #:
Create CBM Report		N4 / 0	00 / 13-33-051-25 W4 / 0	WELL ID:
Request Divestco Log				
Open Well Plat				EVENT:
OPTIONS		WELL INFORMATION CURRENT TO DECEMBER 31, 2013	WELL INF	

Close Scre

	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	WELL TYPE:
	1364 m 4475 '	TOTAL DEPTH:	682.5 m 2239 '	GROUND ELEVATION:
	113.630787	LONGITUDE:	113.629619	LONGITUDE:
	53.452691	LATITUDE:	53.455824	LATITUDE:
select	S 141.9 E 587.5	OFFSETS:	N 186.5 E 666.2	OFFSETS:
		DOWNHOLE:		SURFACE:
MORE INFO		ABANDONED DATE:	CR-OIL FLOW	STATUS:
	JULY 19, 1980	FINAL DRILL DATE:	JULY 8, 1980	SPUD DATE:
		DLEUM LTD.	PENN WEST PETROLEUM LTD.	LICENCEE:
Print Screen	1.1 (H2S CONTENT)	H2S (mol/kmol):	03-04-052-25 W4	WITHIN:
Add To Custom Well List		14-33-51-25	NCE ENER ARMISIE 14-33-51-25	WELL NAME:
	JULY 7, 1980	LICENCE DATE:	0083960	LICENCE #:
Create CBM Report		/4 / 0	00 / 14-33-051-25 W4 / 0	WELL ID:
Request Divestco Log				
Open Well Plat				EVENT:
OPTIONS		DRMATION CEMBER 31, 2013	WELL INFORMATION CURRENT TO DECEMBER 31, 2013	

	WELL INFORMATION CURRENT TO DECEMBER 31, 2013	DRMATION CEMBER 31, 2013		OPTIONS
EVENT:				Open Well Plat
				Request Divestco Log
WELL ID:	00 / 16-32-051-25 W4 / 0	4 / 0	RecCertified	Create CBM Report
LICENCE #:	0082864	LICENCE DATE:	MAY 16, 1980	
WELL NAME:	CAMEL ET AL ARMISIE 16-32-51-25	SIE 16-32-51-25		Add To Custom Well List
WITHIN:	16-32-051-25 W4	H2S (mol/kmol):	NOT AVAILABLE	Print Screen
LICENCEE:	CONOCOPHILLIPS	CONOCOPHILLIPS CANADA RESOURCES CORP	CORP.	
SPUD DATE:	JUNE 14, 1980	FINAL DRILL DATE: JUNE 21, 1980	JUNE 21, 1980	
STATUS:	ABD	ABANDONED DATE: JULY 22, 1995	JULY 22, 1995	MORE INFO
SURFACE:		DOWNHOLE:		
OFFSETS:	S 222.5 W 222.5	OFFSETS:	S 222.5 W 222.5	select
LATITUDE:	53.451969	LATITUDE:	53.451969	
LONGITUDE:	113.643281	LONGITUDE:	113.643281	
GROUND ELEVATION:	684.4 m 2245 '	TOTAL DEPTH:	1301 m 4268 '	
WELL TYPE:	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	

	WELL INFORMATION CURRENT TO DECEMBER 31, 2013	RMATION EMBER 31, 2013		OPTIONS
EVENT: 0				Open Well Plat
				Request Divestco Log
WELL ID:	W0 / 04-32-051-25 W4 / 0	4 / 0	RecExempt	Create CBM Report
LICENCE #:	00038671	LICENCE DATE:	NOVEMBER 28, 1951	
WELL NAME:	ROYALITE 31 STONY TH 4-32-51-25	TH 4-32-51-25		Add To Custom Well List
WITHIN:	04-32-051-25 W4	H2S (mol/kmol):	NOT AVAILABLE	Print Screen
LICENCEE:	CONOCOPHILLIPS C/	CONOCOPHILLIPS CANADA RESOURCES CORP.	ORP.	
SPUD DATE:	NOVEMBER 28, 1951	NOVEMBER 28, 1951 FINAL DRILL DATE: NOVEMBER 28, 1951	NOVEMBER 28, 1951	
STATUS:	ABD	ABANDONED DATE: NOVEMBER 29, 1951	NOVEMBER 29, 1951	MORE INFO
SURFACE:		DOWNHOLE:		
OFFSETS:	N 17.4 W 1619.3	OFFSETS:	N 17.4 W 1619.3	select
LATITUDE:	53.43965	LATITUDE:	53.43965	
LONGITUDE:	113.664144	LONGITUDE:	113.664144	
GROUND ELEVATION:	688.9 m 2260 '	TOTAL DEPTH:	213 m 699 '	
WELL TYPE:	NOT AVAILABLE	SUBSTANCE:	NOT AVAILABLE	

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	ORIGINAL LICENCE/LINE #:	ORIGINAL PERMIT DATE:	STRESS LEVEL:	JOINTS:	GRADE:	MATERIAL:	OD:	SUBSTANCE:	LENGTH:	FROM LOCATION:	COMPANY:	ABACUS #:	LICENCE/LINE #:			AER DATA ATTACHED FILES
	35962 - 1	FEBRUARY 15, 2001	15 %	W	2902	S	114.3 mm	NG	4.23 kms	06-32-051-25 W4M PL	PENN WEST PETROLEUM LTD	38953	35962 - 1	AER PIPELINE INFORMATION CURRENT TODECEMBER 31, 2013		FILES
		15, 2001					4.50 "		2.63 mi	5 W4M PL	PETROLEL			AER PIPELINE INFORMATION JRRENT TODECEMBER 31, 20		
	NEB REG:	CONST. DATE:	ENVIRONMENT:	INTL COATING:	MOP:	TYPE:	WT:	H2S:	STATUS:	TO LOCATION:	IM LTD.	LICENCE DATE:	PERMIT DATE:	MATION R 31, 2013		
	No			C	3100 kPa 450 psi	Z245.1	4 mm 0.16 "	9.9 mol/kmol 9,900 ppm	0	14-25-051-26 W4M PL		LICENCE DATE: AUGUST 15, 2001	JUNE 16, 2011			
Print Screen	Licence	Порт. Порт.	Highlight Line		Incidents	View Spill	Ticket	View Licence		Licence	Viola III	Info	View Installation	<u>View Company</u> <u>Info</u>	OPTIONS	

			4-					4-							1	1
	ORIGINAL LICENCE/LINE #:	ORIGINAL PERMIT DATE:	STRESS LEVEL:	JOINTS:	GRADE:	MATERIAL:	OD:	SUBSTANCE:	LENGTH:	FROM LOCATION:	COMPANY:	ABACUS #:	LICENCE/LINE #:			AER DATA ATTACHED FILES
	30285 - 17	FEBRUARY 15, 2001	12 %	W	Α	S	88.9 mm	NG	2.65 kms	06-04-052-25 W4M B	PENN WEST PETROLEUM LTD	45697	35962 - 2	AER PIPELINE INFORMATION CURRENT TODECEMBER 31, 2013		FILES
		15, 2001					3.50 "		1.65 mi		PETROLE			AER PIPELINE INFORMATION JRRENT TODECEMBER 31, 20		
	NEB REG:	CONST. DATE:	ENVIRONMENT:	INTL COATING:	MOP:	TYPE:	WT:	H2S:	STATUS:	TO LOCATION:	JM LTD.	LICENCE DATE:	PERMIT DATE:	RMATION ER 31, 2013		
	No			E	3100 kPa 450 psi	5L	5.49 mm 0.22 "	9.9 mol/kmol 9,900 ppm	0	06-32-051-25 W4M PL			JUNE 6, 2001			
Print Screen	Licence	Lightight Institut	Highlight Line		Incidents	View Spill	Ticket	View Licence		Licence	Violet Estimation	Info	View Installation	View Company Info	OPTIONS	

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	ORIGINAL LICENCE/LINE #: 1118 - 4	ORIGINAL PERMIT DATE:	STRESS LEVEL:	JOINTS:	GRADE:	MATERIAL:	OD:	SUBSTANCE:	LENGTH:	FROM LOCATION:	COMPANY:	ABACUS #:	LICENCE/LINE #:			AER DATA ATTACHED FILES
	1118 - 4		0 %	W	Α	S	88.9 mm	CO	0.18 kms	06-04-052-25 W4M B	IMPERIAL C	45702	1118 - 4	AER PIPE		FILES
							3.50 "		0.11 mi		IL RESOUR			AER PIPELINE INFORMATION CURRENT TODECEMBER 31, 2013		
	NEB REG:	CONST. DATE:	ENVIRONMENT:	INTL COATING:	MOP:	TYPE:	WT:	H2S:	STATUS:	TO LOCATION:	IMPERIAL OIL RESOURCES LIMITED	LICENCE DATE:	PERMIT DATE:	RMATION ER 31, 2013		
	No			C	0 kPa	5L	5.49 mm	0 mol/kmol	Α	06-04-052-25 W4M PL		APRIL 17, 1984				
					0 psi		0.22 "	0 ppm		W4M PL		4				
Print Screen	Licence	Liabliaht Entire	Highlight Line		Incidents	View Spill	<u>Ticket</u>	View Licence		Licence	Violation In the control of the cont	<u>Info</u>	View Installation	View Company Info	OPTIONS	

	ORIGI	ORIGI	STRE	STNIOF	GRADE:	MATERIAL:	OD:	SUBS	LENGTH:	FROM	COMPANY:	ABACUS #:	LICEN			AEK	4 T D
	ORIGINAL LICENCE/LINE #:	ORIGINAL PERMIT DATE:	STRESS LEVEL:	S:	Ĭ.	RIAL:		SUBSTANCE:	TH:	FROM LOCATION:	ANY:	US #:	LICENCE/LINE #:			AER DATA ATTACHED FILES	
	25553 - 1	OCTOBER 9, 1991	4 %	Z	3592	S	88.9 mm	OE	1.49 kms	13-33-051-2	PENN WEST PETROLEUM LTD.	45700	25553 - 1	AER PIPE		FILES	11 11 E
		, 1991					3.50 "		0.93 mi	5 W4M WE	PETROLEU			AER PIPELINE INFORMATION CURRENT TODECEMBER 31, 2013			
	NEB REG:	CONST. DATE:	ENVIRONMENT:	INTL COATING:	MOP:	TYPE:	WT:	H2S:	STATUS:	13-33-051-25 W4M WE TO LOCATION:	M LTD.	LICENCE DATE:	PERMIT DATE:	MATION R 31, 2013			
	No		CC	Т	1400 kPa 203 psi	Z245.1	4 mm 0.16 "	25 mol/kmol 25,000 ppm	0	06-04-052-25 W4M B		LICENCE DATE: NOVEMBER 27, 1991	JUNE 18, 2012				
Print Screen	Licence	Light Entire	Highlight Line		Incidents	View Spill	licket	 ⊻ie		Licence	Viole II stiro	Installation Info	View	View Company Info	OPTIONS		

			/a					(2)							1	1
	ORIGINAL LICENCE/LINE #:	ORIGINAL PERMIT DATE:	STRESS LEVEL:	JOINTS:	GRADE:	MATERIAL:	OD:	SUBSTANCE:	LENGTH:	FROM LOCATION:	COMPANY:	ABACUS #:	LICENCE/LINE #:			AER DATA ATTACHED FILES
	6020 - 2		0 %	W	X42	S	88.9 mm	SW	0.48 kms	06-04-052-2	PENN WEST PETROLEUM LTD	45704	6020 - 2	AER PIPE		FILES
							3.50 "		0.30 mi	5 W4M BE	PETROLEU			AER PIPELINE INFORMATION CURRENT TODECEMBER 31, 2013		
	NEB REG:	CONST. DATE:	ENVIRONMENT:	INTL COATING:	MOP:	TYPE:	WT:	H2S:	STATUS:	06-04-052-25 W4M BE TO LOCATION:	M LTD.	LICENCE DATE:	PERMIT DATE:	MATION R 31, 2013		
	No			C	0 kPa	5L	3.96 mm	0 mol/kmol	D	03-04-052-25 W4M			MARCH 18, 2002			
					0 psi		0.16 "	0 ppm		W4M BE			002			
Print Screen	Licence	Lightight The	Highlight Line		Incidents	View Spill	<u>Ticket</u>	View Licence		Licence	Viola III	Info	View Installation	View Company Info	OPTIONS	

			1.	1.											7	1
	ORIGINAL LICENCE/LINE #:	ORIGINAL PERMIT DATE:	STRESS LEVEL:	JOINTS:	GRADE:	MATERIAL:	OD:	SUBSTANCE:	LENGTH:	FROM LOCATION:	COMPANY:	ABACUS #:	LICENCE/LINE #:			AER DATA ATTACHED FILES
	14977 - 3		0 %	W	В	S	88.9 mm	OE	0.61 kms	05-04-052-2	ENCANA CO	45705	14977 - 3	AER PIPI		FILES
							3.50 "		0.38 mi	5 W4M WE	ENCANA CORPORATION			AER PIPELINE INFORMATION CURRENT TODECEMBER 31, 2013		
	NEB REG:	CONST. DATE:	ENVIRONMENT:	INTL COATING:	MOP:	TYPE:	WT:	H2S:	STATUS:	05-04-052-25 W4M WE TO LOCATION:		LICENCE DATE:	PERMIT DATE:	MATION R 31, 2013		
	No			<u> </u>	0 kPa 0 psi	5L	4.78 mm 0.19 "	25 mol/kmol 25,000 ppm	A	06-04-052-25 W4M B		DECEMBER 18, 1979				
Print Screen	Licence	Liabliaht Fotire	Highlight Line		Incidents	View Spill	Ticket	View Licence		Licence	Nion Totio	Installation Info	View	View Company Info	OPTIONS	

	Го	0	S	ے	၈		0	S		<u></u>	ဂ	A				7
	ORIGINAL LICENCE/LINE #:	ORIGINAL PERMIT DATE:	STRESS LEVEL:	JOINTS:	GRADE:	MATERIAL:	OD:	SUBSTANCE:	LENGTH:	FROM LOCATION:	COMPANY:	ABACUS #:	LICENCE/LINE #:			AER DATA ATTACHED FILES
	17227 - 1		0 %	W	X42	S	88.9 mm	OE	0.46 kms	03-04-052-2	PENN WEST	45706	17227 - 1	AER PIPI		FILES
							3.50 "		0.29 mi	25 W4M PL	PENN WEST PETROLEUM LTD.			AER PIPELINE INFORMATION CURRENT TODECEMBER 31, 2013		
	NEB REG:	CONST. DATE:	ENVIRONMENT:	INTL COATING:	MOP:	TYPE:	WT:	H2S:	STATUS:	03-04-052-25 W4M PL TO LOCATION:	JM LTD.	LICENCE DATE: JANUARY 31, 1980	PERMIT DATE:	RMATION ER 31, 2013		
	No	MARCH 22, 2004			1400 kPa	5LX	2.77 mm	25 mol/kmol 25,000 ppm	0	06-04-052-25 W4M		JANUARY 3	JULY 26, 2011			
		2004			203 psi		0.11 "	25,000 ppm		5 W4M B		1, 1980	11			
Print Screen	Licence	Liabliaht Entire	Highlight Line		Incidents	View Spill	<u>Ticket</u>	View Licence		Licence	Viola III	Info	View Installation	View Company Info	OPTIONS	

															1	1 _
	ORIGINAL LICENCE/LINE #:	ORIGINAL PERMIT DATE:	STRESS LEVEL:	JOINTS:	GRADE:	MATERIAL:	OD:	SUBSTANCE:	LENGTH:	FROM LOCATION:	COMPANY:	ABACUS #:	LICENCE/LINE #:			AER DAIA AIIACHED FILES
	17227 - 2		0 %	M	X42	S	88.9 mm	OE	0.46 kms	03-04-052-2	PENN WEST PETROLEUM LTD.	45707	17227 - 2	AER PIPE		ETLES
							3.50 "		0.29 mi	5 W4M PL	PETROLEL			AER PIPELINE INFORMATION CURRENT TODECEMBER 31, 2013		
	NEB REG:	CONST. DATE:	ENVIRONMENT:	INTL COATING:	MOP:	TYPE:	WT:	H2S:	STATUS:	03-04-052-25 W4M PL TO LOCATION:	JM LTD.	LICENCE DATE: JANUARY 31, 1980	PERMIT DATE:	RMATION ER 31, 2013		
	No	MARCH 22, 2004		L	1400 kPa	5LX	2.77 mm	25 mol/kmol	0	06-04-052-25 W4M B		JANUARY 3	JULY 26, 2011			
		2004			203 psi		0.11 "	25,000 ppm		5 W4M B		1, 1980	11			
Print Screen	Licence	П т т т т	Highlight Line		Incidents	View Spill	Ticket	View Licence		Licence	Λίου: Π Datis	Info	View Installation	<u>View Company</u> <u>Info</u>	OPTIONS	

STRESS LEVEL: ORIGINAL PERMIT DATE: ORIGINAL LICENCE/LINE #:	STRESS LEVEL: ORIGINAL PERMIT DATE	STRESS LEVEL:		JOINTS:	GRADE:	MATERIAL:	OD:	SUBSTANCE:	LENGTH:	FROM LOCATION:	COMPANY:	ABACUS #:	LICENCE/LINE #:			AER DATA ATTACHED FILES
	#: 25553 - 2	OCTOBER 9,	4 %	Z	3592	S	88.9 mm	OE	1.49 kms	13-33-051-2	PENN WEST	45701	25553 - 2	AER PIP		D FILES
), 1991					3.50 "		0.93 mi	5 W4M WE	PENN WEST PETROLEUM LTD.			AER PIPELINE INFORMATION CURRENT TODECEMBER 31, 2013		
	NEB REG:	CONST. DATE:	ENVIRONMENT:	INTL COATING:	MOP:	TYPE:	WT:	H2S:	STATUS:	13-33-051-25 W4M WE TO LOCATION:	IM LTD.	LICENCE DATE:	PERMIT DATE:	RMATION ER 31, 2013		
	No			Т	1400 kPa 203 psi	Z245.1	4 mm 0.16 "	25 mol/kmol 25,000 ppm	0	06-04-052-25 W4M B		LICENCE DATE: NOVEMBER 27, 1991	JULY 26, 2011			
	Licence		Highlight Line		Incidents	View Spill	<u>Ticket</u>	 ⊻ie		Licence		Installation Info	View	View Company Info	OPTIONS	

		1 -		Ι.	1 -									1		1-	
	ORIGINAL LICENCE/LINE #:	ORIGINAL PERMIT DATE:	STRESS LEVEL:	JOINTS:	GRADE:	MATERIAL:	OD:	SUBSTANCE:	LENGTH:	FROM LOCATION:	COMPANY:	ABACUS #:	LICENCE/LINE #:			╟	AER DATA ATTACHED FILES
	34023 - 1	FEBRUARY 5, 2000	0 %	W	2901	S	88.9 mm	NG	3.12 kms	11-30-051-2	PENN WEST PETROLEUM LTD	38954	34023 - 1	AER PIPE			EILES
		5, 2000					3.50 "		1.94 mi	5 W4M BE	PETROLEU			AER PIPELINE INFORMATION CURRENT TODECEMBER 31, 2013			
	NEB REG:	CONST. DATE:	ENVIRONMENT:	INTL COATING: U	MOP:	TYPE:	WT:	H2S:	STATUS:	11-30-051-25 W4M BE TO LOCATION:	M LTD.	LICENCE DATE: FEBRUARY 15, 2006	PERMIT DATE:	MATION R 31, 2013			
	No			C	0 kPa	Z245.1	3.2 mm	0 mol/kmol	Α	14-25-051-26 W4M		FEBRUARY 15	FEBRUARY 5, 2000				
					0 psi		0.13 "	0 ppm		W4M BE		5, 2006	2000				
Print Screen	Licence	Lighlight Entire	Highlight Line		Incidents	View Spill	licket	View Licence		Licence	Viola III	<u>Info</u>	View Installation	View Company Info	OPTIONS		

	JOINTS: STRESS LEVEL: ORIGINAL PERMIT DATE:	JOINT	TNIOL		GRADE:	MATERIAL:	OD:	SUBSTANCE	LENGTH:	FROM LOCATION:	COMPANY:	ABACUS #:	LICENCE/LINE #:			AEK DATA
	30285 - 17	FEBRUARY 15, 2001	0 %	⋞	2411	S	88.9 mm	NG	0.09 kms	06-04-052-2	PENN WEST	45699	35962 - 4	AER PIPE		ATTACHED FILES
AER PIPE CURRENT 1 35962 - 4 45699 PENN WEST 06-04-052-2 0.09 kms NG 88.9 mm S 2411 W		15, 2001	2001				3.50 "		0.06 mi	5 W4M BE	L PETROLEC			ELINE INFOR		
AER PIPELINE INFORCURRENT TODECEMBE 35962 - 4 45699 PENN WEST PETROLEU 06-04-052-25 W4M BE 0.09 kms	NEB REG:	CONST. DATE:	ENVIRONMENT:	INTL COATING:	MOP:	TYPE:	WT:	H2S:	STATUS:		IM LTD.	LICENCE DATE:	PERMIT DATE:	RMATION ER 31, 2013		
R PIPELINE INFORMATION RENT TODECEMBER 31, 2013 P-4 PETROLEUM LTD052-25 W4M BE TO LOCATION: rms 0.06 mi STATUS: H2S: hmm 3.50 " WT: TYPE: INTL COATING: ENVIRONMENT:	No O			C	0 kPa	Z245.1	5.49 mm	9.9 mol/kmol	D	06-04-052-25			JUNE 6, 200			
R PIPELINE INFORMATION RENT TODECEMBER 31, 2013 2-4 PERMIT DATE: JUNE 6, 200 LICENCE DATE: VICENCE					0 psi		0.22 "	9,900 ppm		W4M BE						
R PIPELINE INFORMATION RENT TODECEMBER 31, 2013 2-4 PERMIT DATE: JUNE 6, 2001 LICENCE DATE: NEST PETROLEUM LTD052-25 W4M BE TO LOCATION: 06-04-052-25 ms 0.06 mi STATUS: D 0.9 mol/kmol 0 kPa 0	Licence	Hiahliaht Entire			Incidents	View Spill	<u>Ticket</u>	View Licence		Licence	Violet III	<u>Info</u>	View Installation	View Company Info	OPTIONS	

AER DATA ATTACHED FILES	FILES				
					OPTIONS
	AER PIPI	AER PIPELINE INFORMATION CURRENT TODECEMBER 31, 2013	RMATION ER 31, 2013		View Company Info
LICENCE/LINE #:	36615 - 1		PERMIT DATE:	JUNE 6, 2001	View
ABACUS #:	45709		LICENCE DATE:		Installation Info
COMPANY:	PENN WEST	PENN WEST PETROLEUM LTD.	M LTD.		
FROM LOCATION:	06-04-052-2	5 W4M WE	TO LOCATION:	06-04-052-25 W4M WE TO LOCATION: 06-04-052-25 W4M B	Licence
LENGTH:	0.21 kms	0.13 mi	STATUS:	0	
SUBSTANCE:	OE 30		H2S:	25 mol/kmol 25,000 ppm	View Licence
OD:	mm 6.88	3.50 "	WT:	4.78 mm 0.19 "	Ticket
MATERIAL:	S		TYPE:	5L	View Spill
GRADE:	В		MOP:	1380 kPa 200 psi	Incidents
JOINTS:	M		INTL COATING: U		
STRESS LEVEL:	5 %		ENVIRONMENT:		Highlight Line
ORIGINAL PERMIT DATE:	JUNE 6, 2001	1	CONST. DATE:		
ORIGINAL LICENCE/LINE #:	4556 - 55		NEB REG:	No	Licence
					Print Screen

	T-		T	1.											1	1
	ORIGINAL LICENCE/LINE #:	ORIGINAL PERMIT DATE:	STRESS LEVEL:	JOINTS:	GRADE:	MATERIAL:	OD:	SUBSTANCE:	LENGTH:	FROM LOCATION:	COMPANY:	ABACUS #:	LICENCE/LINE #:			AER DATA ATTACHED FILES
	4556 - 55	JUNE 6, 2001	5 %	W	В	S	88.9 mm	OE	0.27 kms	07-04-052-2	PENN WEST	45710	36615 - 2	AER PIPI		FILES
							3.50 "		0.17 mi	5 W4M WE	PENN WEST PETROLEUM LTD.			AER PIPELINE INFORMATION CURRENT TODECEMBER 31, 2013		
	NEB REG:	CONST. DATE:	ENVIRONMENT:	INTL COATING:	MOP:	TYPE:	WT:	H2S:	STATUS:	07-04-052-25 W4M WE TO LOCATION:	M LTD.	LICENCE DATE:	PERMIT DATE:	RMATION ER 31, 2013		
	No			<u> </u>	1380 kPa 200 psi	5L	4.78 mm 0.19 "	25 mol/kmol 25,000 ppm	0	06-04-052-25 W4M B			JUNE 6, 2001			
Print Screen	Licence	Eight The tree	Highlight Line		Incidents	View Spill	licket	View Licence		Licence	Viole Institu	Installation Info	View	View Company Info	OPTIONS	

	ORI	ORI	STR	آوا	GR/	MAT	OD:	SUE	LEV	FRC	CON	AB/	LICI			AE)
	ORIGINAL LICENCE/LINE #:	ORIGINAL PERMIT DATE:	STRESS LEVEL:	JOINTS:	GRADE:	MATERIAL:		SUBSTANCE:	LENGTH:	FROM LOCATION:	COMPANY:	ABACUS #:	LICENCE/LINE #:			AER DATA ATTACHED FILES
	36961 - 1	AUGUST 13, 2001	0 %	M	1500	G	88.9 mm	WS	0.5 kms	06-04-052-25 W4M B	PENN WES	45711	36961 - 1	AER PIPI		FILES
		, 2001					3.50 "		0.31 mi		PENN WEST PETROLEUM LTD			AER PIPELINE INFORMATION CURRENT TODECEMBER 31, 2013		
	NEB REG:	CONST. DATE:	ENVIRONMENT:	INTL COATING:	MOP:	TYPE:	WT:	H2S:	STATUS:	TO LOCATION:	JM LTD.	LICENCE DATE: FEBRUARY 13, 2002	PERMIT DATE:	RMATION ER 31, 2013		
	No			U	10340 kPa	FSLP	6.35 mm	0 mol/kmol	0	03-04-052-25 W4M WE		FEBRUARY :	AUGUST 13, 2001			
					1500 psi		0.25 "	0 ppm		5 W4M WE		13, 2002	2001			
Print Screen	<u>Licence</u>	Lighting Totico	Highlight Line		Incidents	View Spill	<u>Ticket</u>	View Licence		Licence	Viola Entiro	Info	View Installation	<u>View Company</u> <u>Info</u>	OPTIONS	

AER SPILL / COMPLAINT INCIDENTS

LICENCE #: AER NOTIFIED:

SOURCE: LICENCEE:

STRIKE AREA: ARM FIELD CENTRE:

CONCERNS OPERATIONAL IMPACT - NUISANCE OPERATIONAL IMPACT - SPILL HEALTH - HUMAN

COMPLAINT - MARCH 4, 2004 MARCH 4, 2004 INCIDENT COMPLETE: **INCIDENT NUMBER: 20040595**

AER NOTIFIED: MARCH 4, 2004

LICENCE #: 17227 (Pipeline Licence)

LICENCEE: PETROFUND CORP

SOURCE IN COMPLAINCE? SOURCE: MULTIPHASE PIPELINE

CAUSE: **EQUIPMENT FAILURE - DEFECT**

CONCERNS: STRIKE AREA: OPERATIONAL IMPACT - SPILL FIELD CENTRE: ST. ALBERT

AER NOTIFIED: COMPLAINT - JANUARY 8, 2004 - INCIDENT NUMBER: 20040068 JANUARY 9, 2004 INCIDENT COMPLETE: JANUARY 9, 2004

LICENCE #: 17227 (Pipeline Licence)
PETROFUND CORP.

LICENCEE:

SOURCE MULTIPHASE PIPELINE

SOURCE IN COMPLAINCE? YES UNKNOWN

STRIKE AREA:

FIELD CENTRE:

ST. ALBERT

ODOURS - H2S

CONCERNS:

AER NOTIFIED: **JANUARY 9, 2004** SPILL - JANUARY 8, 2004 **INCIDENT NUMBER: 20040067** INCIDENT COMPLETE: APRIL 29, , 2004

LICENCE #:

17227 - 2 (Pipeline Licence)

LICENCEE: PETROFUND CORP

MULTIPHASE PIPELINE

SOURCE:

PIPELINE OD: PIPELINE DAMAGE: 88.9 PIPELINE WT: PRESSURE TEST FAILURE? 2.77 N O

PIPELINE GRADE: CAUSE: EQUIPMENT FAILURE -INTERNAL CORROSION

FAILURE TYPE: CORROSION INTERNAL

FREEHOLD PRIVATE LANDS

STRIKE AREA: # OF INJURIES: ARM FIELD CENTRE: ST. ALBERT

PUBLIC AFFECTED: SPILL OFFSITE? YES NO AFFECT/NORMAL NOTIFICATION **SENSITIVE AREA?**

N O

AREA AFFECTED: WILDLIFE AFFECTED: OVER 100 BUT LESS NO AFFECT THAN 1000 SQUARE METERS

ENVIRONMENT AFFECTED: AIR/LAND CLEANUP DATE: JANUARY 14, 2004

OPTIONS

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SOURCE IN COMPLAINCE? PROCEDURAL OR DESIGN - INADEQUATE PROCEDURE MULTIPHASE PIPELINE PENN WEST PETROLEUM LTD 17227 (Pipeline Licence) OCTOBER 19, 2012 **OCTOBER 19, 2012 - INCIDENT NUMBER:** 03-04-052-25W4M INCIDENT COMPLETE: 20122157 ST. ALBERT

SUBSTANCES SPILLED:	0.1 (1000m³) GAS PRODUCTION (RAW) 0.6 m3 CRUDE OIL (0.6 m3 RECOVERED) 2.4 m3 SALT/PRODUCED WATER (2.4 m3	ON (RAW) RECOVERED) TER (2.4 m3 RECOVERED)	
00	COMPLAINT - NOVEMBER 17, 1999	999 - INCIDENT NUMBER: 19992460	992460
AER NOTIFIED:	NOVEMBER 17, 1999	INCIDENT COMPLETE:	NOVEMBER 17, 1999
LICENCE #:	0003609 (Well Licence)	-	- 1
LICENCEE:	ENCANA OIL & GAS CO. LTD.		
SOURCE:	SERVICE WELL		
SOURCE IN COMPLAINCE?			
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	OPERATIONAL IMPACT - SPILL ODOURS - H2S	⊢ ,	
	SPILL - NOVEMBER 17 1999	- INCIDENT NIIMBER: 10002443	2443
AER NOTIFIED:	NOVEMBER 17, 1999	_	JULY 6, 2000
LICENCE #:	0083960 (Well Licence)	•	
LICENCEE:	NCE ENERGY CORPORATION		
SOURCE:	SERVICE WELL		
CAUSE:	CONVERSION		
FAILURE TYPE:	EQUIPMENT FAILURE		
JURISDICTION:			
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
# OF INJURIES:	0	# OF DEATHS:	0
SPILL OFFSITE?	NO	SENSITIVE AREA?	NO
PUBLIC AFFECTED:	CONVERSION FROM ENV SYSTEM	STEM	
WILDLIFE AFFECTED:	CONVERSION FROM ENV SYSTEM	STEM	
AREA AFFECTED:	CONVERSION FROM ENV SYSTEM	STEM	
ENVIRONMENT AFFECTED:	AIR/LAND		
# EVACUATED:		CLEANUP DATE:	JULY 6, 2000
SUBSTANCES SPILLED:	10 m3 SALT/PRODUCED WATER	ER (5 m3 RECOVERED)	
	COMPLAINT - MAY 20, 1998	- INCIDENT NUMBER: 19981395	395
AER NOTIFIED:	MAY 20, 1998	INCIDENT COMPLETE:	MAY 20, 1998
LICENCE #:			
LICENCEE:	ENCANA WESTERN RESOURCES LTD	CES LTD.	
SOURCE:	UNKNOWN		
SOURCE IN COMPLAINCE?			
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	ODOURS - OTHER		

<u>View</u> Licensee Info **OPTIONS**

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CONCERNS: STRIKE AREA: **SOURCE IN COMPLAINCE?** SOURCE: LICENCEE: LICENCE #: AER NOTIFIED: <u>N</u> ARM HEALTH - HUMAN UNKNOWN CRUDE OIL GROUP BATTERY PENN WEST PETROLEUM LTD 20254 (Facility Licence) FEBRUARY 11, FIELD CENTRE: INCIDENT COMPLETE: ST. ALBERT FEBRUARY 13, , 2009

LICENCE #: **FAILURE TYPE:** SOURCE: LICENCEE: **AER NOTIFIED: EMERGENCY FLARE** EQUIPMENT FAILURE CRUDE OIL GROUP BATTERY PETROFUND CORP 20254 (Facility Licence) MARCH 7, 2006 SPILL - MARCH 7, 2006 INTERNAL CORROSION **INCIDENT NUMBER: 20060617** INCIDENT COMPLETE: OCTOBER 31, 2006

STRIKE AREA: JURISDICTION: ARM FREEHOLD PRIVATE LANDS # OF DEATHS: FIELD CENTRE:

OF INJURIES: SPILL OFFSITE? <u>N</u>

AREA AFFECTED: WILDLIFE AFFECTED: NO AFFECT 100 SQUARE METERS OR LESS

PUBLIC AFFECTED:

PUBLIC NOTIFIED - POTENTIAL HAZARD

SENSITIVE AREA?

NO

ST. ALBERT

ENVIRONMENT AFFECTED: AIR/LAND

EVACUATED: SUBSTANCES SPILLED: 2 m3 CRUDE OIL 0.1 (1000m³) GAS (0 m3 RECOVERED) PRODUCTION (RAW)

CLEANUP DATE:

MAY 1, 2006

COMPLAINT - APRIL 10, 2005 **INCIDENT NUMBER: 2005086**

LICENCEE: SOURCE: CRUDE OIL GROUP BATTERY PETROFUND CORP

20254 (Facility Licence) APRIL 10, 2005

INCIDENT COMPLETE:

APRIL 13,

2005

AER NOTIFIED: LICENCE #:

CAUSE: **SOURCE IN COMPLAINCE?** UNKNOWN

STRIKE AREA:

CONCERNS:

ODOURS - H2S

FIELD CENTRE:

ST.

ALBERT

11, 2002

AER NOTIFIED: **COMPLAINT - DECEMBER 10, 2002 DECEMBER 10, 2002** INCIDENT COMPLETE: **INCIDENT NUMBER: 20022873** DECEMBER

LICENCE #: LICENCEE: PETROFUND CORP

SOURCE: CRUDE OIL GROUP BATTERY

CONCERNS: STRIKE AREA: CAUSE: SOURCE IN COMPLAINCE? ODOURS - H2S CONVERSION FIELD CENTRE:

ST. ALBERT

COMPLAINT - NOVEMBER 25, 2002 - INCIDENT NUMBER: 20022789 **NOVEMBER 25,** INCIDENT COMPLETE **NOVEMBER 28,**

2002

AER NOTIFIED

LICENCE #:			
LICENCEE:	PETROFUND CORP.		
SOURCE:	CRUDE OIL GROUP BATTERY		
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	PHYSICAL IMPACT - LEASE MANAGEMENT	ANAGEMENT	
00	OMPLAINT - NOVEMBER 7, 200	COMPLAINT - NOVEMBER 7, 2002 - INCIDENT NUMBER: 20022588	588
AER NOTIFIED:	NOVEMBER 7, 2002	INCIDENT COMPLETE:	NOVEMBER 8, 2002
LICENCE #:		Ī	Ī
LICENCEE:	UNKNOWN OPERATOR/ADDR	UNKNOWN OPERATOR/ADDRESS - USED BY FIELD SURVEILLANCE	LANCE
SOURCE:	UNKNOWN		
SOURCE IN COMPLAINCE?			
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	ODOURS - H2S		
AEB NOTIEIED.	SPILL - MARCH 20, 2001 -	INCIDENT NUMBER: 20010910	MABCH 22 2001
LICENCE #:	6020 - 2 (Pipeline Licence)		
LICENCEE:	ENCANA OIL & GAS CO. LTD.		
SOURCE:	WATER PIPELINE		
PIPELINE DAMAGE:	LEAK	PRESSURE TEST FAILURE?	NO
PIPELINE OD:	88.9	PIPELINE WT:	3.96
PIPELINE GRADE:	X42		
CAUSE:	CCNVERSION		
JURISDICTION:	CORROSION IN FERNAL		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
# OF INJURIES:	0	# OF DEATHS:	0
SPILL OFFSITE?	YES	SENSITIVE AREA?	NO
PUBLIC AFFECTED:	CONVERSION FROM ENV SYSTEM	STEM	
WILDLIFE AFFECTED:	CONVERSION FROM ENV SYSTEM	STEM	
AREA AFFECTED:	CONVERSION FROM ENV SYSTEM	STEM	
# EVACIDATED:	AIR/LAND	CI EANIID DATE.	MARCH 22 2001
SIIBSTANCES SPII I ED:	0.1 m3 SAI T/PRODICED WAT	- 11	
SUBSTANCES SPILLED:	SPILL - MARCH 19, 2001 - INC	INCIDENT NUMBER: 20010917	
AER NOTIFIED:		INCIDENT COMPLETE:	MARCH 19, 2001
LICENCE #:	17227 - 1 (Pipeline Licence)		
LICENCEE:	ENCANA OIL & GAS CO. LID.		
PIPELINE DAMAGE:	HIT	PRESSURE TEST FAILURE?	NO
PIPELINE OD:	88.9	PIPELINE WT:	2.77
PIPELINE GRADE:	X42		
CAUSE:	CONVERSION		
FAILURE TYPE:	DAMAGE BY OTHERS		
JURISDICTION:			2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
# OF INJURIES:	0	# OF DEATHS:	
SPILL OFFSITE?	NO	SENSITIVE AREA?	NO
PUBLIC AFFECTED:	CONVERSION FROM ENV SYSTEM	STEM	

WILDLIFE AFFECTED: AREA AFFECTED: ENVIRONMENT AFFECTED: # EVACUATED: SUBSTANCES SPILLED:	CONVERSION FROM ENV SYSTEM CONVERSION FROM ENV SYSTEM AIR/LAND CLE	STEM STEM CLEANUP DATE:	MARCH 19, 2001
	SPILL - FEBRUARY 7, 2001 -	- INCIDENT NUMBER: 20010484	4
AER NOTIFIED:	FEBRUARY 7, 2001	INCIDENT COMPLETE:	JUNE 12, 2001
LICENCE #:	0003078 (Well Licence)		
LICENCEE:	PETROFUND CORP.		
SOURCE:	OIL WELL		
CAUSE:	CONVERSION		
FAILURE TYPE:	EQUIPMENT FAILURE		
JURISDICTION:			
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
# OF INJURIES:	0	# OF DEATHS:	- 1
SPILL OFFSITE?	NO	SENSITIVE AREA?	NO
PUBLIC AFFECTED:	CONVERSION FROM ENV SYSTEM	STEM	
WILDLIFE AFFECTED:	CONVERSION FROM ENV SYSTEM	STEM	
AREA AFFECTED:	CONVERSION FROM ENV SYSTEM	STEM	
# EVACUATED:		CLEANUP DATE:	JUNE 12. 2001
SUBSTANCES SPILLED:	70 m3 SALT/PRODUCED WATER (69 m3 RECOVERED)	TER (69 m3 RECOVERED)	
CC	MPLAINT - NOVEMBER 21, 20	COMPLAINT - NOVEMBER 21, 2000 - INCIDENT NUMBER: 20011006	1006
AER NOTIFIED:	NOVEMBER 21, 2000	INCIDENT COMPLETE:	NOVEMBER 22, 2000
LICENCE #:			
SOURCE:	UNKNOWN OTERA ORADU	CINKNOWN OFERATOR/ADDRESS - OSED BY FIELD SOKVEILLANCE LINKNOWN	LLANCE
SOURCE IN COMPLAINCE?			
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	ODOURS - OTHER		
	COMPLAINT - AUGUST 7, 2000	0 - INCIDENT NUMBER: 20002342	342
AER NOTIFIED:	AUGUST 7, 2000	INCIDENT COMPLETE:	AUGUST 7, 2000
LICENCE #:			
LICENCEE:	ALBERTA ENERGY COMPANY LID	* □ □.	
SOURCE IN COMPLAINCE?	CROUT OF GROOT BALLERY	7	
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	OPERATIONAL IMPACT - FLARE OPERATIONAL IMPACT - FIRE	RE	
	COMPLAINT - JUNE 10, 1999	- INCIDENT NUMBER: 19991288	38
AER NOTIFIED:	JUNE 10, 1999	INCIDENT COMPLETE:	JUNE 10, 1999
LICENCE #:	0003078 (Well Licence)		
LICENCEE:	ENCANA OIL & GAS CO. LTD.		
SOURCE IN COMPLAINCE?			
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	ODOURS - H2S		

	COMPLAINT - MARCH 1, 1999	- INCIDENT NUMBER: 19990684	84
AER NOTIFIED:	MARCH 1, 1999	INCIDENT COMPLETE:	MARCH 1, 1999
LICENCE #:	0003078 (Well Licence)		•
LICENCEE:	ENCANA OIL & GAS CO. LTD.		
SOURCE:	UNKNOWN		
SOURCE IN COMPLAINCE?			
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	ODOURS - H2S		
		١.	
AER NOTIFIED:	SEPTEMBER 19, 1998	INCIDENT COMPLETE:	OCTOBER 29, 1998
LICENCE #:			
LICENCEE:	ENCANA WESTERN RESOURCES LTD.	CES LTD.	
SOURCE:	CRUDE OIL GROUP BATTERY		
CAUSE:	CONVERSION		
FAILURE TYPE:	FLARE STACK		
JURISDICTION:			
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
# OF INJURIES:	0	# OF DEATHS:	0
SPILL OFFSITE?	YES	SENSITIVE AREA?	NO
PUBLIC AFFECTED:	CONVERSION FROM ENV SYSTEM	STEM	٠
WILDLIFE AFFECTED:	CONVERSION FROM ENV SYSTEM	STEM	
AREA AFFECTED:	CONVERSION FROM ENV SYSTEM	STEM	
ENVIRONMENT AFFECTED:	AIR/LAND		
# EVACUATED:		CLEANUP DATE:	OCTOBER 29, 1998
SUBSTANCES SPILLED:	0.1 m3 CRUDE OIL (0.1 m3 R	(0.1 m3 RECOVERED)	
	COMPLAINT - JULY 6, 1998	- INCIDENT NUMBER: 19981851	
AER NOTIFIED:		INCIDENT COMPLETE:	JULY 7, 1998
LICENCE #:	0003078 (Well Licence)		
LICENCEE:	ENCANA WESTERN RESOURCES LTD	CES LTD.	
SOURCE:	UNKNOWN		
SOURCE IN COMPLAINCE?			
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	ODOURS - H2S		
	COMPLAINT - IIII Y A 1998	- INCIDENT NIIMBER: 19981848	30
AER NOTIFIED:		_	1.IUI Y 7. 1998
LICENCE #:	JULI 4, 1890	INCIDENT COMPLETE.	
LICENCEE:	ENCANA WESTERN RESOURCES LTD	CES LTD.	
SOURCE:	UNKNOWN		
SOURCE IN COMPLAINCE?			
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	ODOURS - H2S	•	٠
	SPILL - APRIL 28, 1998 - I	SPILL - APRIL 28, 1998 - INCIDENT NUMBER: 19981200	
AER NOTIFIED:	APRIL 28, 1998	INCIDENT COMPLETE:	JUNE 5, 1998
LICENCEE:	ENCANA WESTERN RESOLIRCES LTD	CES I TD	
SOURCE:	CRUDE OIL GROUP BATTERY		

CAUSE:	CONVERSION		
FAILURE TYPE:	TANK LEAK		
JURISDICTION:	ABM	EE D CENTRE:	CT ALBERT
# OF INJURIES:	0	# OF DEATHS:	
SPILL OFFSITE?	YES	SENSITIVE AREA?	NO
PUBLIC AFFECTED:	CONVERSION FROM ENV SYSTEM	TEM	
WILDLIFE AFFECTED:	CONVERSION FROM ENV SYSTEM	TEM	
AREA AFFECTED:	CONVERSION FROM ENV SYSTEM	TEM	
ENVIRONMENT AFFECTED:	AIR/LAND		
# EVACUATED:		CLEANUP DATE:	JUNE 5, 1998
SUBSTANCES SPILLED:	8 m3 CRUDE OIL (6 m3 RECOVERED))VERED)	
CO	COMPLAINT - NOVEMBER 11, 1997 - INCIDENT NUMBER: 19973293	97 - INCIDENT NUMBER: 1997	3293
AER NOTIFIED:	NOVEMBER 11, 1997	INCIDENT COMPLETE:	NOVEMBER 11, 1997
LICENCE #:	0003078 (Well Licence)		
LICENCEE:	ENCANA WESTERN RESOURCES LTD)ES LTD.	
SOURCE:	UNKNOWN		
SOURCE IN COMPLAINCE?			
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	ODOURS - H2S	•	
AER NOTIFIED:		Z۱	OCTOBER 13, 1995
LICENCE #:	0003078 (Well Licence)		
LICENCEE:	ENCANA WESTERN RESOURCES LTD.	ES LTD.	
SOURCE:	UNKNOWN		
SOURCE IN COMPLAINCE?			
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	ODOURS - SO2		
	SPILL - MARCH 13, 1986 - I	INCIDENT NUMBER: 19860416	
AER NOTIFIED:	MARCH 13, 1986	INCIDENT COMPLETE:	MARCH 13, 1986
LICENCE #:	6020 - 2 (Pipeline Licence)		
LICENCEE:	CWCP RESOURCES INC.		
SOURCE:	MULTIPHASE PIPELINE		
PIPELINE DAMAGE:	RUPTURE	PRESSURE TEST FAILURE?	YES
PIPELINE OD:	88.9	PIPELINE WT:	3.96
PIPELINE GRADE:	0290		
CAUSE:	CONVERSION		
FAILURE TYPE:	CORROSION INTERNAL		
JURISDICTION:	CROWN PUBLIC LANDS		
STRIKE AREA:	ARM		ST. ALBERT
# OF INJURIES:	0	FIELD CENTRE:	0
SPILL OFFSITE?	YES	FIELD CENTRE:	20
PUBLIC AFFECTED:	OOM /EDGIONI EDOM ENIV GVG	FIELD CENTRE: # OF DEATHS: SENSITIVE AREA?	NO
:::): :: 1 *111>:17.	CONVERSION FROM EINV GLG	FIELD CENTRE: # OF DEATHS: SENSITIVE AREA?	
WILDLIFE AFFECTED:	CONVERSION FROM ENV SYSTEM	FIELD CENTRE: # OF DEATHS: SENSITIVE AREA? STEM	N
AREA AFFECTED:	CONVERSION FROM ENV SYSTEM CONVERSION FROM ENV SYSTEM	# OF DEATHS: SENSITIVE AREA? STEM STEM	Z
AREA AFFECTED: ENVIRONMENT AFFECTED:	CONVERSION FROM ENV SYS CONVERSION FROM ENV SYS AIR/LAND	FIELD CENTRE: # OF DEATHS: SENSITIVE AREA? STEM TEM TEM	
WILDLIFE AFFECTED: AREA AFFECTED: ENVIRONMENT AFFECTED: # EVACUATED:	CONVERSION FROM ENV SYS CONVERSION FROM ENV SYS AIR/LAND	FIELD CENTRE: # OF DEATHS: SENSITIVE AREA? STEM STEM CLEANUP DATE:	MARCH 13, 1986

SEPTEMBER 26, 1988	CLEANOR DALE:		
	CI EANIID DATE.		# EVACUATED:
		AIR/LAND	ENVIRONMENT AFFECTED:
	STEM	CONVERSION FROM ENV SYSTEM	AREA AFFECTED:
	STEM	CONVERSION FROM ENV SYSTEM	WILDLIFE AFFECTED:
	STEM	CONVERSION FROM ENV SYSTEM	PUBLIC AFFECTED:
NO	SENSITIVE AREA?	YES	SPILL OFFSITE?
0	# OF DEATHS:	0	# OF INJURIES:
ST. ALBERT	FIELD CENTRE:	ARM	STRIKE AREA:
		CROWN PUBLIC LANDS	JURISDICTION:
		FLARE STACK	FAILURE TYPE:
		CONVERSION	CAUSE:
		CRUDE OIL GROUP BATTERY	SOURCE:
		DENISON ENERGY INC.	LICENCEE:
			LICENCE #:
SEPTEMBER 26, 1988	INCIDENT COMPLETE:	JULY 5, 1983	AER NOTIFIED:
	INCIDENT NUMBER: 19830573	SPILL - JULY 5, 1983 - IN	
	ER (18 m3 RECOVERED) OVERED)	20 m3 SALT/PRODUCED WATER (18 m3 RECOVERED) 1 m3 CRUDE OIL (1 m3 RECOVERED)	SUBSTANCES SPILLED:
JUNE 29, 1988	CLEANUP DATE:		# EVACUATED:
		AIR/LAND	ENVIRONMENT AFFECTED:
	SYSTEM	CONVERSION FROM ENV SY	AREA AFFECTED:
	STEM	CONVERSION FROM ENV SYSTEM	WILDLIFE AFFECTED:
	STEM	CONVERSION FROM ENV SYSTEM	PUBLIC AFFECTED:
NO	SENSITIVE AREA?	YES	SPILL OFFSITE?
0	# OF DEATHS:	0	# OF INJURIES:
ST. ALBERT	FIELD CENTRE:	ARM	STRIKE AREA:
		CROWN PUBLIC LANDS	JURISDICTION:
		CORROSION INTERNAL	FAILURE TYPE:
		CONVERSION	CAUSE:
		0290	PIPELINE GRADE:
3.96	PIPELINE WT:	88.9	PIPELINE OD:
NO	PRESSURE TEST FAILURE?	LEAK	PIPELINE DAMAGE:
		MULTIPHASE PIPELINE	SOURCE:
		CWCP RESOURCES INC.	LICENCEE:
		6020 - 2 (Pipeline Licence)	LICENCE #:
JUNE 29, 1900	INCIDENT COMPLETE.	MARCH IU, 1966	ארל אליוה והיי.

	AER SPILL / COMPLAINT INCIDENTS	PLAINT INCIDENTS	
	FOR)R	
	07-04-052-25W4M	2-25W4M	
	SPILL - JULY 17, 2013 - INCIDENT NUMBER: 20131382	NCIDENT NUMBER: 20131382	
AER NOTIFIED:	JULY 17, 2013	INCIDENT COMPLETE:	
LICENCE #:	36615 - 2 (Pipeline Licence)		
LICENCEE:	PENN WEST PETROLEUM LTD.).	

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SOURCE: MULTIPHASE PIPELINE PRESSURE TEST FAILURE? NO PIPELINE DAMAGE: 88 PRESSURE TEST FAILURE 4.78 PIPELINE OD: 88 PIPELINE WT: 4.78 PIPELINE GRADE: BOUNDAMENT FAILURE - MALFUNCTION 4.78 PREMINE TYPE: VALVE OR FITTING FAILURE 5.71 ALBERT JURISDICTION: PREMINES: 0 4 OF INJURIES: NO POPEATHS: 5.71 ALBERT # OF INJURIES: NO ARM FRELD CENTRE: 0 # OF INJURIES: NO ARM FRELD CENTRE: 0 # OF INJURIES: NO ARM FRELD CENTRE: NO # PORTALINE AFFECTED: NO AFFECTIONATE LANDS NO # EVACUATED: 0.1 m3 CRUDE OIL (m3 RECOVERED) NO NO # EVACUATED: 0.1 m3 CRUDE OIL (m3 RECOVERED) NO PARCAND # EVACUATED: MARCH 5, 2006 INCIDENT COMPLETE: DECEMBER 12, 2006 # OUR CALSE PETROPUNA CORP. # OF DEATHS: ST. ALBERT # OF INJURIES:	LICENCEE:	PENN WEST PETROLEUM LID		
LEAK	SOURCE:	MULTIPHASE PIPELINE		
88.9 PIPELINE WT: B	PIPELINE DAMAGE:	LEAK	PRESSURE TEST FAILURE?	NO
B EQUIPMENT FAILURE - MALFUNCTION VALVE OR FITTING FAILURE FREEHOLD PRIVATE LANDS FIELD CENTRE: 0	PIPELINE OD:	88.9	PIPELINE WT:	4.78
EQUIPMENT FAILURE - MALFUNCTION	PIPELINE GRADE:	В		
VALVE OR FITTING FAILURE	CAUSE:		JNCTION	
FREEHOLD PRIVATE LANDS ARM ARM ARM FREED CENTRE: 0 # OF DEATHS: NO # OF DEATHS:	FAILURE TYPE:	VALVE OR FITTING FAILURE		
ARM FIELD CENTRE: 0 # OF DEATHS: NO # OF DEATHS: NO AFFECT/NORMAL NOTIFICATION NO AFFECT 100 SQUARE METERS OR LESS CTED: AIR/LAND 0 CLEANUP DATE: 0.1 m3 CRUDE OIL (0 m3 RECOVERED) 0.1 m3 SALT/PRODUCED WATER (0 m3 RECOVERED) 0 m3 WASTE (0.1 m3 RECOVERED) 0 m3 WASTE (0.1 m3 RECOVERED) MARCH 5, 2006 INCIDENT NUMBER: 20060589 MARCH 5, 2006 INCIDENT COMPLETE: 0335815 (Well Licence) PETROFUND CORP. OIL WELL OPERATOR ERROR - ACCIDENTAL LUBRICATOR FREEHOLD PRIVATE LANDS FREEHOLD PRIVATE LANDS ARM FIELD CENTRE: NO AFFECT/NORMAL NOTIFICATION O.1 (1000m³) GAS PRODUCTION (RAW) 0.5 m3 CRUDE OIL (0.5 m3 RECOVERED)	JURISDICTION:	FREEHOLD PRIVATE LANDS		
0	STRIKE AREA:	ARM	FIELD CENTRE:	
NO AFFECT/NORMAL NOTIFICATION	# OF INJURIES:	0	# OF DEATHS:	0
NO AFFECT/NORMAL NOTIFICATION	SPILL OFFSITE?	NO	SENSITIVE AREA?	NO
NO AFFECT 100 SQUARE METERS OR LESS 100 SQUARE METERS OR LESS CLEANUP DATE: 0	PUBLIC AFFECTED:	NO AFFECT/NORMAL NOTIFIC	ATION	
DESCRIPTION 100 SQUARE METERS OR LESS AFFECTED: AIR/LAND CLEANUP DATE:	WILDLIFE AFFECTED:	NO AFFECT		
### AFFECTED: AIR/LAND O	AREA AFFECTED:	100 SQUARE METERS OR LES	ŠŠ	
O	ENVIRONMENT AFFECTED:	AIR/LAND		
SPILLED:	# EVACUATED:	0	CLEANUP DATE:	
O m3 WASTE (0.1 m3 RECOVERED)	SUBSTANCES SPILLED:	0.1 m3 CRUDE OIL (0 m3 REC	OVERED) ER (0 m3 RECOVERED)	
SPILL - MARCH 5, 2006 - INCIDENT NUMBER: 20060589 MARCH 5, 2006 INCIDENT COMPLETE: 0335815 (Well Licence) PETROFUND CORP. OIL WELL OPERATOR ERROR - ACCIDENTAL LUBRICATOR FREEHOLD PRIVATE LANDS FIELD CENTRE: ARM FIELD CENTRE: # OF DEATHS: # OF DEATHS: # OF DEATHS: TED: NO AFFECT/NORMAL NOTIFICATION SENSITIVE AREA?				
MARCH 5, 2006 INCIDENT COMPLETE: 0335815 (Well Licence)		- MARCH 5, 2006 -	NCIDENT NUMBER: 20060589	
0335815 (Well Licence)	AER NOTIFIED:	MARCH 5, 2006	INCIDENT COMPLETE:	DECEMBER 12, 2006
PETROFUND CORP.	LICENCE #:	0335815 (Well Licence)		
OIL WELL OPERATOR ERROR - ACCIDENTAL LUBRICATOR FREEHOLD PRIVATE LANDS ARM FREEHOLD PRIVATE LANDS 7 NO TED: NO AFFECT/NORMAL NOTIFICATION CTED: NO AFFECT D: AFFECTED: AFFECTED: AFFECTED: AFFECTED: O.1 (1000m³) GAS PRODUCTION (RAW) 0.5 m3 CRUDE OIL (0.5 m3 RECOVERED) ONE ACCIDENTAL MARCH 5, MARCH 5,	LICENCEE:	PETROFUND CORP.		
OPERATOR ERROR - ACCIDENTAL	SOURCE:	OIL WELL		
LUBRICATOR	CAUSE:		NTAL	
FREEHOLD PRIVATE LANDS ARM ARM FIELD CENTRE: # OF DEATHS: # OF DEATHS: # OF DEATHS: NO AFFECT/NORMAL NOTIFICATION CTED: NO AFFECT/NORMAL NOTIFICATION CTED: 100 SQUARE METERS OR LESS AFFECTED: AIR/LAND CLEANUP DATE: MARCH 5, MARCH	FAILURE TYPE:	LUBRICATOR		
ARM FIELD CENTRE: ST. ALBER POF DEATHS: ST. ALBER POF DEATHS: ST. ALBER POF DEATHS: NO POF DEA	JURISDICTION:	FREEHOLD PRIVATE LANDS		
# OF DEATHS: NO AFFECT/NORMAL NOTIFICATION CTED: NO AFFECT INO SQUARE METERS OR LESS AFFECTED: AIR/LAND CLEANUP DATE: MARCH 5, SPILLED: 0.1 (1000m³) GAS PRODUCTION (RAW) 0.5 m³ CRUDE OIL (0.5 m³ RECOVERED)	STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
NO AFFECT/NORMAL NOTIFICATION NO AFFECT NO AFFECT 100 SQUARE METERS OR LESS TED: AIR/LAND CLEANUP DATE: 0.5 m3 CRUDE OIL (0.5 m3 RECOVERED)	# OF INJURIES:		# OF DEATHS:	
NO AFFECT/NORMAL NOTIFICATION NO AFFECT 100 SQUARE METERS OR LESS TED: AIR/LAND CLEANUP DATE: MARCH 5, 0.5 m3 CRUDE OIL (0.5 m3 RECOVERED)	SPILL OFFSITE?	NO	SENSITIVE AREA?	NO
NO AFFECT 100 SQUARE METERS OR LESS TED: AIR/LAND CLEANUP DATE: MARCH 5, 0.1 (1000m³) GAS PRODUCTION (RAW) 0.5 m3 CRUDE OIL (0.5 m3 RECOVERED)	PUBLIC AFFECTED:	NO AFFECT/NORMAL NOTIFIC.	ATION	
ED: 100 SQUARE METERS OR LESS AFFECTED: AIR/LAND CLEANUP DATE: MARCH 5, SPILLED: 0.1 (1000m³) GAS PRODUCTION (RAW) 0.5 m3 CRUDE OIL (0.5 m3 RECOVERED)	WILDLIFE AFFECTED:	NO AFFECT		
AFFECTED: AIR/LAND CLEANUP DATE: MARCH 5, SPILLED: 0.1 (1000m³) GAS PRODUCTION (RAW) 0.5 m³ CRUDE OIL (0.5 m³ RECOVERED)	AREA AFFECTED:	100 SQUARE METERS OR LES	S	
SPILLED: 0.1 (1000m³) GAS PRODUCTION (RAW) 0.5 m3 CRUDE OIL (0.5 m3 RECOVERED)	ENVIRONMENT AFFECTED:	AIR/LAND		
0.1 (1000m ³) GAS P 0.5 m3 CRUDE OIL	# EVACUATED:		CLEANUP DATE:	
	SUBSTANCES SPILLED:		DN (RAW)	

	AER SPILL / COM	AER SPILL / COMPLAINT INCIDENTS		OPTIONS
	F- 07-30-05	FOR 07-30-051-25W4M		<u>√iew</u>
00	MPLAINT - DECEMBER 23, 20	COMPLAINT - DECEMBER 23, 2009 - INCIDENT NUMBER: 20092495	2495	<u>Licensee Info</u>
AER NOTIFIED:	DECEMBER 23, 2009	INCIDENT COMPLETE:	DECEMBER 24, 2009	Print Screen
LICENCE #:				Close Screen
LICENCEE:	UNKNOWN			
SOURCE:	UNKNOWN			
SOURCE IN COMPLAINCE?				
CAUSE:	UNKNOWN			
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT	
CONCERNS:	ODOURS - H2S			

AER SPILL / COMPLAINT INCIDENTS

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OPTIONS

Close Screen Print Screen 08-05-052-25W4M

INCIDENT NUMBER: 19770499

COMPLAINT -

AER NOTIFIED: APRIL 23, 1977 JANUARY 27, 1994

LICENCE #:

LICENCEE: WESTHILL RESOURCES LIMITED

SOURCE: UNKNOWN

SOURCE IN COMPLAINCE?

CONCERNS:

LICENCEE:

SOURCE:

CAUSE:

AER NOTIFIED: FEBRUARY 4, 1977 SPILL - FEBRUARY 4, 1977

INCIDENT NUMBER: 19770200

INCIDENT COMPLETE:

APRIL 20,

1977

LICENCE #: LICENCEE:

SOURCE: CRUDE OIL GROUP BATTERY WESTHILL RESOURCES LIMITED

CAUSE:

CONVERSION

FAILURE TYPE: UNKNOWN

JURISDICTION: CROWN PUBLIC LANDS

STRIKE AREA: # OF INJURIES: 0 ARM # OF DEATHS: FIELD CENTRE:

PUBLIC AFFECTED: CONVERSION FROM ENV SYSTEM

N O

SENSITIVE AREA?

O 0 ST.

ALBERT

SPILL OFFSITE?

WILDLIFE AFFECTED: CONVERSION FROM ENV SYSTEM

ENVIRONMENT AFFECTED: AREA AFFECTED CONVERSION FROM ENV SYSTEM

SUBSTANCES SPILLED: 0.1 (1000m³) GAS PRODUCTION (RAW) (0 (1000m³) RECOVERED) CLEANUP DATE: APRIL 20

1977

COMPLAINT - DECEMBER 21, 1976 **INCIDENT NUMBER: 19761590**

SOURCE IN COMPLAINCE?

CAUSE: CONVERSION

SPILL DECEMBER - DECEMBER 21, 1976 24 1976 INCIDENT COMPLETE:

DECEMBER 21, 1976

AER NOTIFIED

APRIL 23, 1977

INCIDENT COMPLETE:

STRIKE AREA: ARM CONVERSION FIELD CENTRE: ST. ALBERT

COMPLAINT - FEBRUARY 4, 1977 -FEBRUARY 4, 1977 INCIDENT COMPLETE: **INCIDENT NUMBER: 19770201**

LICENCE #: AER NOTIFIED: JANUARY 27, 1994

WESTHILL RESOURCES LIMITED

CONVERSION

STRIKE AREA: FIELD CENTRE: ST. ALBERT

ODOURS - OTHER

CONCERNS:

UNKNOWN

SOURCE IN COMPLAINCE?

ODOURS - OTHER

LICENCE #: CONCERNS: STRIKE AREA: SOURCE: LICENCEE: AER NOTIFIED: ODOURS - OTHER **TUNDRA OIL & GAS LIMITED DECEMBER 21, 1976** UNKNOWN 0060394 (Well Licence) FIELD CENTRE: INCIDENT COMPLETE: **INCIDENT NUMBER: 19761589** ST. JANUARY 27, ALBERT 1994

NDRA OIL & GAS LIMITED		
UDE OIL GROUP BATTERY	~	
NVERSION		
ARE OUT		
OWN PUBLIC LANDS		
S	FIELD CENTRE:	ST. ALBERT
	# OF DEATHS:	0
	SENSITIVE AREA?	NO
NVERSION FROM ENV SYS	STEM	٠
NVERSION FROM ENV SYS	STEM	
NVERSION FROM ENV SYS	STEM	
		r.
	170	DECEMBER 21, 1976
(1000m ³) GAS PRODUCTION		VERED)
•		S1549
別		JANUARY 27, 1994
	•	٠
STHILL RESOURCES LIMIT	TED	
KNOWN		
NVERSION		
S	FIELD CENTRE:	ST. ALBERT
RATIONAL IMPACT -	SE	
OURS - OTHER		
	- INCIDENT NUMBER: 197615	48
CEMBER 7, 1976	INCIDENT COMPLETE:	DECEMBER 10, 1976
04185 (Well Licence)	•	٠
ERICAN LEDUC PETROLEI	UMS LIMITED	
S WELL		
NVERSION		
ARE STACK		
OWN PUBLIC LANDS		
S	FIELD CENTRE:	ST. ALBERT
	# OF DEATHS:	
	SENSITIVE AREA?	NO
NVERSION FROM ENV SYS	STEM	
NVERSION FROM ENV SYS	STEM	
NVERSION FROM ENV SYS	STEM	
	CLEANUP DATE:	DECEMBER 10, 1976
0.1 (1000m ³) GAS PRODUCTION (MARK	ON (MARK (0 (1000m ³) RECOVERED)	
	76 - INCIDENT NIIMBER: 197	01000
	- DECEMBER 5, 1976 - INCIDENT NUMBER: 19761539	
DECEMBER 5, 1976	76 - INCIDENT NUMBER: 197	JANUARY 27, 1994
CEMBER 5, 1976 STHILL RESOURCES LIMIT	76 - INCIDENT NUMBER: 197 INCIDENT COMPLETE:	NUARY 27,
	76 - INCIDENT NUMBER: 197 INCIDENT COMPLETE:	NUARY 27,
WESTHILL RESOURCES LIMIT	76 - INCIDENT NUMBER: 197	NUARY 27,
STHILL RESOURCES LIMIT KNOWN	76 - INCIDENT NUMBER: 197 INCIDENT COMPLETE: TED	NUARY 27,
WESTHILL RESOURCES LIMITUNKNOWN CONVERSION	INCIDENT NUMBER: 197	NUARY 27,
	TUNDRA OIL & GAS LIMITED CRUDE OIL GROUP BATTER CONVERSION FLARE OUT CROWN PUBLIC LANDS ARM 0 NO CONVERSION FROM ENV SY CONVERSION FROM ENV SY CONVERSION FROM ENV SY CONVERSION FROM ENV SY CONVERSION DECEMBER 7, 1976 OO04185 (Well Licence) AMERICAN LEDUC PETROLE GAS WELL CONVERSION FLARE STACK CROWN PUBLIC LANDS ARM 0 NO CONVERSION FROM ENV SY	OIL & GAS LIMITED OIL ANDS OIL FROM ENV SYS SION FROM ENV SYS SION ONAL IMPACT - NOISI

	ODOURS - OTHER		
	•		
co	COMPLAINT - NOVEMBER 27, 1976	1976 - INCIDENT NUMBER: 19761476	61476
AER NOTIFIED:	NOVEMBER 27, 1976	INCIDENT COMPLETE:	JANUARY 27, 1994
LICENCE #:			
LICENCEE:	WESTHILL RESOURCES LIMITED	AITED	
SOURCE:	UNKNOWN		
SOURCE IN COMPLAINCE?			
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	ODOURS - OTHER		
	SPILL - NOVEMBER 27, 1976	6 - INCIDENT NUMBER: 19761475	.75
AER NOTIFIED:	NOVEMBER 27, 1976	INCIDENT COMPLETE:	NOVEMBER 29, 1976
LICENCE #:	0004185 (Well Licence)		
LICENCEE:	AMERICAN LEDUC PETROLEUMS LIMITED	EUMS LIMITED	
SOURCE:	SWEET DRILLING WELL		
CAUSE:	CONVERSION		
FAILURE TYPE:	SERVICE RIG TANK		
JURISDICTION:	CROWN PUBLIC LANDS		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
# OF INJURIES:	0	# OF DEATHS:	0
SPILL OFFSITE?	NO	SENSITIVE AREA?	NO
PUBLIC AFFECTED:	CONVERSION FROM ENV SYSTEM	YSTEM	
WILDLIFE AFFECTED:	CONVERSION FROM ENV SYSTEM	YSTEM	
AREA AFFECTED:	CONVERSION FROM ENV SYSTEM	YSTEM	
ENVIRONMENT AFFECTED:			
# EVACUATED:		CLEANUP DATE:	NOVEMBER 29, 1976
SUBSTANCES SPILLED:	0.1 (1000m ³) GAS PRODUCT	0.1 ($1000m^3$) GAS PRODUCTION (RAW) (0 ($1000m^3$) RECOVERED)	/ERED)

AER SPILL / COMPLAINT INCIDENTS

13-33-051-25W4M

SOURCE: LICENCEE: LICENCE #: AER NOTIFIED: OIL WELL PENN WEST PETROLEUM LTD SEPTEMBER 12, 0063496 (Well Licence) SEPTEMBER 12, 2009 - INCIDENT NUMBER: INCIDENT COMPLETE: 20091 SEPTEMBER 12, 2009

COMPLAINT - JANUARY 14, 2009 **INCIDENT NUMBER:** 20090093

OPERATIONAL IMPACT - NOISE OPERATIONAL IMPACT - NUISANCE

CONCERNS STRIKE AREA: **SOURCE IN COMPLAINCE?**

YES

ARM

EQUIPMENT FAILURE

- MALFUNCTION

FIELD CENTRE:

ST. ALBERT

AER NOTIFIED: LICENCE #: LICENCEE: PENN WEST PETROLEUM LTD **JANUARY 14, 2009** 0084329 (Well Licence) INCIDENT COMPLETE: APRIL 28, 2009

SOURCE: OIL WELL

SOURCE IN COMPLAINCE?

CONCERNS: STRIKE AREA: CAUSE: OPERATIONAL IMPACT - FLARE FLARING - TEST FIELD CENTRE: ST ALBERT

AER NOTIFIED: COMPLAINT - MARCH 2, 2007 MARCH 2, 2007 - INCIDENT NUMBER: 20070605 INCIDENT COMPLETE: MARCH 2,

2007

LICENCE #: LICENCEE: 0084329 (Well Licence)
PENN WEST PETROLEUM LTD.

SOURCE

SOURCE IN COMPLAINCE?

<u>N</u>

OPERATOR ERROR - OVERSIGHT

CONCERNS: STRIKE AREA: ODOURS - THC FIELD CENTRE: ALBERT

COMPLAINT - DECEMBER 29, 2004 - INCIDENT NUMBER: 20043092 **DECEMBER 29, 2004** INCIDENT COMPLETE: APRIL 4,

2005

LICENCE #: AER NOTIFIED: PETROFUND CORP 0063496 (Well Licence)

LICENCEE: SOURCE: OIL WELL

CAUSE: SOURCE IN COMPLAINCE? EQUIPMENT FAILURE - MECHANICAL/STRCTURAL

STRIKE AREA: CONCERNS: ODOURS - H2S FIELD CENTRE ST. ALBERT

COMPLAINT - DECEMBER 29, , 2004 **INCIDENT NUMBER:** 20043127 FEBRUARY 2,

2005

LICENCE #: **AER NOTIFIED: DECEMBER 30, 2004** 0084329 (Well Licence) INCIDENT COMPLETE:

SOURCE LICENCEE: OIL WELL PETROFUND CORP.

STRIKE AREA: **SOURCE IN COMPLAINCE?** EQUIPMENT FAILURE

CONCERNS:

ODOURS - H2S DEFEC1 FIELD CENTRE: ST. ALBERT

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	R (1 m3 RECOVERED)	1 m3 SALT/PRODUCED WATER	SUBSTANCES SPILLED:
NOVEMBER 17, 1987			# EVACUATED:
		AIR/LAND	ENVIRONMENT AFFECTED:
	STEM	CONVERSION FROM ENV SYSTEM	AREA AFFECTED:
	TEM	CONVERSION FROM ENV SYSTEM	WILDLIFE AFFECTED:
	STEM	CONVERSION FROM ENV SYSTEM	PUBLIC AFFECTED:
NO	SENSITIVE AREA?	YES	SPILL OFFSITE?
0	# OF DEATHS:	0	# OF INJURIES:
ST. ALBERT	FIELD CENTRE:	ARM	STRIKE AREA:
		CROWN PUBLIC LANDS	JURISDICTION:
		NEGLECT	FAILURE TYPE:
		CONVERSION	CAUSE:
		MISCELLANEOUS	SOURCE:
		DOME PETROLEUM LTD.	LICENCEE:
			LICENCE #:
NOVEMBER 17, 1987	INCIDENT COMPLETE:	NOVEMBER 16, 1987	AER NOTIFIED:
529	- INCIDENT NUMBER: 19871529	SPILL - NOVEMBER 16, 1987	
)VERED)	1 m3 CRUDE OIL (1 m3 RECOVERED)	SUBSTANCES SPILLED:
FEBRUARY 10, 1989	CLEANUP DATE:		# EVACUATED:
		AIR/LAND	ENVIRONMENT AFFECTED:
	STEM	CONVERSION FROM ENV SYSTEM	AREA AFFECTED:
	TEM	CONVERSION FROM ENV SYSTEM	WILDLIFE AFFECTED:
	STEM	CONVERSION FROM ENV SYSTEM	PUBLIC AFFECTED:
NO	SENSITIVE AREA?	YES	SPILL OFFSITE?
	# OF DEATHS:	0	# OF INJURIES:
ST. ALBERT	FIELD CENTRE:	ARM	STRIKE AREA:
		CROWN PUBLIC LANDS	JURISDICTION:
		FLARE STACK	FAILURE TYPE:
		CONVERSION	CAUSE:
		CRUDE OIL GROUP BATTERY	SOURCE:
	NY	BP CANADA ENERGY COMPANY	LICENCEE:
			LICENCE #:
FEBRUARY 10, 1989	INCIDENT COMPLETE:	FEBRUARY 6, 1989	AER NOTIFIED:
19	INCIDENT NUMBER: 19890219	SPILL - FEBRUARY 6, 1989 -	
	DN (RAW) ECOVERED)	0.1 (1000m³) GAS PRODUCTION (RAW) 0.2 m3 CRUDE OIL (0.2 m3 RECOVERED)	SUBSTANCES SPILLED:
DECEMBER 29, 2004	CLEANUP DATE:		# EVACUATED:
		AIR/LAND	ENVIRONMENT AFFECTED:
	šš	100 SQUARE METERS OR LESS	AREA AFFECTED:
		NO AFFECT	WILDLIFE AFFECTED:
	ATION	NO AFFECT/NORMAL NOTIFICATION	PUBLIC AFFECTED:
NO	SENSITIVE AREA?	YES	SPILL OFFSITE?
	# OF DEATHS:		# OF INJURIES:
ST. ALBERT	FIELD CENTRE:	ARM	STRIKE AREA:
			III BISDICTION:
	באוראביט דער בעאר	MECHANICAL DAMAGE	FAII LIRE TYPE:
	MECHANICAI /STRCTI IRAI		CALISE
		Oll WEIL	SOURCE:
		DETROELIND CORP	LICENCE #:
	INCIDENT CONFEETE.		AEZ NOTTEU.
	- INCIDENT COMBLETE:	SPILL - DECEMBER 29, 2004 - INCIDENT COMBLETE:	AEB NOTIFIED.
		7101111000000	

CC	COMPLAINT - FEBRUARY 28,	, 1985 - INCIDENT NUMBER: 19850309	350309
AER NOTIFIED:	FEBRUARY 28, 1985	INCIDENT COMPLETE:	JANUARY 27, 1994
LICENCE #:			
LICENCEE:	DOME PETROLEUM LTD.		
SOURCE:	UNKNOWN		
SOURCE IN COMPLAINCE?			
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	ODOURS - OTHER		
C	COMPLAINT - FEBRUARY 7,	1985 - INCIDENT NUMBER: 19850202	50202
AER NOTIFIED:	FEBRUARY 7, 1985	INCIDENT COMPLETE:	JANUARY 27, 1994
LICENCE #:			
LICENCEE:	DOME PETROLEUM LTD.		
SOURCE:	UNKNOWN		
SOURCE IN COMPLAINCE?			
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	ODOURS - OTHER		
CO	COMPLAINT - SEPTEMBER 26,	5, 1980 - INCIDENT NUMBER: 19800779	800779
AER NOTIFIED:	SEPTEMBER 26, 1980	INCIDENT COMPLETE:	JANUARY 27, 1994
LICENCE #:			
LICENCEE:	DOME PETROLEUM LTD.		
SOURCE:	UNKNOWN		
SOURCE IN COMPLAINCE?			
CAUSE:	CONVERSION		
STRIKE AREA:	ARM	FIELD CENTRE:	ST. ALBERT
CONCERNS:	ODOURS - OTHER		

	ST. ALBERT	FIELD CENTRE:	ARM	STRIKE AREA:
			CONVERSION	CAUSE:
				SOURCE IN COMPLAINCE?
			UNKNOWN	SOURCE:
			CAMEL RESOURCES LTD.	LICENCEE:
				LICENCE #:
	JANUARY 27, 1994	INCIDENT COMPLETE:	OCTOBER 19, 1980	AER NOTIFIED:
	855	, 1980 - INCIDENT NUMBER: 19800855	COMPLAINT - OCTOBER 19, 19	55
			ODOURS - OTHER	CONCERNS:
	ST. ALBERT	FIELD CENTRE:	ARM	STRIKE AREA:
			CONVERSION	CAUSE:
				SOURCE IN COMPLAINCE?
			UNKNOWN	SOURCE:
			CAMEL RESOURCES LTD.	LICENCEE:
				LICENCE #:
	JANUARY 27, 1994	INCIDENT COMPLETE:	SEPTEMBER 29, 1983	AER NOTIFIED:
	0867	SEPTEMBER 29, 1983 - INCIDENT NUMBER: 19830867	COMPLAINT - SEPTEMBER 29,	VOO
			ODOURS - H2S	CONCERNS:
	ST. ALBERT	FIELD CENTRE:	ARM	STRIKE AREA:
			CONVERSION	CAUSE:
				SOURCE IN COMPLAINCE?
			UNKNOWN	SOURCE:
	LANCE	UNKNOWN OPERATOR/ADDRESS - USED BY FIELD SURVEILLANCE	UNKNOWN OPERATOR/ADD	LICENCEE:
<u></u>				LICENCE #:
Print Screen	MARCH 14, 1997	INCIDENT COMPLETE:	MARCH 14, 1997	AER NOTIFIED:
LICEIISEE IIIIO	36	97 - INCIDENT NUMBER: 19970696	COMPLAINT - MARCH 14, 1997	C
<u>View</u>		16-32-051-25W4M	16-32-0	
OPTIONS		AER SPILL / COMPLAINT INCIDENTS	AER SPILL / CON	

	10395	ן אחורייבט:	0	MEASOREMENT DIFF:
	33 D	CLOSING INVENTORY:	50	OPENING INVENTORY:
	0	RECEIVED:	10353.6	PRODUCED:
		WATER (m3)	WATE	
			0.9	LEASE FUEL:
	247.6	SHIPPED:	0	MEASUREMENT DIFF:
	2.7	VENTED:	0	FLARED:
	0	RECEIVED:	251.2	PRODUCED:
		GAS (1000 m3)	GAS (1)	
			708.7	SHIPPED:
	79.6	CLOSING INVENTORY:	50.2	OPENING INVENTORY:
	0	RECEIVED:	738.1	PRODUCED:
		OIL (m3)	OIL	
			ARMISIE	AREA:
	10	# OF WELLS:	ST. ALBERT	FIELD CENTRE:
		FLARING, VENTING & PRODUCTION DATA	FLARING, VENTING 8	
		0.	PENN WEST PETROLEUM LTD	LICENCEE:
).	PENN WEST PETROLEUM LTD	OPERATOR:
			CWCP ARMISIE BTY 1	NAME:
	F20254	LICENCE #:	ACTIVE	STATUS:
		RATION BATTERY	CRUDE OIL MULTIWELL PRORATION BATTERY	TYPE:
	VIEW ALL WELLS RELATED TO THIS BATTERY	VIEW ALL WEL		
Close Screen		BATTERY	ВАТТ	
Print Screen	20, 2013	ATA CURRENT TO DECEMBER	FLARING, VENTING & PRODUCTION DATA CURRENT TO DECEMBER 20, 2013	FLARI
<u>Info</u>		EACH ITY DATA CHRRENT TO JANUARY 10, 2014	EACILITY DATA CLIBBEN	7
<u>View</u> Licencee/Operator		06-04-052-25 W4M	06-04-052	
OPTIONS		AER FACILITY INFORMATION FOR	AER FACILITY	
011010		11000) I O I I O	

Appendix D
Coal Mines

Coal Mine Number 1550

Coal Mine Name Model

Owner George Burham

Coal Mine Type Underground

Status Abandoned

Mining Method Room and Pillar

Graphic Type Symbol

Uncertain Location Yes

Comments

Coal Mine Number 0721

Coal Mine Name Worthington and Cunningham

Owner H.G. Worthingham and R. Cunningham

Coal Mine Type Underground

Status Abandoned

Mining Method Adit (Tunnel)

Graphic Type Symbol

Uncertain Location Yes

Comments

Coal Mine Number 0865

Coal Mine Name Farnell's

Owner J.H. Farnell

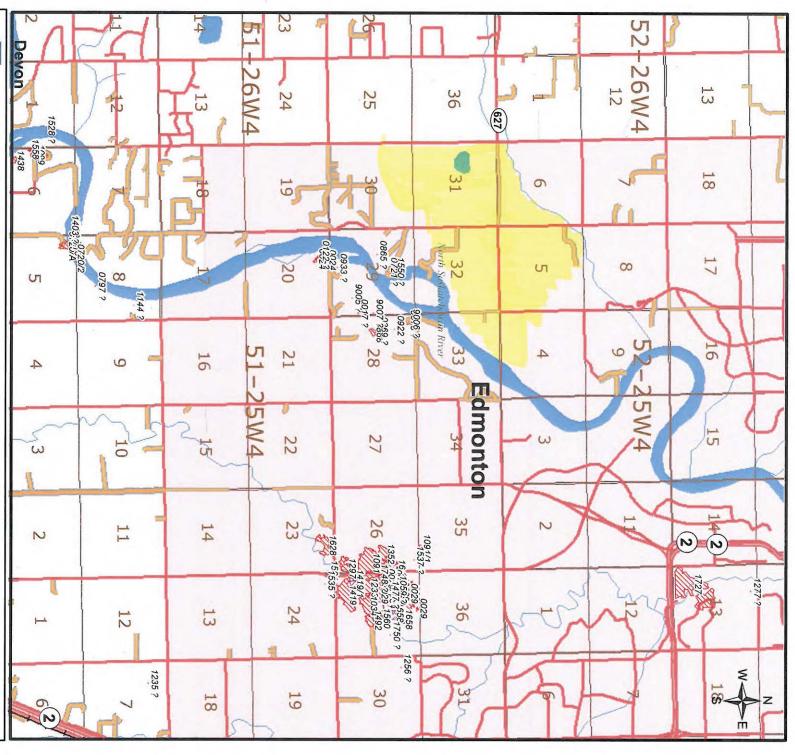
Coal Mine Type Underground

Status Abandoned

Mining Method Adit (Tunnel)

Graphic Type Symbol Uncertain Location Yes

Comments



Energy Resources Conservation Board

Alberta Coal Mine Locations

Coal Mine Map Legend

Disclaimer: The abandoned coal mine information is for informative purposes and represents the best data available to the ERCB at this time but its accuracy cannot be guaranteed. The ERCB is not responsible for

In cases where there is a discrepancy between the coal mine data listing and the coal mine map, consider the coal mine data listing to be the most

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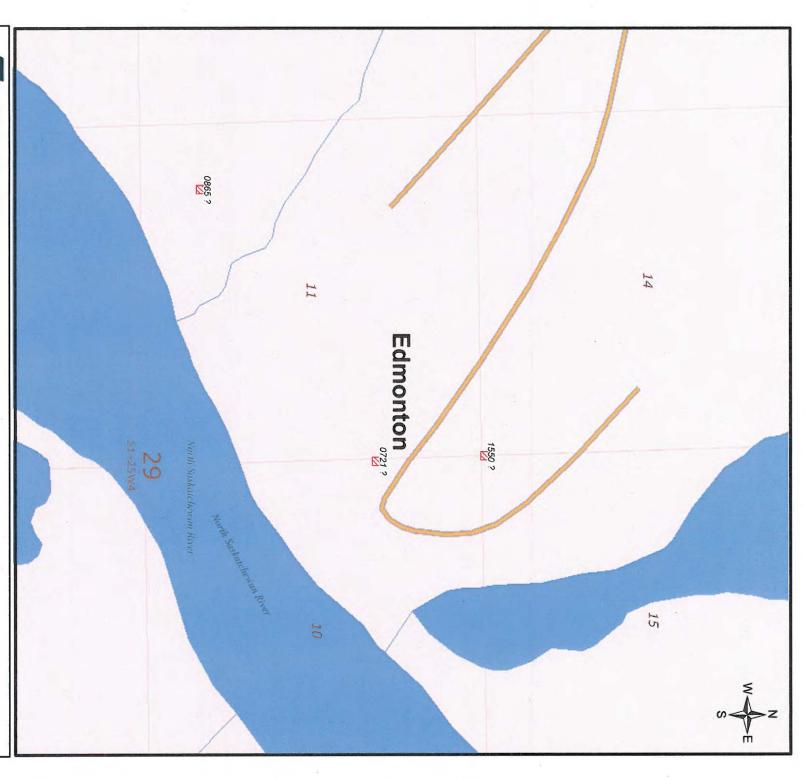
damages caused by the use of this information. 9999

Base data provided by Spatial Data Warehouse Ltd.

Kilometres

C99-99 Mine permit number Mine number





Alberta Coal Mine Locations

Energy Resources Conservation Board

Disclaimer: The abandoned coal mine information is for informative purposes and represents the best data available to the ERCB at this time but its accuracy cannot be guaranteed. The ERCB is not responsible for damages caused by the use of this information.

In cases where there is a discrepancy between the coal mine data listing and the coal mine map, consider the coal mine data listing to be the most

accurate.

2/5/2014

Printed on

Coal Mine Map Legend

9999 ·~ Mine location uncertain Mine number



Underground mine





C99-99

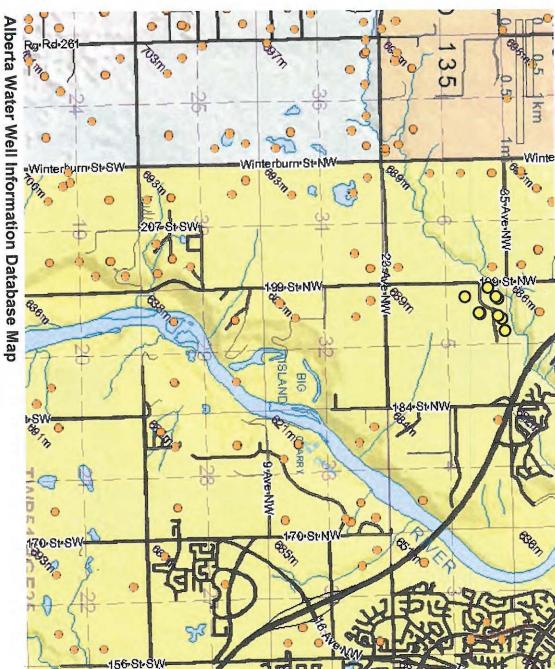
Mine permit number

Coal Mine Permit

0.2 Kilometres

Base data provided by Spatial Data Warehouse Ltd.

Appendix E Water Well site



Projection Alberta 10TM

Datum **NAD 83**

Date Printed

2/5/2014 7:51:42 AM

egend

- **Groundwater Drilling Report**
- Baseline Water Well Report

http://groundwater.alberta.ca/WaterWells/

Information as depicted is subject to change, therefore the Government of Alberta assumes no responsibility for discrepancies at time of

Base Data provided by Spatial Data Warehouse Ltd

Road Network data provided by GeoBase Alberta Environment

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Groundwater Wells

Well ID	LSD	SEC	TWP	RGE	М	DRILLING COMPANY	DATE COMPLETED	DEPTH (ft)	TYPE OF WORK	USE	СНМ	LT	PT	WELL OWNER	STATIC LEVEL (ft)	TEST RATE (igpm)
402	66 NW	05	052	25	4	D&D WATER WELL DRILLING & SERVICING LTD.	2002-02-06	190.00	New Well	Domestic		9	17	ARPI'S INDUSTRIES CAN LTD	52.00	10.00
11309	37 NW	5	52	25	4	BIG IRON DRILLING LTD.	1973-11-01	140.00	New Well	Unknown		5	1	DAILEY, PAT	41.00	0.50
11309	43 NW	5	52	25	4	BIG IRON DRILLING LTD.		140.00	New Well	Domestic		8		DAILY, PAT	41.00	0.50
11655	02 14	5	52	25	4	CALIBRE DRILLING LTD.	2009-09-16	200.00	New Well	Domestic		12	26	KARDYBAN, KEN & DEBORAH	55.90	9.99
11656	42 14	5	52	25	4	CALIBRE DRILLING LTD.	2010-11-12	200.00	New Well	Domestic		9	26	PATOCKA, TERRY & RACHEL	53.28	9.99
13000	51 NW	05	052	25	4	GERALD MCGINN DRILLING LTD.	2004-09-10	160.00	New Well	Domestic		10	22	FRIESER, GEORGE P.	44.62	10.00
13003	46 13	5	52	25	4	GERALD MCGINN DRILLING LTD.	2010-09-08	164.00	New Well	Domestic		11	22	MYSHAK, MIKE	60.76	7.00
13003	67 NW	5	52	25	4	GERALD MCGINN DRILLING LTD.	1987-07-02	166.00	New Well	Unknown		9	1	SIMS, PHILIP	65.00	7.00
13003	68 NW	5	52	25	4	GERALD MCGINN DRILLING LTD.	1987-06-30	171.00	New Well	Unknown		11	2	WU, RAYMOND	55.00	5.00
13003	70 13	5	52	25	4	GERALD MCGINN DRILLING LTD.	1988-05-25	180.00	New Well	Domestic	1	9	1	LEVASSEUR, JERRY	60.00	2.50
13003	71 NW	5	52	25	4	GERALD MCGINN DRILLING LTD.	1976-04-27	180.00	New Well	Domestic		8	1	B & H HOMES EDMONTON LTD.	80.00	7.00
13003	72 NW	5	52	25	4 ·	GERALD MCGINN DRILLING LTD.	1989-11-01	171.10	New Well	Unknown		12	1	BANNMAN, DOROTHY	55.00	7.50
13003	73 NW	5	52	25	4	GERALD MCGINN DRILLING LTD.	1976-05-12	199.00	New Well	Domestic		20	1	VENSON, OSCAR	75.00	2.00
13003	74 NW	5	52	25	4	GERALD MCGINN DRILLING LTD.	1987-07-03	166.00	New Well	Unknown		7	1	MCAMMOND, DAVE	60.00	7.00
13003	75 NW	5	52	25	4	. GERALD MCGINN DRILLING LTD.	1987-07-03	166.00	New Well	Unknown		7	2	MCCAMMOND, DAVE	60.00	7.00
13003	76 NW	5	52	25	4	GERALD MCGINN DRILLING LTD.	1979-09-27	130.00	New Well	Domestic		8	2	EKLUND, MERT	50.00	7.00
13003	77 NW	5	52	25	4	GERALD MCGINN DRILLING LTD.	1976-05-13	160.00	New Well	Domestic		13		VENSON, OSCAR / C/O B & H HOMES		30.00
13003	78 NW	5	52	25	4	GERALD MCGINN DRILLING LTD.	1976-11-04	170.00	New Well	Domestic		9	2	STOSKY, ALEX	85.00	7.00
13003	80 NW	5	52	25	4	GERALD MCGINN DRILLING LTD.	1974-08-07	170.10	New Well	Domestic		13		B & H HOMES	50.00	15.00
13003	81 NW	5	52	25	4	GERALD MCGINN DRILLING LTD.	1975-06-12	180.00	New Well	Domestic		8		TOTTRUP, AAGE		7.00

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Well ID	LSD	SEC	TWP	RGE	М	DRILLING COMPANY	DATE COMPLETED	DEPTH (ft)	TYPE OF WORK	USE	СНМ	LT	PT	WELL OWNER	STATIC LEVEL (ft)	TEST RATE (igpm)
1300384	NW	5	52	25	4	GERALD MCGINN DRILLING LTD.	1970-09-19	105.00	New Well	Domestic & Stock		5		STECKHAHN, ARTHUR	17.00	Control of California Asian
1495419	13	5	52	25	4	MAR-WAYNE WATER WELL DRILLING SERVICES LTD.	2009-02-03	135.00	New Well	Domestic		4	18	KALINOWSKI, ALICE	51.77	9.99
1795288	NW	5	52	25	4	WESTAR WATER WELL DRILLING LTD.	1988-09-30	145.00	New Well	Domestic		7	1	SC PROPERTY	22.00	5.00
2092817	12	5	52	25	4	UNKNOWNDRILLINGCOMP11	1972-09-01	120.00	New Well	Domestic		16		VENNASON, O.	50.00	8.00
2092818	NW	5	52	25	4	UNKNOWNDRILLINGCOMP11	1975-09-17	90.00	New Well	Domestic		4	1	VELTMAN, CASEY	70.00	2.00
2092837	13	5	52	25	4	UNKNOWNDRILLINGCOMP11	1958-10-10	164.00	New Well	Domestic		8	3	CAMPBELL, COLIN	55.00	5.00
2092841	NW	5	52	25	4	UNKNOWNDRILLINGCOMP11	1972-11-01	148.00	New Well	Domestic		6		SIMS, PHILL	44.00	11.00
2092869	13	5	52	25	4	UNKNOWNDRILLINGCOMP11	1968-07-31	75.00	Test Hole	Unknown		5		PROVINCIAL GOVERNMENT		
2093333	12	5	52	25	4	UNKNOWNDRILLINGCOMP11	1919-07-22	140.00	Well Inventory	Unknown		. 1		NANSAY, R. J.		

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Groundwater Wells

Well ID	LSD	SEC	TWP	RGE	М	DRILLING COMPANY	DATE COMPLETED	DEPTH (ft)	TYPE OF WORK	USE	СНМ	LT	PT	WELL OWNER	STATIC LEVEL (ft)	TEST RATE (igpm)
2092815	SE	4	52	25	4	UNKNOWNDRILLINGCOMP11	1970-09-01	180.00	New Well	Domestic		13		ENOCH BAND (GARRY MORIN)		1.00
2092816	SE	4	52	25	4	UNKNOWNDRILLINGCOMP11	1970-09-01	112.00	New Well	Domestic		5		ENOCH BAND (GARRY MORIN)		
2093268	13	4	52	25	4	UNKNOWNDRILLINGCOMP11		85.00	Test Hole	Unknown		4		HOLE # 62		

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Groundwater Wells

Well ID	LSD	SEC	TWP	RGE	М	DRILLING COMPANY	DATE COMPLETED	DEPTH (ft)	TYPE OF WORK	USE	СНМ	LT	PT	WELL OWNER	STATIC LEVEL (ft)	TEST RATE (igpm)
88937	SW	32	051	25	4	BIG IRON DRILLING LTD.	1981-03-13	315.00	New Well	Stock	1	13		SUMMERFELD, OSCAR	121.00	1.00
88938	04	32	051	25	4	UNKNOWN DRILLER		100.00	Unknown	Unknown		6		RCA#WELL 34 71-121		
88939	NW	32	051	25	4	BIG IRON DRILLING LTD.	1969-05-01	115.00	New Well	Domestic		5		MCPHEE, BUD		
<u>88940</u>	13	32	051	25	4	UNKNOWN DRILLER	1971-09-01	87.00	Unknown	Unknown		5		RCA#WELL 49 71-123		

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Groundwater Wells

Well ID	LSD	SEC	TWP	RGE	М	DRILLING COMPANY	DATE COMPLETED	DEPTH (ft)	TYPE OF WORK	USE	СНМ	LT	PT	WELL OWNER	STATIC LEVEL (ft)	TEST RATE (igpm)
88941	01	33	051	25	4	UNKNOWN DRILLER	1971-09-01	110.00	Unknown	Unknown		7		RCA#HOLE 33 71-142		
88942	SW	33	051	25	4	UNKNOWN DRILLER		75.00	Chemistry	Domestic	1			LINDBERT, S.		
88943	SW	33	051	25	4	UNKNOWN DRILLER		54.00	Chemistry	Domestic	1		-	SEATON, TOM		
88944	03	33	051	25	4	UNKNOWN DRILLER		487.00	Chemistry	Domestic	3		THE SECTION	IRWIN ENGINEERING		
88945	01	33	051	25	4	UNKNOWN DRILLER		92.00	Chemistry	Unknown	1			IRWIN ENGINEERING		
88946	SW	33	051	25	4	BIG IRON DRILLING LTD.	1983-01-31	452.00	New Well	Domestic		14		HAGAN, EVERETT F.	172.00	1.00
88947	SW	33	051	25	4	NORTHERN WW BORING	1965-09-27	89.00	New Well	Domestic	1	7		HAEBERLE		
88948	9	33	51	25	4	UNKNOWN DRILLER	1965-01-01	0.00	Chemistry	Domestic				KITAR, STEVE		4.33
88948	9	33	51	25	4	TOWN & COUNTRY WATER WELL BORING LTD.	1966-06-17	84.00	New Well	Domestic		5		KITAR, STEVE	34.00	
88949	SW	33	051	25	4	UNKNOWN DRILLER	1975-09-01	75.00	Chemistry	Domestic	2			WIEDE, H.		
88950	SW	33	051	25	4	NORTHERN WW BORING	1965-01-01	62.00	New Well	Domestic		4		DAY, IVEN		
88951	13	33	051	25	4	UNKNOWN DRILLER	1971-09-01	90.00	Unknown	Unknown		4		RCA#WELL 48 71-120		
88952	09	33	051	25	4	UNKNOWN DRILLER		75.00	Chemistry	Domestic	1			UNDERSCHULTZ, L.	1800	
88953	16	33	051	25	4	UNKNOWN DRILLER		0.00	Spring	Unknown	2			#SPRING		
88954	NE	33	051	25	4	UNKNOWN DRILLER	1965-01-01	68.00	Chemistry	Domestic	1			NIEBERDING, R.		
88955	NE	33	051	25	4	CARIBOU DRILLING LTD.	1970-09-09	86.00	New Well	Domestic	1000	7		FRERICHS, RON	66.00	2.00
295104	NW	33	051	25	4	COBOB PUMPS & SERVICES LTD.	2000-06-23	540.00	New Well	Domestic		42	22	GOTAAS, DARREL	153.00	7.00

Reconnaissance Report

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Groundwater Wells

Please click the water Well ID to generate the Water Well Drilling Report.

Well ID	LSD	SEC	TWP	RGE	М	DRILLING COMPANY	DATE COMPLETED	DEPTH (ft)	TYPE OF WORK	USE	СНМ	LT	PT	WELL OWNER	STATIC LEVEL (ft)	TEST RATE (igpm)
88892	SE	29	051	25	4	UNKNOWN DRILLER		0.00	Chemistry	Domestic				WINDERMERE GOLF & COUNTRY		
88893	SW	29	051	25	4	UNKNOWN DRILLER		0.00	Spring	Domestic	2			KACHUK, N.		
88894	NW	29	051	25	4	UNKNOWN DRILLER		160.00	Chemistry	Domestic	1			MALMLOFF		(LES)
88895	NW	29	051	25	4	UNKNOWN DRILLER		160.00	Chemistry	Domestic	1			JANZEN		
88896	NW	29	051	25	4	UNKNOWN DRILLER		65.00	Chemistry	Domestic	1			JANSEN, DANIEL		1
88897	NW	29	051	25	4	UNKNOWN DRILLER		65.00	Chemistry	Domestic	1			KAMINSKY, PAUL		
88899	NE	29	051	25	4	CORALTA DRLG	1965-07-30	28.00	New Well	Industrial		5		BIG ISLAND DEV	0.00	
212066	SW	29	051	25	4	MID-WEST WATER WELLS LTD.	1993-06-18	420.00	New Well	Domestic		23		YALTHO, MATHEW	130.00	2.00
285663	NW	29	051	25	4	SUMMERS DRILLING LTD.	1994-12-08	48.00	New Well	Domestic		3	18	HOWERY, KEN	26.00	45.00
1520014	SE	29	051	25	4	MID-WEST DRILLING LTD.	2003-02-11	40.00	New Well	Other		3	4	WINDERMERE GOLF COUNTRY CLUB	21.00	40.00

Baseline Water Well Tests

Please click the water Test ID to generate the Baseline Water Well Test Report.

Test ID	GIC Well ID	LSD	QTR	SEC	TWP	RGE	М	Resource Company	Testing Date	Water Quality	Pump Test	Gas	Isotopes
1181767			SW	29	51	25	4	Trident Energy Corp	2007-12-11	Yes	Yes	-	-

Reconnaissance Report

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Groundwater Wells

Well ID	LSD	SEC	TWP	RGE	М	DRILLING COMPANY	DATE COMPLETED	DEPTH (ft)	TYPE OF WORK	USE	СНМ	LT	PT	WELL OWNER	STATIC LEVEL (ft)	TEST RATE (igpm)
88900	SE	30	051	25	4	UNKNOWN DRILLER		40.00	Chemistry	Domestic	1			DOUGLAS, P.A.		
88901	01	30	051	25	4	CARIBOU DRILLING LTD.	1975-05-21	68.00	New Well	Domestic		3		HANLAN, WADE	20.00	100
88902	SE	30	051	25	4	UNKNOWN DRILLER	1980-07-01	85.00	Chemistry	Domestic	1		20743	WEBB		
88903	SE	30	051	25	4	UNKNOWN DRILLER		90.00	Chemistry	Domestic	2			BISSELL, WALTER		
88904	02	30	051	25	4	KAP'S DRILLING LTD.	1981-03-12	100.00	New Well	Domestic	2	8		KINGSFORD, PAT	30.00	1.00
88905	SE	30	051	25	4	GERALD MCGINN DRILLING LTD.	1980-08-21	105.00	New Well	Domestic		8		RENDEX CONSTR	70.00	1.50
88906	SE	30	051	25	4	HOLLAND DRILLING LTD.	1978-06-08	105.00	Dry Hole	Domestic		4		HEATH, DAVE	25.00	0.50
88907	SE	30	051	25	4	GROVE DRILLING ENTERPRISES (1980) LTD.	1985-05-16	240.00	New Well	Domestic		12		NOWICKE, TERRY	150.00	1.50
88908	SE	30	051	25	4	UNKNOWN DRILLER		270.00	Chemistry	Domestic				TOUCHINGS, BARRIE		
88909	SE	30	051	25	4	GERALD MCGINN DRILLING LTD.	1975-11-17	274.00	New Well	Domestic		25		BLINSTON, RON	110.00	1.50
88910	SE	30	051	25	4	GERALD MCGINN DRILLING LTD.	1981-09-09	424.00	New Well	Domestic		24		REWDEK CONSTR	150.00	1.50
88911	01	30	051	25	4	MAR-WAYNE WATER WELL DRILLING SERVICES LTD.	1980-06-25	220.00	New Well	Domestic		10		LEIMAN, ED	149.00	2.00
88912	SE	30	051	25	4	UNKNOWN DRILLER		200.00	Chemistry	Domestic	1	1	ME	LEIMAN, M.	THE PARTY	
88913	SW	30	051	25	4	UNKNOWN DRILLER		40.00	Chemistry	Domestic	1			GOLDGRABE, K.		
88914	SW	30	051	25	4	UNKNOWN DRILLER	Day Mark	46.00	Chemistry	Domestic	1			ARMITAGE, GEORGE J.		
88915	SW	30	051	25	4	CARIBOU DRILLING LTD.	1975-03-06	48.00	New Well	Domestic		4		CARD, BILL	0.30	15.00
88916	SW	30	051	25	4	UNKNOWN DRILLER		48.00	Chemistry	Domestic	1			ARMITAGE, GEORGE		
88917	13	30	051	25	4	UNKNOWN DRILLER		55.00	Chemistry	Domestic	1			ABEL, HUBERT		
88918	SW	30	051	25	4	UNKNOWN DRILLER		107.00	Chemistry	Domestic	1		FIF	HEATH, DAVID		
88919	SW	30	051	25	4	ELK POINT DRILLING CORP.	1983-04-27	120.00	New Well	Domestic	18.7	6	May 1	POTTER, SAM	83.50	9.00

Reconnaissance Report

View in Metric Export to Excel

Well ID	LSD	SEC	TWP	RGE	М	DRILLING COMPANY	DATE COMPLETED	DEPTH (ft)	TYPE OF WORK	USE	СНМ	LT	PT	WELL OWNER	STATIC LEVEL (ft)	TEST RATE (igpm)
88920	SW	30	051	25	4	ELK POINT DRILLING CORP.	1983-04-26	140.00	New Well	Domestic	3	9		HARTMETZ, DIETER	79.70	9.00
88921	SW	30	051	25	4	ELK POINT DRILLING CORP.	1980-08-08	140.00	New Well	Domestic		7		POTTER, SAM	84.00	12.00
88922	SW	30	051	25	4	ELK POINT DRILLING CORP.	1983-04-26	140.00	New Well	Domestic	1	9		HARTMETZ, DIETER	79.70	9.00
88923	SW	30	051	25	4	BANKS WELL SERVICE	1978-10-04	240.00	New Well	Domestic	1	11		METCALFE, RICK	110.00	1.00
88924	SW	30	051	25	4	GERALD MCGINN DRILLING LTD.	1976-09-10	244.00	New Well	Domestic .	1	23		LAF, JOSEF	130.00	1.00
88925	SW	30	051	25	4	GROVE DRILLING ENTERPRISES (1980) LTD.	1979-08-01	248.00	New Well	Domestic	1	11		EDWARDS, JACK	0.00	1.50
88926	SW	30	051	25	4	BIG IRON DRILLING LTD.	1987-07-06	260.00	New Well	Domestic		15		RISSELADA, DICK	110.00	6.00
88927	13	30	051	25	4	UNKNOWN DRILLER		30.00	Well Inventory	Domestic	<u>1</u>			RESEARCH COUNCIL#WELL 17		
151104	SE	30	051	25	4	BIG IRON DRILLING LTD.	1990-05-15	278.00	New Well	Domestic		17		BUDENZ, G.	175.00	3.00
157621	SE	30	051	25	4	BIG IRON DRILLING LTD.	1991-06-11	230.00	New Well	Domestic		15		SUPERIOR TRENCHING LTD	150.00	4.00
165144	SE	30	051	25	4	MID-WEST WATER WELLS LTD.	1992-08-07	360.00	New Well- Abandoned	Domestic		24		HORVAT, CHARLES	160.00	0.30
167832	SE	30	051	25	4	MID-WEST WATER WELLS LTD.	1992-08-10	300.00	Dry Hole	Domestic		16		HORVAT, CHARLES		
169483	SE	30	051	25	4	MID-WEST WATER WELLS LTD.	1992-09-22	300.00	New Well	Domestic		16		HORVAT, CHARLES#WELL 5	80.00	2.00
169484	SE	30	051	25	4	MID-WEST WATER WELLS LTD.	1992-09-18	300.00	Dry Hole	Domestic		16		HORVAT, CHARLES#WELL 4		
169485	SE	30	051	25	4	MID-WEST WATER WELLS LTD.	1992-09-14	300.00	Dry Hole	Domestic		22		HORVAT, CHARLES		
186717	08	30	051	25	4	UNKNOWN DRILLER		500.00	Chemistry	Domestic				HORVAT, DRAGO		
195400	SE	30	51	25	4	MID-WEST WATER WELLS LTD.	1992-11-27	300.00	Dry Hole- Abandoned	Domestic		13		HORVAT, CHARLES		
195401	SE	30	51	25	4	MID-WEST WATER WELLS LTD.	1992-11-29	480.00	Deepened	Domestic		4		HORVAT, CHARLES	170.00	0.75
195401	SE	30	51	25	4	MID-WEST WATER WELLS LTD.	1992-11-29	480.00	Deepened	Domestic		4		HORVAT, CHARLES	0.00	0.75
1165392	03	30	051	25	4	CALIBRE DRILLING LTD.	2008-07-18	130.00	New Well	Domestic		8	14	WITTY, JOAN	86.97	7.00

Reconnaissance Report

View in Metric
Export to Excel

Well ID	LSD	SEC	TWP	RGE	М	DRILLING COMPANY	DATE COMPLETED	DEPTH (ft)	TYPE OF WORK	USE	СНМ	LT	PT	WELL OWNER	STATIC LEVEL (ft)	TEST RATE (igpm)
1575284	NW	30	051	25	4	PAPLEY DRILLING LTD.			Old Weil- Abandoned	Unknown				WALTON INTERNATIONAL GROUP	No.	

Reconnaissance Report

View in Metric

Export to Excel

Groundwater Wells

Well ID	LSD	SEC	TWP	RGE	М	DRILLING COMPANY	DATE COMPLETED	DEPTH (ft)	TYPE OF WORK	USE	СНМ	LT	PT	WELL OWNER	STATIC LEVEL (ft)	TEST RATE (igpm)
88929	SW	31	051	25	4	UNKNOWN DRILLER		50.00	Chemistry	Domestic	1			CRANZ, H.		
88930	NW	31	051	25	4	UNKNOWN DRILLER		40.00	Chemistry	Domestic	1			STELTER, DALE		
88931	13	31	051	25	4	UNKNOWN DRILLER		110.00	Unknown	Unknown		5		RCA#HOLE 50 71-172		
88932	NE	31	051	25	4	UNKNOWN DRILLER		50.00	Chemistry	Domestic				CRANNA, JIM		
88933	16	31	051	25	4	UNKNOWN DRILLER	1934-01-01	30.00	Federal Well Survey	Domestic			- 11	ROBERTSON		
88934	16	31	051	25	4	UNKNOWN DRILLER	1934-01-01	65.00	Federal Well Survey	Domestic				ROBERTSON		
88935	16	31	051	25	4	UNKNOWN DRILLER	1934-01-01	300.00	Federal Well Survey	Unknown				ROBERTSON		
88936	16	31	051	25	4	UNKNOWN DRILLER	1934-01-01	340.00	Federal Well Survey	Domestic & Stock				ROBERTSON		

Reconnaissance Report

View in Metric

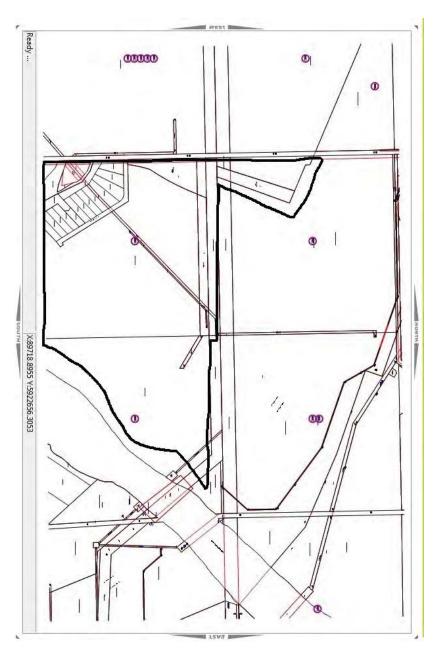
Export to Excel

Groundwater Wells

Well ID	LSD	SEC	TWP	RGE	М	DRILLING COMPANY	DATE COMPLETED	DEPTH (ft)	TYPE OF WORK	USE	СНМ	LT	PT	WELL OWNER	STATIC LEVEL (ft)	TEST RATE (igpm)
2092810	12	6	52	25	4	UNKNOWNDRILLINGCOMP11	1977-05-11	195.00	New Well	Industrial		5	1	CANADIAN REFORMED SCHOOL	84.00	Burney and Automotive and
2092871	13	6	52	25	4	UNKNOWNDRILLINGCOMP11	1958-07-16	29.00	New Well	Unknown		3		KULAK, L.M.		
2092874	1	6	52	25	4	UNKNOWNDRILLINGCOMP11	1965-09-16	165.00	New Well	Unknown		9		RCA		
2093269	13	6	52	25	4	UNKNOWNDRILLINGCOMP11		108.00	Test Hole	Unknown		8		HOLE # 64		
2093270	16	6	52	25	4	UNKNOWNDRILLINGCOMP11		110.00	Test Hole	Unknown		6		HOLE # 63		
2093332	5	6	52	25	4	UNKNOWNDRILLINGCOMP11	1933-07-22	38.00	Spring	Stock		1		PLANTE, A.		
2093363	13	6	52	25	4	UNKNOWNDRILLINGCOMP11	1969-11-15	150.00	New Well - Abandoned	Domestic & Stock		13		LILLYDALE POULTRY FARMS	8.00	1.00

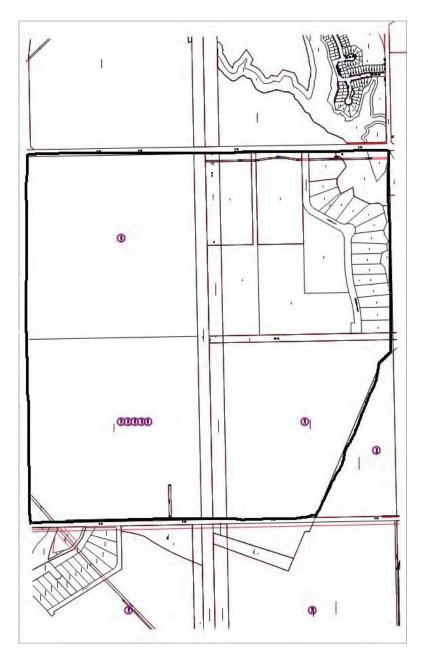
Appendix F Environmental Site Assessment Repository (ESAR) Search

04-052-25 W4M - ESAR SEARCH





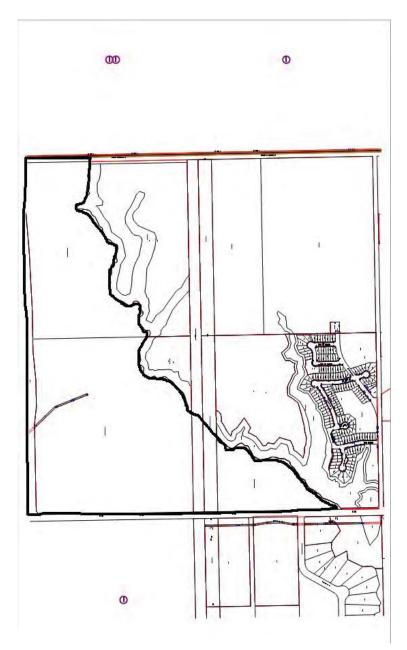
05-052-25 W4M - ESAR SEARCH



Approximate Study Area

Reclamation Certificates

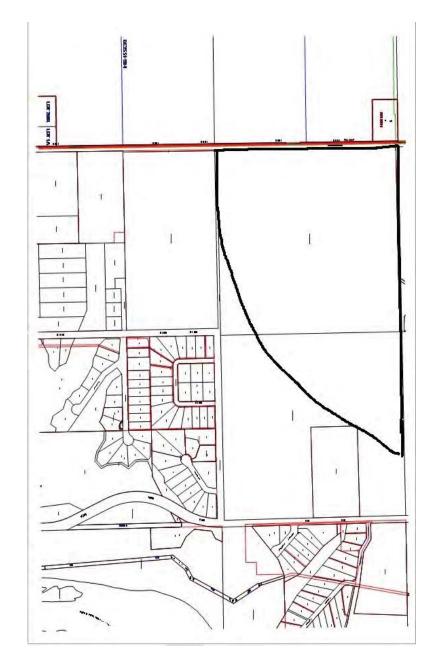
06-052-25 W4M - ESAR SEARCH



Approximate Study Area

Reclamation Certificates

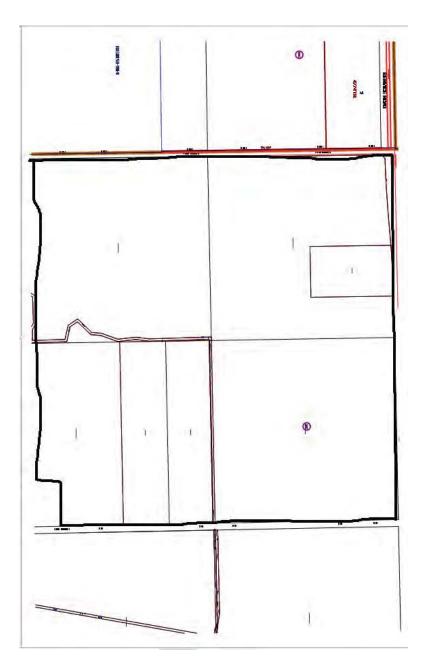
30-051-25 W4M - ESAR SEARCH



Approximate Study Area

Reclamation Certificates

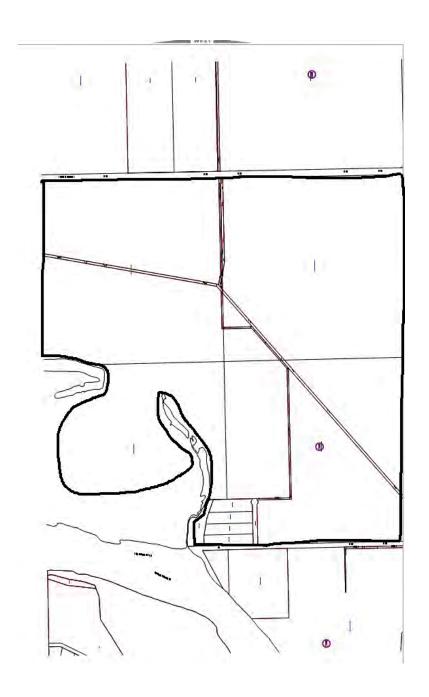
31-051-25 W4M - ESAR SEARCH





Reports

32-051-25 W4M – ESAR SEARCH

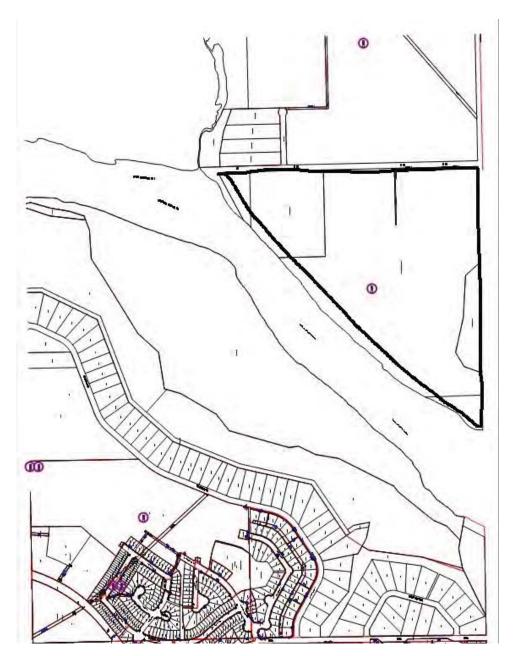


Approximate Study Area

Reclamation Certificates

Reports

33-051-25 W4M - ESAR SEARCH



Approximate Study Area

Reclamation Certificates

Reports

				33-51-25-W4M			
Well Name	Well ID Number	Cert. No.	Reclamation Date	Abondoned (mm/dd/yyyy)	Title Date	Surface Owner	Areas of Concern
Corvair Armisie 6-33-51-25	262300	E-23-90(8)	N/A	?	11/?/1990	Penn West Petroleum Ltd.	N/A

				32-51-25-W4M			
Well Name	Well ID Number	Cert. No.	Reclamation Date	Abondoned (mm/dd/yyyy)	Title Date (mm/dd/yyyy)	Surface Owner	Areas of Concern
Camel et al Armisie 16-32-51-25	132400	37626	7/26/2000	N/A	6/14/1980	Crestar Energy Inc.	N/A
	•						

				31-51-25-W4M			
Well Name	Well ID Number	Cert. No.	Reclamation Date	Abondoned (mm/dd/yyyy)	Title Date (mm/dd/yyyy)	Surface Owner	Areas of Concern
						William and Katherine	
Consolidated Homestead No. 2	114226	4044	5/16/1967	6/26/1948	1/18/1952	Wesolosky	N/A

				04-52-25-W4M			
Well Name	Well ID Number	Cert. No.	Reclamation Date	Abondoned (mm/dd/yyyy)	Title Date (mm/dd/yyyy)	Surface Owner	Areas of Concern
						Tom Michas and Eftyghia	
Armisie No. 4	116398	6162	7/2/1968	9/11/1962	9/18/1964	Michas	N/A
						Tom Michas and Eftyghia	
Armisie No. 6	116399	6163	?/02/1968	7/11/1962	9/18/1964	Michas	N/A
Armisie No. 3	116400	6164	7/12/1968	5/26/1958	10/15/1965	Sloane Investments Ltd.	N/A

				05-52-25-W4M			
Well Name	Well ID Number	Cert. No.	Reclamation Date	Abondoned (mm/dd/yyyy)	Title Date (mm/dd/yyyy)	Surface Owner	Areas of Concern
						Catherine Joan Pettinger,	
						Joyce Ralphene Anderson,	
Western Dome Armisie 5 - 9	116401	6165	7/12/1968	4/4/1952	3/20/1962	and Flora Marion	N/A
Edmonton North St. Clair Armisie 3 - 5	116402	6166	7/12/1968	9/1/1953	1/12/1959	Market Furniture Ltd.	N/A
Old Smoky No. 3	116403	6167	7/19/1968	5/14/1958	1/2/1962	Raymond Donald Pahal	N/A
Old Smoky No. 4	116404	6168	7/19/1968	5/14/1958	1/2/1962	Raymond Donald Pahal	N/A
Old Smoky No. 2	116405	6169	7/19/1968	5/14/1958	3/30/1965	Irene Evelyn Fraser	N/A
Old Smoky No. 1	116407	6170	7/12/1968	8/14/1958	3/30/1965	Irene Evelyn Fraser	N/A
Westhill Armisie 8-5-52-25	94583	30270	9/7/1994	N/A	N/A	Corvair Oils Ltd.	topsoil spread all over the pro



City of Edmonton 199 Street (23 Avenue to 35 Avenue) Concept Report – Final Submission | February 2015

Historical Resources Impact Assessment Clearance Letter





Application for Historical Resources Act Clearance

Activity Administration

Date Received: October 09, 2013 HRM File: 4835-12-0015

Purpose of Application:	ion: 🖾 All New Lands	☐ Additional Lands	□ No New Lands
Project Category:	Subdivisions (4835)		
Project Type:	☑ Area Structure Plan / Outline Plan	ESRI Shapefiles are attached no (yes/no)	
Project Identifier: Additional Identifier(s):	Riverview Area Structure Plan		

E-mail: Postal Code: **Key Contact:** Address: Jean-Paul.Foster@stantec.com T3C 0K1 Jean-Paul Foster #200 1719 10th Avenue SW Affiliation: City / Province: Phone: Your File Number: 124910731.200 (403) 476-1056 Stantec Consulting Ltd. Calgary, AB

Postal Code: Is the Proponent the same as the Key Contact? Address: Proponent: Avenue 202 East Tower, Coronation Plaza 14310 - 111 Walton Development and Management L.P. CDavies@walton.com Yes ≤ Phone: City / Province: Contact Name: N 0 If no, complete the following: (780) 702-6610 (780) 702-6602 Edmonton, AB Chris Davis

Proposed Dev	Proposed Development Area					Land Ownership	/nership	
MER	RGE	TWP	SEC	LSD List	FRH	SA	CU	СТ
4	25	51	32	4-6, 9-16	☑			
4	25	51	31	1-16	◁			
4	25	52	6	1-4, 7-9, 16	◁			
4	25	51	19	1-16	◁			
4	25	52	5	1-16	◁			
4	25	51	30	1-16	◁			
4	25	51	18	9-16	◁			
4	25	51	33	12,13	◁			
4	25	52	8	2-4	Q			
4	25	52	4	3-7,12,13	Q			
4	25	51	29	5,11-14	Q			

HRM File: 4835-12-0015 Page 1 of 2

David Link Date	Subject to the conditions specified in the attached document(s). December 1	distorical Resources Act clearance is granted for the activities described on this anniograph and its attached plan(s)/sketch(es)	Tor palaeontological resource: Has a HRIA been conducted? ☐ Yes ☑ No	or archaeological resources: ────────────────────────────────────	Historical Resources Impact Assessment:
Date	December 16, 2013	nlication and its attached plan(s)(sketch(es)		t Number (if applicable): 13-056	

HRM File: 4835-12-0015 Page **2** of **2**

VOLUME 2

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Geotechnical	
Investigations	

Appendix G Traffic Impact Assessment

Appendix H Utility Plans

Appendix I Environmental Noise Impact Assessment

Appendix J Conceptual Bridge Planning Report & Additional Communications

Appendix K Wildlife Passage Guidelines Checklist

Appendix L Open House Invite & Resident Comments

Appendix M Auto Turn Sketches

Appendix N Right-of-Way Plans

Appendix O Wedgewood Creek Crossing: Retaining Wall Alternative

Appendix P Cost Estimate

Appendix Q City of Edmonton Review Comments



E00540A





APPENDIX F

City of Edmonton 199 Street (23 Avenue to 35 Avenue) Concept Report – Final Submission | February 2015

Preliminary Geotechnical Investigation





completed by Hoggan Engineering & Testing (1980) Ltd. (February 2014)

E00540A





FILE NO: 6004-32

PRELIMINARY GEOTECHNICAL INVESTIGATION PROPOSED RIVERVIEW NEGHBOURHOODS 1-3 APPROXIMATELY 199 STREET AND 23 AVENUE NW EDMONTON, ALBERTA

February 2014

Hoggan Engineering & Testing (1980) Ltd.

17505 - 106 Avenue Edmonton, Alberta

T5S 1E7

PHONE: 780-489-0700 FAX: 780-489-0800

FILE NO: 6004-32

PROPOSED RIVERVIEW NEGHBOURHOODS 1-3 APPROXIMATELY 199 STREET AND 23 AVENUE NW PRELIMINARY GEOTECHNICAL INVESTIGATION EDMONTON, ALBERTA

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GEOTE CHNICAL INVESTIGATION

PROJECT: Proposed Riverview Neighbourhoods 1-3

LOCATION: Approximately 199th Street and 23rd Avenue NW

Edmonton, Alberta

CLIENT: Ownership Group

c/o Stantec Consulting Ltd.

10160 – 112th Street

Edmonton, Alberta

T5K 2L6

ATTENTION: Nick Dyjach

1.0 INTRODUCTION

purpose of this report is to determine the project subsurface soil conditions within the area in order the project was completed in September to December 2013 Authorization to proceed was received from Nick Dyjach of Stantec Consulting Ltd. Fieldwork for to provide geotechnical recommendations for neighbourhood level design and NSP approvals. proposed Riverview Neighbourhoods 1-3 development in southwest Edmonton, Alberta. This report presents the results of the subsurface investigation made on the site of The

investigation The report is intended to be preliminary with each subdivision stage requiring further

separately (NSR) present onsite. The slope assessments are not included in this report and will be submitted of the east bank of the Wedgewood Creek and the west bank of the North Saskatchewan River Hoggan Engineering and Testing Ltd. (Hoggan) also performed a slope stability assessment

2.0 SITE DESCRIPTION

border of the site and the NSR runs along the east side of the site. the NSR are the main geological features onsite. Wedgewood Creek runs along the northwest of 199 Street and 23 Avenue NW is near the middle of the subject site. Wedgewood Creek and The proposed development is located in southwest Edmonton, Alberta. The site is bordered by 215 The intersection

51-25-W4M. A plan labelling the quarter sections within the study area is located in Appendix W4M, SW and SE 4-52-25-W4M, NW, NE, SW and SE 31-51-25-W4M and NW and NE 30-W4M, NW, NE, SW and SE 5-52-25-W4M, NW, NE and SW 32-51-25-W4M, NW 33-51-25-Street to the west, Anthony Henday Drive to the north and future Riverview Neighbourhood 4 to The majority of subject site located within quarter sections SW and SE 6-52-25-

subject neighborhoods are shown on a plan in Appendix A. overall drainage was towards the NSR and Wedgewood Creek. runs from 23 Ave to Wedgewood Creek in SE 6-52-25-W4M. Overall, the site consisted of flat, drainage channel runs through the west half of SE 5-52-25-W4M and another drainage channel investigation the house was removed from the site, but the associated outbuildings remained. farmland with several treed areas spread throughout. The remaining quarter sections were Active resource wells are present within SW-4-52-25-W4M and NW 33-51-25-W4M. along the NSR slope off 199 Street, within the NW 32-51-25. mostly farmland with fewer trees. A single residence with associated outbuildings was located rolling. Quarters sections NE 31-51-25, SW 31-51-25-W4M and NW 30-51-25-W4M are mainly Hummocky terrain was noted within quarter section NW 31-51-25-W4M, and The boundaries of the three However during the field

gates 17th Avenue and River Heights Drive. Access to the testholes was gained off 215th Street, 199th Street, 184th Street, 23rd Several quarters sections had to be accessed by locked

3.0 BACKGROUND INFORMATION

3.1 Air Photo Review

signs of disturbances within the site and surrounding areas, were obtained from the City of Edmonton Mapping Department and the Alberta Sustainable Resource Development Library. The photos were reviewed to identify any Several sets of aerial photography taken between 1962 and 2012, covering the subject site

The photo coverage obtained is summarized as follows:

1:31,680	159	AS 819	1962
1:31,680	14 and 15	AS 818	1962
1:12,000	169,170, 194, 196, 198, 220, 222, 223	AS 1313	1974
1:20,000	116 and 209	AS 4383	1993
1:20,000	109, 110, 138,139, 140	ED 2001-01	2001
		Digital	2012
<u>Scale</u>	Photo No.	Catalogue No.	<u>Year</u>

1962

abandoned oxbow lake, as well as along the current river channel. A house is present within SE and SE 5-52-25-W4M. Ground disturbance and a few buildings are noted within SW 32-51-25separate drainage channels are noted within both SE 5-52-25-W4M and NW 32-51-25-W4M a few farmyards and houses are noted in the surrounding area. Houses are noted off 199 Street surrounding areas appear to be farm or pasture land. No major development is noted in the area, south off of 23rd water is present within NW 31-51-25-W4M. Ground disturbance is noted within SE 6-52-25-31-51-25-W4M. The Windermere Golf and Country Club is noted on the east side of the NSR. white or discolored areas noted throughout the site. A row of trees borders quarter sections SW are noted. A dirt road is present leading from this area towards the NSR. There are several leading towards the NSR. Ground disturbances off intersection of 184th Street and 23rd Avenue treed or forested areas, with the exception of along the NSR and Wedgewood Creek banks. Two on the north side of the site. within NE 31-51-25-W4M and NW 30-51-25-W4M. Gravel approach roads are present leading There are several low and/or wet areas noted throughout the site. Heights Drive are present. No houses are present on 17th Avenue or along River Heights Drive. W4M. Wedgewood Creek and NSR are both present. The NSR appears to still flow into the now Two farmyards with associated house, outbuildings, dirt roads and treed areas are noted 1962, 17th Avenue, 23rd Avenue, 215th Street, 199th Street, 184th Street and River Avenue, into NW, NE -31-51-25-W4M. There are a few rows of trees throughout the site, with no densely The majority of A large wet area filled with

1974

W4M. A small country residential subdivision development is noted to the east of the site within In 1974, a farmyard and associated buildings is present on the west side of NW 30-51-25-

site, Woodbend Wynd is now present, with a residential subdivision present along it. grove of trees surrounds it. A few houses are now present along River Heights Drive. A road present throughout the site. leading down from the farmyard in SW 32-51-25-W4M towards the NSR. At the north of the towards Big Island. within SW 32-51-25-W4M is present leading from the farmyard south, down the NSR slope the future Riverview Neighborhood 4. There are still several low, wet and/or discolored areas This road crosses the oxbow lake. Water is still present in a slough within NW 31-51-25-W4M; a A second smaller dirt road is present

1993

along River Heights Drive residential subdivision along Woodbend Wynd is more developed. side of the site is now present. within SE 6-52-25-W4M. More outbuildings are present within farmyard within SW 32-51-25are still several low and wet areas present throughout the site. Ground disturbance is still noted within NW 33-51-25-W4M and SW 4-52-25-W4M. The oxbow lake is now abandoned. The majority of the site and surrounding area is still farmland. A power line on the north In 1993, some residential development is noted in surrounding areas. Houses are now present along 17th Avenue. More houses are present Well sites are noted The small country

2001

areas throughout the site: possibly due to farming activities. Buildings are noted within the north discoloration is still noted within SE 6-52-25-W4M. There appears to be less low and/or wet disturbance is noted around the well site within SW 4-52-25-W4M. Ground disturbance and filled in. The NSR slope near Big Island is now less densely treed portion of NW 31-51-25-W4M. The drainage channel in NW 32-51-25-W4M appears to be under construction to current Lessard Road. The majority of the site is still farmland. 2001, residential development is noted to the north. The Anthony Henday Drive

2012

present to the north of the site. Residential development of Cameron Heights, the Hamptons and present. No ground disturbances are noted within SE 6-52-25-W4M. Anthony Henday Drive is 2012, the house and associated buildings within NE 31-51-25-W4M are no longer

leading from the farmyard in SW 32-51-25-W4M appears to be abandoned, however is still cut off in NE 5-52-25-W4M, with a new exit off of the Anthony Henday Drive. The road visible, and no longer connects to Big Island 30-51-25-W4M are no longer present. The majority of the site is still farmland. 184th Street is Windermere is noted in surrounding areas. The farmyard and associated buildings within NW

The main concerns noted from the aerial photography review are noted as follows:

- Possible fill due to the removal of the farmyards and associated buildings
- Possible fill due to the abandoned road leading to Big Island
- remediation of environmental contaminants can lead to geotechnical concerens) Possible environmental concerns associated with resource wells present on site. (Any
- Possible activities fill associated with channels and low areas filled in possibly by farming
- Possible fill associated with the abandonment of the old 184th Street alignment

3.2 <u>Current Site Conditions</u>

investigation the house within SW-32-51-25-W4M was taken off its foundation and moved from months of November and December the site was snow covered. A track rig had to be utilized to and travel throughout the site was possible by normal two-wheel drive vehicles. Testhole At the start of the investigation the majority of the site was stubble fields or pasture land 2013-44 due to inaccessibility for normal wheeled vehicles. During the

along the NSR and Wedgewood Creek. was noted. No free water was noted in any low areas observed in the air photo review general, the site terrain was considered flat to rolling, with the exception of the slopes Within section NW 31-51-25-W4M hummocky terrain

3.3 Coal Mine Atlas Review

be a concern for this site and were not investigated further made available by Energy Resources Conservation Board. Coal mining related issues should not No coal mining information of the area was found in the Alberta Coal Mine Atlas ST45

3.4 Geotechnical Report Review

Engineering Services Library. The following reports were reviewed: search for geotechnical information was requested from the City of Edmonton

- 2003 Top of Bank Assessment, 18425 – 17 Avenue, Edmonton, Alberta, Prepared by: Engineering Consultants Ltd., Edmonton, Alberta, EBA Project #: 0107-7100136, April EBA
- Geotechnical Assessment, 1st Avenue and 184 Street, Lot B, Plan 1494 M.C., Edmonton, Alberta, EBA Engineering Consultants Ltd., August 1976.
- Slope Stability Evaluation, Proposed House on 17th Avenue and 184th Engineering Consultants Ltd., EBA File #: 0106-10742, August 1991 Street, EBA
- Top of Bank Study, Lot C, Plan 660 TR, 184 Street and 17 Avenue, Edmonton, Alberta, EBA Engineering Consultants Ltd., EBA File #: 104-65-20706, January 1996

subject investigation. These consist of the following reports: Previous onsite geotechnical reports by J.R. Paine and Associates Ltd. were utilized for the

- September 2012 Preliminary Geotechnical Assessment, Riverview Lands, 184th Avenue, NW, Edgemont Subdivision, Edmonton, Alberta, JRP File Street to 199th Street, Near #1166-398
- Preliminary Geotechnical Assessment, Riverview Lands, 199th Street and 23rd Edgemont Subdivision, Edmonton, Alberta, JRP File #1166-401, December 2012 Avenue NW,
- Preliminary Geotechnical Assessment, Riverview Lands, 184th Street and 23rd Edgemont Subdivision, Edmonton, Alberta, JRP File #1166-402, January 2013 Avenue NW.

included in Appendix A total of forty-four testholes were used from these investigations and the logs are

3.5 Geology

present during the Cretaceous period. Clayey sandstone, shale, and bentonitic mudstone Edmonton Group. For slope stability assessments, the key feature of these bedrock soils is the formed at the bottom of these The geology of the site starts with the deposition of the bedrock soils in shallow seas seas and are termed the Horseshoe Canyon Formation of the

shales weaken as they are stressed. The presence or absence of these bentonite layers can be the over and were deposited with the bedrock soils. These layers, along with the more bentonitic case for this site governing factor for slope stability when bedrock soils are present in the slope profile, as is the presence of bentonite layers. Volcanic ash spewed from the mountains west of Edmonton drifted

gravels, were formed in this river. This river was not the North Saskatchewan River as testholes in this study encountered this formation. potential sand and gravel deposits present on this site. However, it is noted that none of the deep flowed after the ice age came and went. A drawing is located in Appendix B which shows the had several significant tributaries. Deep granular deposits termed Saskatchewan sands Long after the bedrock formation, a river flowed through the Edmonton area which also and

clay, silt and sand during their retreat, termed glacial clay till. A large lake formed over much of Edmonton deposits. Edmonton near the end of the ice retreat. This lake deposited clay and silt soils, termed Lake North America. These large ice sheets plowed along the bedrock, then deposited a mixture of The next major geologic event was the several advances of large ice sheets across most of

consisting of sand and silt were formed and a few of the site testholes have this stratum On the west edge of the Lake Edmonton lacustrine deposits, aeolian (wind) deposits

retreated and Lake Edmonton had emptied, initially downcutting its valley into the lacustrine bedrock soils and started migrating laterally. and The North glacial clay tills. Approximately 6500 years ago, the River bottom hit the harder Saskatchewan River flowed through central Edmonton after the glaciers

4.0 FIELD INVESTIGATION

shown on the attached site plan. The testholes were advanced to depths between 8.8 and 67 meters of forty-four testholes were drilled in the proposed project area as part of this investigation, as Mobile Augers and Research Ltd. of Edmonton, Alberta and Garritty & Baker Drilling Inc. A total below ground surface. Edmonton, Alberta and SPT Drilling Ltd. of St. Albert, Alberta. utilizing a truck mounted drill rig owned and operated by Mobile Augers and Research Ltd. of soils investigation for this project was undertaken in The testholes were advanced at locations chosen, and surveyed by Hoggan. Bedrock coring was completed by September to December 2013

assessment done for the NSR and Wedgewood creek. 2013-21, 2013-43 and 2013-44 were advanced to deeper depths as part of the slope stability Ground elevation was referenced to ASCM 444836. Testholes 2013-1 to 2013-11, 2013-16 to

taken at regular 1.5-meter intervals in the testholes. Disturbed samples were removed from the auger cuttings at 750-millimeter intervals for laboratory which included the soil types, depths, moisture, transitions, and other pertinent observations. 1.5-meter increments for sold stem-augering. A continuous visual description was recorded on site, The testholes were advanced with 150-millimeter diameter solid or hollow stem augers in Standard Penetration Tests c/w split spoon sampling or Shelby Tube samples were also

the overburden namesake testhole utilizing wet rotary coring in the bedrock zone, after quick advancement through The deep slope testholes were advanced in a separate hole within 5 meters of the shallow

readings were obtained between 1 and 108 days after drilling testholes for watertable level determination, with the exception of Testholes 2013-43 and 2013-44. were backfilled with cuttings, with a bentonite seal placed at the surface of the testholes. Watertable A vibrating wire piezometer was installed in Testholes 2013-2, 2013-7 and 2013-43. Following the drilling operation, slotted piezometric standpipes were inserted into all The testholes

5.0 LABORATORY TESTING

N strength and dry density. Lab results are included on the attached testhole logs located in Appendix determined on selected samples. The Shelby Tube samples were tested for unconfined compressive addition, the plastic and liquid Atterberg All disturbed bag samples returned to the laboratory were tested for moisture content. Limits and soluble soil sulphate concentrations

6.0 SOIL CONDITIONS

deposit of clay. testholes, clay till and bedrock were encountered with depth A detailed description of the soils encountered is found on the attached testhole In general, the soil conditions at this site consisted of topsoil, underlain by a native Layers of silt material were encountered in some testholes. Within the deep

IOPSOIL

vary between testholes. below ground surface (BGS). Topsoil depths are known at the testhole locations only and may material was generally moist, black in color, and extended to between 50 and 750 millimeters Surficial topsoil was the first soil encountered in the majority of the testholes. This

CLAY

typically between 10 and 40 percent. Atterberg Limit tests on this soil revealed plastic limits sensitive or transitioned into silt. Within the high plastic clay, slicken sides were noted. Within the damp to wet. With depth the clay material typically became very silty, soft, moist to wet, and very millimeters Standard Penetration Test "N" values were normally in the range of 2 to 19 blows per 300 between approximately 16 to 40 percent, and liquid limits from approximately 29 to 78 percent. low plastic layers, odd high plastic seams were noted. The moisture content of this material was material was typically brown to grey in colour, soft to stiff, silty to very silty, low to high plastic and In all of the testholes, a lacustrine clay material was encountered near the surface.

SILT

or silt material at depths of 8.8 to 13.4 meters BGS plastic limit of approximately non-plastic to 40 percent, and liquid limit of approximately 18 to 33 typically ranged from approximately 21 to 40 percent. to low plastic, moist to wet, firm to very soft, grey and trace to very sensitive. millimeters. lacustrine clay material noted in all the testholes. The silt material was typically clayey, sandy, non (1166-398), 2012-5 and 2012-6 (1166-401) and 2012-1 to 2012-4 (1166-402) within or below the 2013-29, 2013-30, 2013-42, 2012-4, to 2012-8, 2012-18 to 2012-22, 2012-24 and 2012-26 Silt was encountered in Testholes 2013-1 to 2013-7, 2013-10 to 2013-12, 2013-14 to 2013-Standard Penetration Test "N" values were in the range of 3 All shallow neighbourhood testholes were terminiated within either the lacustrine clay Atterberg Limit tests on this soil revealed ð 18 blows per 300

CLAY TILL

terminated in this clay till material. range of 10 to 50 or higher blows per 300 millimeters. approximately 13 to 14 percent. this soil revealed plastic limit of approximately 26 to 62 percent, and liquid limit of Moisture contents typically ranged from approximately 12 to 29 percent. Atterberg Limit test on lenses. Within the clay till sand seams and/or layers were encountered in several of the testholes. firm to very stiff, brown and/or grey in color and featured trace coal, gravel and sand pockets or till material was typically silty, sandy to very sandy, medium to high plastic, moist to very moist, the exception of Testhole 2013-44 where clay till was encountered at 1.5 meters BGS. This clay 11, 2013-16 to 2013-19, 2013-43 and 2013-44 at depths between 9.8 to 16.6 meters BGS, with Below the silt or clay a clay till material was encountered in Testholes 2013-1 to 2013-Standard Penetration Test "N" values were typically in the Testholes 2013-16 to 2013-19 were

SAND

blow per 300 millimters and brown in color. 15. This sand material was typically silty, clayey, damp to moist, fine to medium grained, loose Within the clay till in Testholes 2013-1, 2013-4, 2013-6, 2013-7 and 2013-8 sand was This sand material was typically medium to coarse grained, brown or grey, very Sand was also encountered near the surface in Testholes 2013-2, 2013-12 to 2013-Standard Penetration Test "N" values were typically in the range of 5 to 9

BEDROCK

Limit tests on the bedrock material revealed plastic limits of approximately 15 to 31 percent and majority of the deep testholes. Limits were taken to determine the bentonite content. Atterberg typically moderately hard to hard. Bentonite seams were encountered within the bedrock in the typically soft to hard, bentonitic, high plastic, silty, and grey. The sandstone material was bedrock material was classified as either Clayshale or Sandstone. The clayshale material was depths between 13.7 to 41.5 meters BGS in Testholes 2013-44 and 2013-2 respectively. This liquid limits of approximately 72 to 192 percent. 2013-44 were terminated within this bedrock material. Bedrock was encountered in Testholes 2013-1 to 2013-11, 2013-43 and 2013-44 at Testholes 2013-1 to 2013-11, 2013-43 and

material accumulation at the completion of drilling are shown in the table below: were noted in some of the testholes. Only testholes that were found to have water and/or slough At the completion of drilling, minor accumulations of free water and/or slough material

0.3	1.52	2012-4
4.57	dry	2012-3
none	0.9	2012-2
none	0.6	2012-1
1166-402	Previous JRP Report # 1166-402	
3.35	dry	2012-7
0.6	dry	2012-6
3.7	1.8	2012-5
1.2	4.4	2012-4
3.7	2.4	2012-3
2.4	2.4	2012-2
2.4	0.6	2012-1
1166-401	Previous JRP Report # 1166-401	
0.6	dry	2012-6
0.6	dry	2012-5
1166-398	Previous JRP Report # 1166-398	
0.60	dry	2013-29
none	3.05	2013-20
12.65	12.65	2013-19
11.20	dry	2013-16
0.76	4.57	2013-14
1.98	2.90	2013-13
Approximate Slough Thickness At Hole Bottom (m)	Approximate Water Thickness at Hole Bottom (m)	Testholes
Completion	Testhole Conditions at Completion	

7.0 GROUNDWATER CONDITIONS

to three sets of water table readings were taken within the 2013 testholes, with the results as follows: the seasonal average levels. A plan depicting the groundwater table is located in Appendix B. Two readings obtained in the spring or after periods of heavy rainfall. be noted that water table levels may fluctuate on a seasonal or yearly basis, with the highest The groundwater table within this study was variable, with low to high readings. The readings should be below It should

685.32		ı	ı	6.91 (19)	Nov. 14, 2013	692.2	2013-42
below 681.9	ı	ı	ı	below 8.8 (19)	Nov. 14, 2013	690.7	2013-41
below 682.3	ı	ı	ı	below 8.8 (19)	Nov. 14, 2013	691.1	2013-40
below 681.1	1	ı	ı	below 8.8 (19)	Nov. 14, 2013	689.9	2013-39
683.28	ı	1	ı	8.02 (19)	Nov. 14, 2013	691.2	2013-38
682.8	ı	1	7.62 (49)	7.57 (35)	Oct. 15, 2013	690.4	2013-37
681.0	ı	ı	8.8 (49)	below 8.8 (35)	Oct. 15, 2013	689.8	2013-36
685.28	1	6.88 (49)	6.70 (35)	6.65 (22)	Oct. 15, 2013	691.8	2013-35
below 682.2	ı	ı	ı	below 8.8 (18)	Nov. 15, 2013	691.0	2013-34
684.74	ı	ı	ı	5.96 (18)	Nov. 15, 2013	690.7	2013-33
683.7	ı	ı	7.02 (49)	6.90 (35)	Oct. 15, 2013	690.6	2013-32
687.6	1	ı	4.25 (49)	4.11 (35)	Oct. 15, 2013	691.7	2013-31
below 682		below 8.8 (62)	below 8.8 (33)	below 8.8 (20)	Oct. 2, 2013	690.8	2013-30
below 682.2	ı	below 8.8 (54)	8.40 (35)	below 8.8 (22)	Oct. 9, 2013	691.0	2013-29
682.72	ı	6.97 (49)	6.98 (35)	6.90 (22)	Oct. 15, 2013	689.6	2013-28
685.5	ı	4.2 (49)	4.05 (35)	4.09 (22)	Oct. 15, 2013	689.4	2013-27
681.8	ı	below 8.8 (49)	8.40 (35)	below 8.8 (22)	Oct. 15, 2013	690.2	2013-26
685.52	ı	ı	ı	5.78 (19)	Nov. 14, 2013	691.3	2013-25
683.32	1	ı	ı	7.88 (19)	Nov. 14, 2013	691.2	2013-24
684.48	1	ı	ı	6.31 (19)	Nov. 14, 2013	690.7	2013-23
681.56	ı	ı	ı	9.04 (18)	Nov. 15, 2013	690.6	2013-22
684.14	5.05 (58)	ı	ı	5.04 (21)	Nov. 12, 2013	689.1	2013-21
685.08	4.92 (57)	ı	ı	4.85 (20)	Nov. 13, 2013	689.9	2013-20
680.00	9.1 (57)	ı	ı	12.49 (20)	Nov. 13, 2013	689.1	2013-19
680.2	8.98 (57)	ı	ı	11.8 (20)	Nov. 13, 2013	689.2	2013-18
681.62	7.68 (58)	ı	ı	7.8 (21)	Nov. 12, 2013	689.3	2013-17
681.25	9.13 (62)	ı	ı	9.17 (25)	Nov. 8, 2013	690.3	2013-16
686.21	ı	3.03 (55)	2.96 (41)	2.89 (28)	Oct. 8, 2013	689.1	2013-15*
685.85	1	ı	3.14 (54)	3.05 (41)	Oct. 9, 2013	688.9	2013-14*
686.1	ı	ı	I	2.23 (18)	Nov. 15, 2013	688.3	2013-13
677.9	I	5.18 (64)	5.10 (28)	5.10 (22)	Sept. 30, 2013	683.0	2013-12
674.9	5.26 (108)	5.12 (71)	5.10 (57)	5.20 (29)	Sept. 23,2013	680.0	2013-11
669.8	13.59 (108)	13.28 (71)	13.50 (54)	14.10 (26)	Sept. 23, 2013	683.1	2013-10
664.7	17.59 (90)	18.58 (52)	below 18.4 (39)	16.92 (33)	Oct. 11, 2013	681.6	2013-9
670.8	7.7 (91)	17.69 (53)	below 18.0 (40)	below 18.0 (27)	Oct. 10, 2013	678.5	2013-8
661.51	11.49 (92)	13.17 (54)	14.75 (41)	15.38 (35)	Oct. 9, 2013	673.0	2013-7
667.70	14.7 (93)	15.4 (55)	15.97 (42)	16.52 (28)	Oct. 8, 2013	682.4	2013-6
671.44	13.53 (99)	13.06 (62)	13.65 (48)	14.46 (20)	Oct. 2, 2013	684.5	2013-5
670.76	13.04 (101)	13.12 (64)	13.45 (28)	14.44 (22)	Sept. 30, 2013	683.8	2013-4
669.10	15.12 (104)	15.1 (67)	15.3 (53)	15.12 (25)	Sept. 27, 2013	684.2	2013-3
672.3	12.45 (94)	12.46 (56)	below 12.4 (43)	below 12.4 (29)	Oct. 7, 2013	684.8	2013-2*
670.25	16.6 (100)	16.6 (63)	16.54 (50)	16.15 (21)	Oct. 1, 2013	686.4	2013-1
Elevation (m)							
Watertable	Jan. 9/14	Dec. 3	Nov. 20	Oct. 22	Drilled	Elev. (m)	Testhole
		Depth(days)	I		Date	Surface	
		face)	(Metres Below Ground Surface)	(Metres Belo			
		11-3	Kiverview Neighbourhood 1-3	Riverview N			
		1 63	Table Read	O LOUILUMAN			
		inos	Groundwater Table Readings	Groundwate			

2 at a depth of 12.4 m BGS repaired and water table readings were obtained. An obstruction was encountered in Testhole 2013-2013-15, however the standpipes were damaged due to farming activities. The standpipes were A first set of water table readings were attempted on Oct. 22, 2013 in Testhole 2013-14 and

2013-7, and 2013-43 a vibrating wire piezometer was installed instead of a second standpipe. watertable readings. These watertable readings are still being evaluated. For Testholes 2013-2, 5, 2013-6 and 2013-8 to 2013-11 were pumped out on December 16, 2013 to help verify bedrock deep slope holes were full of water at completion and insertion of the standpipe. Testholes 2013water table reading within the bedrock layer. The coring process requires water therefore the The bedrock watertable readings are as follows: A second standpipe was installed in the deeper slope testholes along the NSR to obtain a

655.10	34.57 (66)	Nov. 4/13 28.70 (1) 28.84 (15) 32.98 (29) 34.57 (66)	28.84 (15)	28./0(1)	Nov. 4/13	683.8	2013-4
1)	
649.28	34.92 (70)	Oct. 31/13 35.10 (6) 35.60 (19) 35.14 (33) 34.92 (70)	35.60 (19)	35.10 (6)	Oct. 31/13	684.2	2013-3
1 2000	2100 (20)		01 10 110			70	
654.73	31.67 (72)	Oct. 29/13 21.80 (7) 29.98 (21) 31.86 (35) 31.67 (72)	29.98 (21)	21.80 (7)	Oct. 29/13	686.4	2013-1
Elev. (m)	Jan. 7/14	Drilled Nov. 5 Nov. 17 Dec. 1 Jan. 7/14 Elev. (m)	Nov. 17	Nov. 5	Drilled	Testhole Elev. (m)	Testhole
Watertable		Depth(days)	Depth		Date	Surface	
		ırface)	(Metres Below Ground Surface)	etres Belov	(M		
		d 1-3	Riverview Neighbourhood 1-3	iverview No	7		
					j		
		Readings	Bedrock Groundwater Table Readings	ck Groundy	Bedro		

	_	Vibrating Wire Piezometer Readings - Bedrock	iezometer R	eadings - Beo	lrock	
		Rivervie	Riverview Neighbourhood 1-3	rhood 1-3		
		(Metres l	(Metres Below Ground Surface	d Surface)		
	Elevation	Date		Depth (days)		Watertable
Testhole	(m)	Drilled	Nov. 19	Dec. 3	Jan. 9/14	Nov. 19 Dec. 3 Jan. 9/14 Elevation (m)
2013-2	684.8	Nov. 7, 2013 35.1 (12) 34.6 (26) 34.9 (63)	35.1 (12)	34.6 (26)	34.9 (63)	650.20
2013-7	673.0	Nov. 7, 2013	29.6 (12)	31.2 (26)	32.1 (63)	643.43
2013-43		657.8 Nov. 12, 2013 16.2 (7) 18.6 (21) 20.2 (58)	16.2 (7)	18.6 (21)	20.2 (58)	639.20

following tables: The watertable readings in the testholes from previous investigations onsite are shown in the

0	roundwater Ta	able Readings Riverviev	Readings - JRP Investiga Riverview Pre-Purchase	Groundwater Table Readings - JRP Investigation 1166-398 (2012) Riverview Pre-Purchase	(2012)
		(Metres Belo	Metres Below Ground Surface)	ice)	
	Date	Surface	Depth	Depth (days)	Watertable
Testhole	Drilled	Elev. (m)	July 19	Aug. 2	Elevation
2012-1	June 19/12	679.95	>8.84 (30)	>8.84 (44)	below 671.1
2012-2	June 19/12	677.26	>8.84 (30)	>8.84 (44)	below 668.4
2012-3	June 19/12	682.98	>8.84 (30)	>8.84 (44)	below 674.1
2012-4	June 19/12	684.52	6.4 (30)	4.92 (44)	679.60
2012-5	June 19/12	683.61	6.04 (30)	5.28 (44)	678.33
2012-6	June 19/12	682.9	5.78 (30)	4.95 (44)	677.95
2012-7	June 19/12	683.47	5.49 (30)	3.94 (44)	679.53
2012-8	June 19/12	684.58	3.94 (30)	3.45 (44)	681.13
2012-9	June 27/12	682.36	>8.84 (22)	>8.84 (36)	below 673.5
2012-10	June 27/12	684.03	>8.84 (22)	>8.84 (36)	below 675.2
2012-11	June 27/12	684.78	>8.84 (22)	>8.84 (36)	below 675.9
2012-12	June 27/12	683.1	>8.84 (22)	>8.84 (36)	below 674.3
2012-13	June 27/12	684.04	>8.84 (22)	>8.84 (36)	below 675.2
2012-14	June 27/12	685.6	>8.84 (22)	>8.84 (36)	below 676.8
2012-15	June 27/12	685.89	>8.84 (22)	>8.84 (36)	below 677.1
2012-16	June 27/12	685.07	>8.84 (22)	>8.84 (36)	below 676.2
2012-17	June 27/12	686.51	8.21 (22)	8.17 (36)	678.34
2012-18	June 28/12	685.06	8.38 (21)	8.36 (35)	676.7
2012-19	June 28/12	686.76	8.07 (21)	8.09 (35)	678.69
2012-20	June 28/12	687.86	>8.84 (21)	>8.84 (35)	below 679.0
2012-21	June 28/12	688.88	>8.84 (21)	>8.84 (35)	below 680.0
2012-22	June 28/12	689.2	>8.84 (21)	>8.84 (35)	below 680.4
2012-23	June 28/12	688.8	>8.84 (21)	>8.84 (35)	below 680.0
2012-24	June 28/12	688.45	0.65(21)	0.6(35)	687.85
2012-25	June 28/12	689.04	1.5 (21)	1.43 (21)	687.61
2012-26	June 29/12	688.82	2.26 (20)	1.79 (34)	687.03
2012-27	June 29/12	688.02	2.33 (20)	1.76 (34)	686.26
2012-28	June 29/12	688.46	4.06 (20)	3.09 (34)	685.37
2012-29	June 29/12	688.99	5.55 (20)	4.62 (34)	684.37
2012-30	June 29/12	687.56	5.97 (20)	5.29 (34)	682.27
2012-31	June 29/12	686.24	3.94 (20)	3.25 (34)	682.99
2012-32	June 29/12	687.56	3.22 (20)	2.46 (34)	685.1

Groun	Groundwater Table Readings - JRP Investigation 1166-401 (2012) Riverview Pre-Purchase	Readings - JRP Investiga Riverview Pre-Purchase	RP Investigat	ion 1166-401	(2012)
	Surface	Transfer of the court of the co	Cr. Card		Watertable
Testhole	Elev. (m)	15-Oct-12	29-Oct-12	20-Nov-12	Elevation
2012-1	688.50	1.49	1.02	ı	687.25
2012-2	688.32	1.02	1.15	ı	687.24
2012-3	689.50	1.84	1.96	ı	687.60
2012-4	688.96	2.82	2.89	ı	686.11
2012-5	689.30	ı	2.03	2.13	687.22
2012-6	688.88	ı	1.81	1.83	687.06
2012-7	689.13	1.72	1.74	ı	687.4
2012-8	689.38	7.09	7.02	1	682.33

681.18	3.54	3.49	684.69	2012-4
680.12	0.78	0.83	680.92	2012-3
680.71	5.20	5.25	685.93	2012-2
679.23	6.84	6.67	685.98	2012-1
Elevation	19-Nov-12	29-Oct-12	Elev. (m)	Testhole
Watertable	28 Day	7 Day	Surface	
	l Surface)	(Metres Below Ground Surface)	(Metres	
	chase	Riverview Pre-Purchase	Rive	
1166-402	Groundwater Table Readings - JRP Investigation 1166-402	eadings - JRP	ater Table Ro	Groundw

1166-402 readings should be below the seasonal average levels. The 1166-398 readings should be near the seasonal high levels while the 1166-401 and

8.0 RECOMMENDATIONS

8.1 General Summary

difficulties in some locations. no concerns with design and construction; to wet, very sensitive soils that will cause construction development. surface to greater than 8 meters below the surface. The soil and groundwater conditions at this site are feasible for residential subdivision The soil conditions range from moist clays and silts near optimum which present The watertable is also variable at less than 1 meter from the

better conditions than these two adjacent neighborhoods construction has already occurred. Overall, Riverview Neighborhoods 1-3 are considered to have Edgemont Neighborhood and Hamptons Neighborhood where residential land development Similar soil and groundwater conditions have been observed by JRP in the neighboring

subgrade and provide inadequate support for normal pavement structures. This method is known and other measures will be required. placement of the clay cap. In high water table areas where upper clay is absent extra backfill drying as the clay cap method. Careful management of materials during construction is necessary for the silty clays are allowed to mix into the upper portion of the trench, this may result in a soft meters of the road subgrade is constructed entirely of the upper clay soils only. If the lower very trenching operations. Adequate pavement support has been obtained by ensuring that the top 1.5 clay (where present) from the lower, very moist, very silty clays during the site grading The key to previous successful development in this area has been separating the upper

rating system for the expected underground and road construction soil conditions at this site on a These categories are shown on a plan in Appendix B as well. boundaries between A to C, but rather transitions from one category to another. A Table showing relative scale from A to C, testhole soil categories for residential subdivision construction is located in Appendix B. Based on the testhole soils and the watertable level, Hoggan has introduced a with A being satisfactory, B fair, and C poor. There

avoid the C category soils as much as possible elevation C ratings are concentrated in the quarter sections north of the 23 Avenue and adjacent conditions arise when the B or C soils are encountered at shallower depths. Basically, the higher to 199 Street. It would be advantageous to design the sewer depths for this neighborhood to Most of the testholes contain a B or a C soil with depth. The challenging construction

construction. These soils are likely not a factor for development as the till was more than 10 exception would be deep trunk sewers meters deep and the bedrock more than approximately 30 meters deep, where encountered. The the glacial clay till and bedrock soils should not present any major difficulties for underground The categories apply to the lacustrine and aeolian soils encountered in the testholes. All

required material management noted above. Standard open-cut trenching will work for most underground utility installation, with Standard bedding sand should be adequate

cohesion, and are sensitive and saturated water table is present. Moister areas of the lower very silty clays and clayey silts have little may encounter ingressing groundwater and sidewall sloughing in select areas, especially if a high will be installed below or near the water table. Additionally, utility trenches below this depth shallow utilities, while washed rock pipe bedding may be required in some areas where sewers

groundwater. high will also minimize the amount of very moist, very silty material that will need to be used as that the sewer designs set the pipe inverts as high as possible in these areas. Keeping the sewers include base heave, base quicking or boiling, piping, sidewall instability, and ingressing difficulties during construction, mainly in the C category areas of this site. Possible problems Installing Specialized dewatering may be required during construction. It is recommended deep sewers below approximately S to 7 meters depth may encounter

separated from the very silty materials and utilized in the top 1.5 meters as a clay cap. upper soils. Trench compaction will require considerable drying at deeper depths with some drying of As mentioned, in some areas it is recommended that the upper clays be

minimum subgrade preparation method. The exact cement content and depths should be decided in the field during construction. underground utility installation. Subgrade preparation will be largely dependent on the degree of trench backfill drying in the very moist to wet soil areas. This makes weather a main factor for road design and Cement stabilizing \dot{s} the recommended

supporting a single family dwelling with a concrete basement on strip and spread footings. Some testholes had bearing capacities that will require larger than normal footings All of the inorganic native silt and clay soils encountered in the testholes are suitable for

time, more information will be known regarding proposed design grades of the site, which will recommended prior to any subdivision design or construction be a factor in determining the appropriate construction measures. of each stage of subdivision to help ensure geotechnical issues are addressed adequately. At that Due to the large site area and varying soil conditions, our firm should review the design As well, further testholes are

8.2 Residential Housing Units

- footing will be required. required for applying the Alberta Building Code Section 9. In such cases, a wider strip the bearing capacity of these materials may fall below the minimum 75 kilopascals clay materials encountered throughout the site were soft to firm and very moist, therefore testholes is not considered suitable for footing or slab-on-grade support. applying the Alberta Building Code Section 9. supporting The subsurface soil conditions encountered throughout this site are considered fair for single-family dwellings utilizing standard concrete footing foundations The surficial topsoil encountered in the The very silty
- 5 meters for exterior isolated footings or for footings of non-continuously heated structures. seasonal variations in moisture content. to prevent potential frost heave problems, and to minimize movements associated surface water into the subsoil. Proper lot grading away from the houses must be provided to minimize the ingress of All houses will require at least 1.5 meters of earthen cover The amount of cover should be increased to
- \dot{s} reduce the foundation costs to the builders and developer. engineered fill will negate the need for pile foundations in deep lot fill areas, and possibly maximum 150 millimeter lifts. All topsoil must first be stripped from the engineered fill inspection of a qualified soils technician. The fill is placed and compacted to a minimum consultant to evaluate site conditions and borrow material sources. Basically, engineered Engineered fill may percent of its Standard Proctor Density near its optimum moisture content, in geotechnical consultant during construction. Engineered fill construction requires full-time monitoring and extensive testing by fill, which is placed in a controlled manner under the full-time monitoring and This option should be reviewed prior to implementation by be considered in areas where low elevations necessitate deep However, proper placement of a geotechnical

fill depth condition is met, construction of a clay pad approximately of 300 to underlying soils to the engineered fill standard may be impossible. stripping has been completed. Compacting the first lift of fill material over these soft of these situations occurs when soft, very moist, underlying soils are exposed once It should be noted that engineered fill construction is not possible in all situations. Where a minimum

standards. condition minimum of 1.0 meter of engineered fill must be placed on top of the clay pad. If this mentioned above should be applied to successive lifts. millimeters in thickness will be required to obtain an adequate working platform to start Density where possible. The normal engineered fill lift thickness and compaction criteria This pad should be compacted to a minimum of 95 percent of Standard Proctor IS not met, the fill would not be considered to have met engineered fill To employ this method,

this may not always be the most economical solution. the minimum fill depth or the maximum fill differential conditions to be met. However, footprint of less than 1.5 meters. In some cases, removal of native material may allow for In addition, engineered fill requires fill depth differentials across the building

- 4. acceptable levels clays are encountered in many areas across Edmonton. Good construction practices Some testholes had lacustrine high plastic clay soils near the surface. Similar high plastic and lot drainage are typically adequate to keep any shrinkage or swelling
- S Temporary dewatering may be required for basement excavations advanced below the water
- 9 concrete should be on-site during the pile drilling to allow for quick concrete placement. be encountered; therefore, casing of the piles may be required. of the testholes around the site. accumulations of free water and slough were present at the completion of drilling in some In the case ofpile foundations, some installation problems may be encountered. Slow ingressing groundwater and minor sloughing may At the very least, pile

8.3 <u>Underground Utilities</u>

- $\dot{}$ testholes considered poor. Topsoil and other organic materials are not considered suitable considered fair to satisfactory, with some very moist to wet materials encountered in backfilling satisfactory for the installation of underground utilities incorporating the City of Edmonton The subsurface soil conditions encountered in the testholes are considered generally poor to for backfill material. and compaction requirements. Most of the clay and silt soils would be
- 5 The water table at this site was highly variable and was located at between 0.6 and lower

than dewatering. Opening relatively long portions of utility trench is not recommended for this and locations. Deep sewers below 5 to 7 meters in some areas may require significant Varying amounts of trench dewatering will likely be required depending on trench depths drilling, and low to moderate amounts of ingressing water in the trenches can be expected. moderate amounts of free water were encountered in some of the testholes at completion of water table and a plan showing the high water table areas is located in Appendix B. Trace design elevations and nature of the subsoil. The majority of the site had a low to moderate saturated conditions will likely be encountered in some of the trenches, depending on the 17 meters below ground surface in the neighbourhood testholes, indicating that

- ω and Safety trenches should be determined in the field during construction. be pinpointed without detailed and extensive analysis. should be determined in the field during construction. clays may require increased cutback angles of more than 45 degrees in order to remain anticipated Standard trenching cutback angles of approximately 45 were superseded by this report. due to their low strength and elevated moisture contents. used for most areas of the site, although some portions of the very moist, very silty Act, Part 32 Excavations and Tunnelling should be strictly followed, except a guideline only and that the optimum cutback angles For this reason, this information Exact stable slope values cannot degrees The Occupational Health Actual cutback angles from the vertical for
- 4. construction. washed rock and geotextile separator be utilized for pipe bedding in these areas. groundwater and/or poor bearing conditions may be a problem, it is recommended that a overcome at depths of approximately 1.5 to 8.8 meters BGS in the testholes around the site. of the pipe. However, some sensitive, very moist to wet, and soft material were encountered This material should be hand placed and hand tamped, with care taken to fill the underside and above the pipe should be an approved bedding sand material where conditions allow. specifications as outlined in The Servicing Standards manual. The backfill material beneath washed bedding and trench backfill procedures should adhere to the City of Edmonton rock the installation difficulties which may be encountered where ingressing The need for this configuration will be low to moderate at this site, depending and geotextile configuration should be determined in the field during

- on the depth of the sewers.
- S enough for these measures to be effective minimum of 3.0 meters below final subgrade elevation, in order to lower the water table to improve pavement structure performance. effective in lowering the water table, and helping to minimize the frost heave potential and rock could be connected to the manholes via small extension pipes. This measure can be the rings off the storm pipe, and to wrap the joints in filter cloth. Alternatively, the washed In high water table areas where washed rock bedding is utilized, it is recommended to leave The storm pipe should be placed at
- 6. amount of very moist, very silty material that will be used as backfill. these depths or more below the water table. temporary dewatering will likely be required in order to properly install deep sewers critical depth below the water table is approximately 3 groundwater. construction at this site in the moderate to high water table areas. Possible problems Deep sewers below approximately pipe inverts below base heave, A main factor in the amount of difficulty will be the depth of the trench the water table. ashigh as base quicking possible. Based on our experience in nearby subdivisions, 5 to or boiling, sidewall instability, and ingressing Keeping the sewers high will also minimize 7 meters depth may have difficulty It is recommended that the sewer designs to 5 meters. Some form of

with lower watertables and deeper C category soils. As noted earlier, it would be advantageous to locate the deep trunk sewers in areas

- .7 placement in the trench will be required when adequate compaction cannot be achieved at and backfill conditions. As a minimum, drying of some portions of the clay backfill prior to condition of the soils will cause a corresponding variability in the utility trench pipe bedding to wet at depth, with moisture contents well above optimum moisture content. The variable clays were generally above optimum moisture content, and became very silty and very moist the natural moisture content The moisture content of the soils encountered in the testholes were variable. The underlying
- ∞ degree of compaction should be achievable with variable amounts of mixing or moisture Proctor Density below this level. The maximum lift thickness is 300 millimeters. Point Proctor Density above a depth of 1.5 meters, and 97 percent of the One-Point Trench compaction requirements of the City of Edmonton are 100 percent of the

conditioning of the trench backfill. The wetter soils will require considerable drying prior

subgrade conditions, and should be considered for this site Aggressive drying of the trench backfill may be performed in order to improve road

below subgrade or specialized moisture criterion. Proctor Density (SPD) below the top 1.5 meters and 98 percent of the SPD above 1.5 meters Sands and non-plastic soils require trench backfill of 95 percent of the Standard

long as suitable soils are present below design subgrade elevation. In road areas where no utility installations occur, uniform backfill is not required as

8.4 Surface Utilities

- design fills for high water table areas to improve the road conditions. prior to construction of roads, sidewalks and other surface utilities. encountered near the surface, either in trenched or in undisturbed areas, as well as in high Poor conditions will be encountered in areas where the very moist, very silty clays are poor to satisfactory for the construction of roads, curbs, and sidewalks in undisturbed areas. The subsurface soil conditions encountered throughout this site are considered generally water table areas. The existing topsoil and other deleterious materials should be removed It is recommended to
- 5 trench backfill drying during underground utility installation affects the soil conditions for placement and long term support. required in order to construct an adequate working platform for the pavement structure inadequate support for normal pavement structures. installation will degrade the soil conditions. also well above optimum moisture content. Most of the upper clay materials were slightly The main concern for surface utility construction at this site is the elevated moisture content road and sidewalk construction, with increased drying improving the soil conditions. into the optimum moisture content, but mixing and disturbance during underground utility very silty clay materials as well as occasional portions of the upper clay, which were upper portion of the trench, It is noted that the degree of material separation, and the road subgrade will be soft and provide If the lower very silty clays are allowed to Extra subgrade work would then be

place below subgrade elevation to adequately bridge the lower wet silty soils found in The key to the development success will be in ensuring that suitable soils are ij.

- operations by either the construction of a clay cap, or by extensive drying most of the testholes. This would be accomplished during the site grading and trenching
- ω determined in the field during construction. square meter mixed to a depth of 300 millimeters. require more cement mixed to greater depths, typically up to 30 kilograms of cement per meter of subgrade mixed to a depth of 150 millimeters is recommended. Moister areas will method for this site. As a minimum, the addition of 10 kilograms of cement per square life. Therefore, cement stabilization is the recommended minimum subgrade preparation potential of high plastic clays and in maintaining the subgrade strength during the design Past experience has shown that cement stabilization is effective in reducing the swelling Application rates would best be
- 4. weather. The potential should be limited to the higher C areas of the site. dependent on the success of the construction of the clay cap, trench backfill drying, and medium duty woven geotextile should initially be placed below the gravel for separation The estimated thickness of subbase to support the roadway is 600 to 900 millimeters. An alternative to the clay cap or extensive drying is the use of a pit-run gravel subbase. reinforcement. and should be tied into catch basins. The wic drains should extend longitudinally along both sides The placement of wic drains The need for a pit-run subbase within the granular sub-base
- 5 of high plastic clays. experience has shown that cement stabilization is effective in reducing the swelling potential recommended subgrade The near surface inorganic clays encountered in most of the testholes were generally low to plastic in nature, and are susceptible to swelling. preparation method where these clays are encountered. Cement stabilization is
- 6. high near those testholes and moderate in areas where the water table is below 3.0 meters table to be above or near this level, and the potential for frost heave will be moderate higher is the frost heave potential. Over half of the standpipes have shown the water for significant frost heaving to occur. The closer the water table is to the surface, the susceptibility, with the susceptibility becoming severally high in the soils encountered at 0.6 and 17.0 meters below ground surface. The surficial clays are of low to high frost The observed water table depths are highly variable at this site at between approximately A high water table within approximately 3.0 meters of the road surface is required

subgrade being comprised of less frost susceptible material high water table areas. In addition, employing the clay cap method will result in the below ground surface. Therefore, the design grade should be set as high as possible in

option would be the use of rigid insulation placed below the pavement structure storm sewers during construction, allowing groundwater to seep into the sewer. Another utilized are connecting the bedding materials to the manholes, or leaving the rings off the manhole inlets, to collect groundwater below the road area. Other options which may be may be accomplished by using sub-drains, usually consisting of perforated pipe and very high water table exists, an attempt should be made to lower the water table. In areas where the clay cap is not utilized, or in areas where it is utilized but a This

.7 bus route assumes a maximum of 64 runs per day, and no bus traffic prior to the Stage 2 designations were obtained from City of Edmonton guidelines. recommended options for attaining this estimated CBR at this site, and need to be estimated California Bearing Ratio of 3.0 percent is used in the design, as well as a design The following preliminary pavement designs are provided for neighbourhood planning. 20 years. The stated Equivalent Single Axel Load (ESAL) values for different roadway The previous items have discussed the possible difficulty and The major collector with 1

idential day	phaltic Concrete Resi phaltic Concrete Over	ton Designation Aspon Designation Asp	Note: ACR = City of Edmonton Designation Asphaltic Concrete Residential ACO = City of Edmonton Designation Asphaltic Concrete Overlay
35 mm (ACO)	35 mm (ACO)	35 mm (ACR)	Asphaltic Concrete Overlay
			STAGE 2
375 mm	300 mm	250 mm	Crushed Gravel (20 mm)
75 mm (ACO)	75 mm (ACO)	70 mm (ACR)	Asphaltic Concrete
(1 bus route) (3.6x10 ⁵ ESALs)	Collector (1.8x10 ⁵ ESALs)	Residential (3.6x10 ⁴ ESALs)	Granular Base Option
Major Collector	Minor	Local	STAGE 1
	rhoods 1-3	Riverview Neighborhoods 1-3	I. III.a.a.a.
	I Diamentana	the Stand Dog	Daolin

 ∞ 2014 but require the new mix types for 2015 and beyond: changes are shown in the following table. The City will allow the old mix types for the year New City Standards contain new asphaltic concrete mix types. The old versus new mix type

Old Mix Type	New Mix Type
ACR	ACF - LT
ACO	ACF - HT

8.5 Cement

normal Portland cement, regardless of the soil sulphate content. improvements such as sidewalks and curbs may be constructed using CSA Type GU, Portland cement, regardless of the soil sulphate content. for all underground pipes must be constructed of C.S.A. Type HS, sulphate resistant an important design item for all concrete coming into contact with the soil. Concrete used soluble soil sulphates in the near surface clay deposits. Therefore sulphate resistance will be Tests on selected soil samples indicated negligible to severe concentrations of water-All concrete for surface

8.6 Groundwater and Drainage Issues

- $\overline{}$ construction. The groundwater readings in the proposed subdivision were low to high and highly variable, а concern in design and construction of underground utilities A plan showing the water table levels across the site is located in Appendix B. and house
- 5 site. Large cuts should not place the design grade elevation near the watertable It is recommended that grading fill be designed for high watertable areas in order to raise the
- ω seepage and require special dewatering long portions of trench should be avoided. Deep trenches may have higher groundwater dewatering may be necessary, and construction delays can be expected. Opening relatively encountered at depth should be low to moderate. It is expected that low to moderate trench seepage rates into utility trenches from the very silty clay materials
- 4. recommended in the higher watertable areas at this site Foundation drain services are mandatory as per City of Edmonton guidelines and are

- S measures which include interior drains and clean tile rock beneath the floor. a minimum, peripheral exterior weeping tile lines are recommended for all house Basements located near the water table may require upgraded drainage
- 6. should be kept 1.2 metres away from the house. five percent away from the foundation walls toward the sidewalk for a minimum of be made sloping away from all buildings. This will require a positive lot grading of at least against the foundation walls. To ensure positive drainage, the soil surface of all lots should Water dispersed on the property from the roof leaders must not be allowed to accumulate In cases where the lot drainage runs from the back of the lot to the front, runoff
- .7 approval prior to allowing groundwater into the storm sewer and need for the sub-drains should be determined during construction. The City may require present, placed at a minimum 3.0 meters below the road surface. employing this method, it is important to wrap the joints in filter cloth to prevent silting. the storm sewers during construction, allowing groundwater to seep into the sewer. hydraulically connecting the bedding materials to the manholes, or leaving the rings off of to collect groundwater below the road area. accomplished by using sub-drains, usually consisting of perforated pipe and manhole inlets, In high water table areas, frost heaving and subgrade softening below surface utilities should be taken to ensure that road areas with a high water table have a storm sewer In these areas, attempts should be made to lower the water table. Other options which may be The exact configuration utilized are

8.7 Storm Water Management Facilities

1. permeability clay underlain by silt or very silty clay. The clays and silts should yield sufficiently low The soils in the testholes were comprised of topsoil overlaying medium to high plastic characteristics for water retention purposes. No liner is considered

these sands will require a liner if present within a stormwater pond. Sand soils were encountered in Testholes 2013-12 and 2012-2 (1166-398) and

5 moist to wet clay and silt soils will likely require the use of a track mounted hoe. surface and became very moist to wet with increased depth. Excavation of the lower very The clays encountered in the above mentioned testholes were generally moist near the

level measurements in the testholes indicate a groundwater level at 0.6 to 17.0 meters Excavation of the upper moist clay soils may be possible by scrapers. Stabilized water

- ω prior to finalizing levels and locations. Our firm should review any dry pond designs below the watertable specialized design and construction measures near or below the above noted watertable outlets, Dry pond construction below the watertable may produce constant water seepage into the and a soft, saturated pond bottom. Therefore, a dry pond would require
- 4. layers if encountered during construction to be excavated and/or plugged with clay. If large sand layers or pockets are encountered during pond construction, they may need Our firm should be called to inspect such
- S 1.5 meters from subgrade if needed in the upper 1.5 meters below subgrade. The silt material is suitable for road fill below road fill; however the silt material is not recommended due to its high frost susceptibility will be required to achieve engineered fill compaction criteria. engineered lot fill, although substantial drying of the lower very moist clay and silt soils The clay and silt materials being excavated from the stormwater ponds are suitable for The clay is suitable for
- 6 sideslopes in various conditions: Side slope stability is a critical issue in some areas of the site due to soft soils and high water The following table summarizes the approximate stable angles expected for the

Preliminary Storm Pond Sideslope Angles

Upper moist Clay, above the high water level Upper moist Clay, in the drawdown zone or below normal water 4H:1V 3H:1V

Very moist to wet Very Silty Clay 7H:1V to 9H:1V

avoid ponds in these areas if possible. is recommended to design SWMF pond bottoms higher in the high water table areas, or The 9:1 slopes will mainly be needed in high water table areas, within Category C soils. It

.7 placed as early as possible The very silty soils are susceptible to erosion, and therefore the erosion protection should be

 ∞ in the further subdivision investigation In high water table areas, base heave and piping may be a concern and should be addressed

8.8 Preliminary Commercial Building Foundations

- $\dot{}$ building should conduct a site specific geotechnical investigation. The following building foundation comments are preliminary in nature. Each individual
- 5 any moisture changes in the clays throughout the life of the structure plastic clays are a concern due to swelling and shrinkage. typically high plastic and susceptible to shrinkage and swelling. Footings bearing on high native sand and clay soils are considered suitable for footing support. The upper clays are and peat encountered in the testholes is not considered suitable for footing support. clays. The footings must be founded on undisturbed, native non-organic soils. The topsoil footing level. Settlement becomes a concern for footings bearing on or near the wet silts and building development in the subject area where the soft wet silts and clays are not near the A footing foundation system is considered geotechnically satisfactory for Care must be taken to not cause commercial
- \dot{s} bored to minimize the volume of ingressing groundwater and 17.0 meters BGS in the neighbourhood testholes. Therefore, casing will likely be slough material were noted in most of the testholes. The water table stabilized between 0.6 slough material is present prior to concrete placement. Accumulations of free water and proper bell formation. All pile holes should be carefully inspected to ensure that no water or bearing strength. Also the sand lenses and sandy nature of the clay till is a concern for considered suitable as end-bearing material. However, some of the clay till has low endranging between 9.8 to 16.6 meters BGS. The clay till encountered in the slope testholes is meters neighborhood testholes but were encountered in the deeper slope testholes at depths associated with these soils. Suitable end bearing soils were not encountered in any of the 8.8 cause delays in the construction of bored cast-in-place piles due to the water and sloughing upper clays and sands. The very silty clays and silts have low skin friction and will likely The soils encountered at this site are suitable for bored cast-in-place pile foundation in The pile concrete should be placed as soon as possible after the pile has been
- 4. considered suitable for this site. These pile types may be utilized in areas with high water Driven steel and concrete piles, and augered cast-in-place (ACIP) concrete piles

in the slope testholes is considered suitable as end-bearing material depths ranging between 9.8 to 16.6 meters below ground surface. The clay till encountered the 8.8 meters neighborhood testholes but were encountered in the deeper slope testholes at capacities will be relatively low. Suitable end bearing soils were not encountered in any of tend to be relatively expensive. In the wet silts and clays, the skin friction and end bearing table levels and areas that featured large amounts of sloughing in the testholes. Driven piles

- S native existing sand and clay encountered at this site are considered adequate for slab-ongrade support. All topsoil and deleterious material should be completely removed from below the slab. The
- 6. tolerated, a structural floor slab or soil replacement is recommended where high plastic clay plastic clays, the construction and throughout the life of the structure. When using a slab-on-grade above high swelling. Therefore, it is important that changes in moisture content be avoided both during Some of the clay material is of high plasticity, and has a high potential for shrinkage swelling potential must be addressed. If slab movement cannot be

9.0 CLOSURE

recommendations may be altered or modified. other information pertinent becomes available, the undersigned should be contacted as the soil conditions between or away from the testholes has been made or implied. Soil conditions are construction techniques and generally accepted engineering practices. No other warranty, expressed Developments Inc., Walton Development & Management LP, Melcor Developments, Sunwapta known only at the test boring location. or implied, is Use of this report is limited to the subject proposed Neighborhood site only. The recommendations Holdings Corporation, S.P. Singh, MMM Group, Stantec Consulting Ltd and the City of Edmonton. based report made. on the subsurface soil conditions has Due to geological randomness of many soils formations, no interpolation of been prepared Should other soils be encountered during construction or for the exclusive encountered and confidential during test boring, use ofQualico

stage should have its own geotechnical investigation for detailed design and construction. This report is preliminary and intended for NSP level design and planning. Each subdivision

our office. We trust this information is satisfactory. If you should have any questions, please contact

Yours truly, HOGGAN ENGINEERING & TESTING (1980) LTD.

(for Jaman

Leah Falk, E.I.T. Project Engineer

Reviewed by,



Rick Evans, P. Eng.

Manager, Geotechnical Engineering

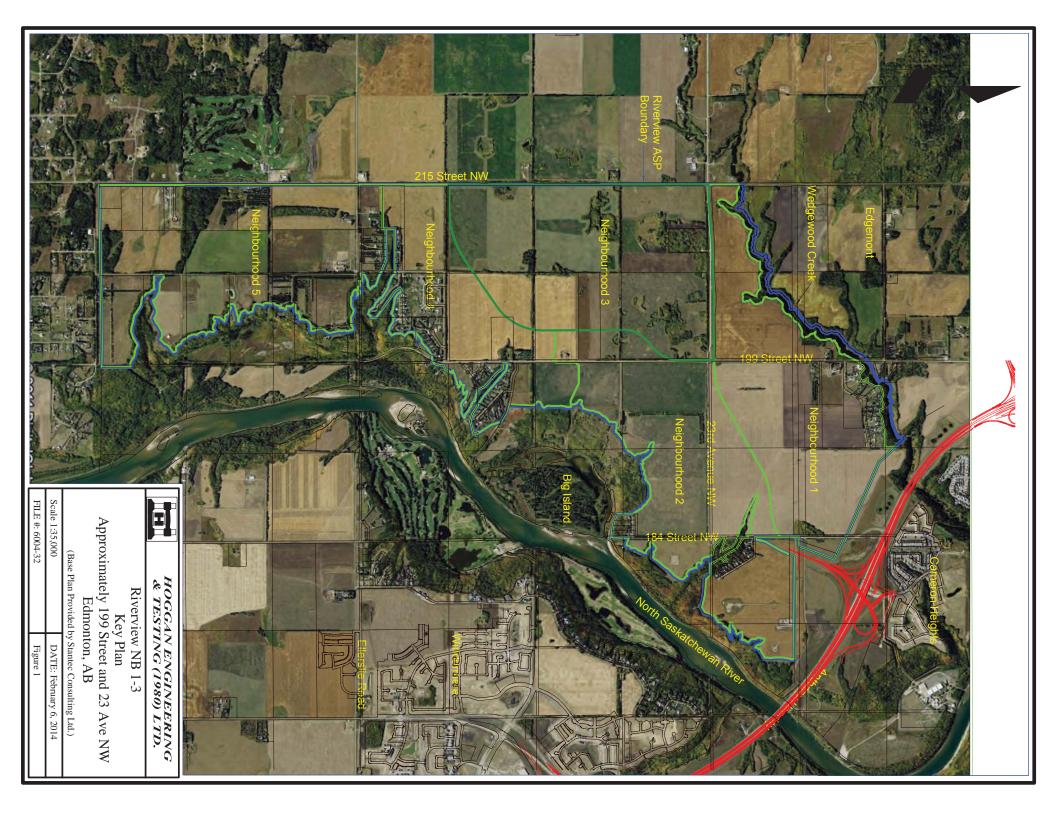
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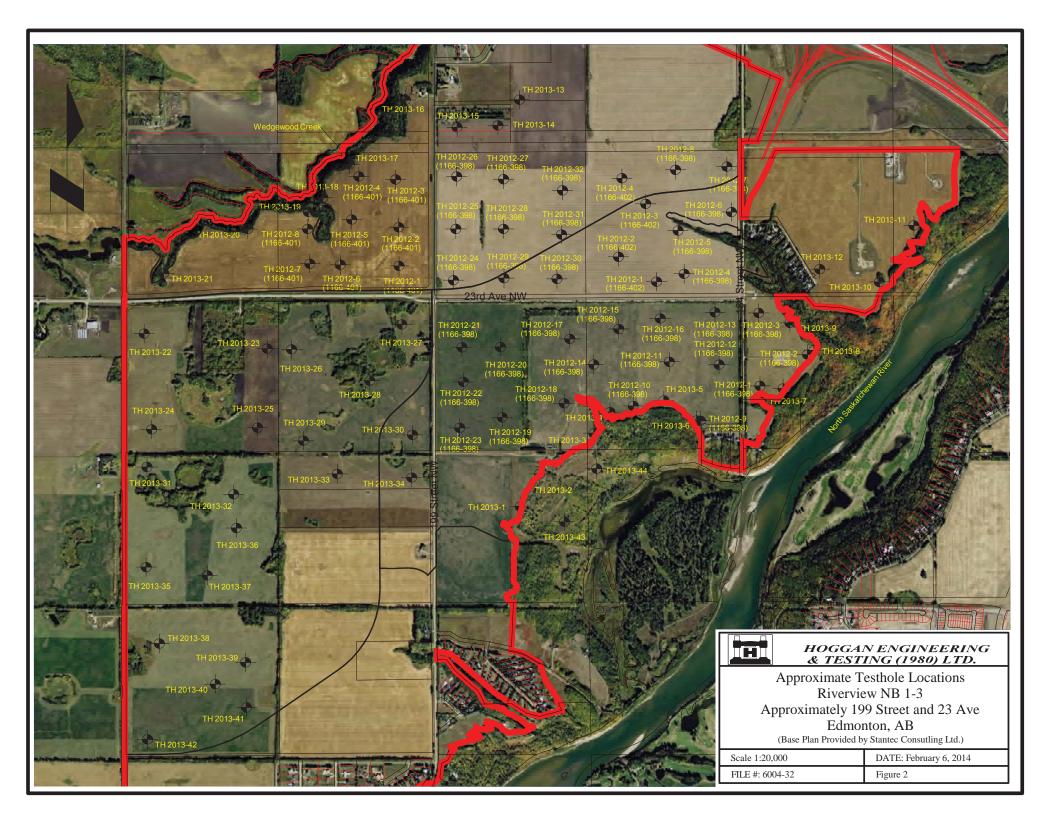
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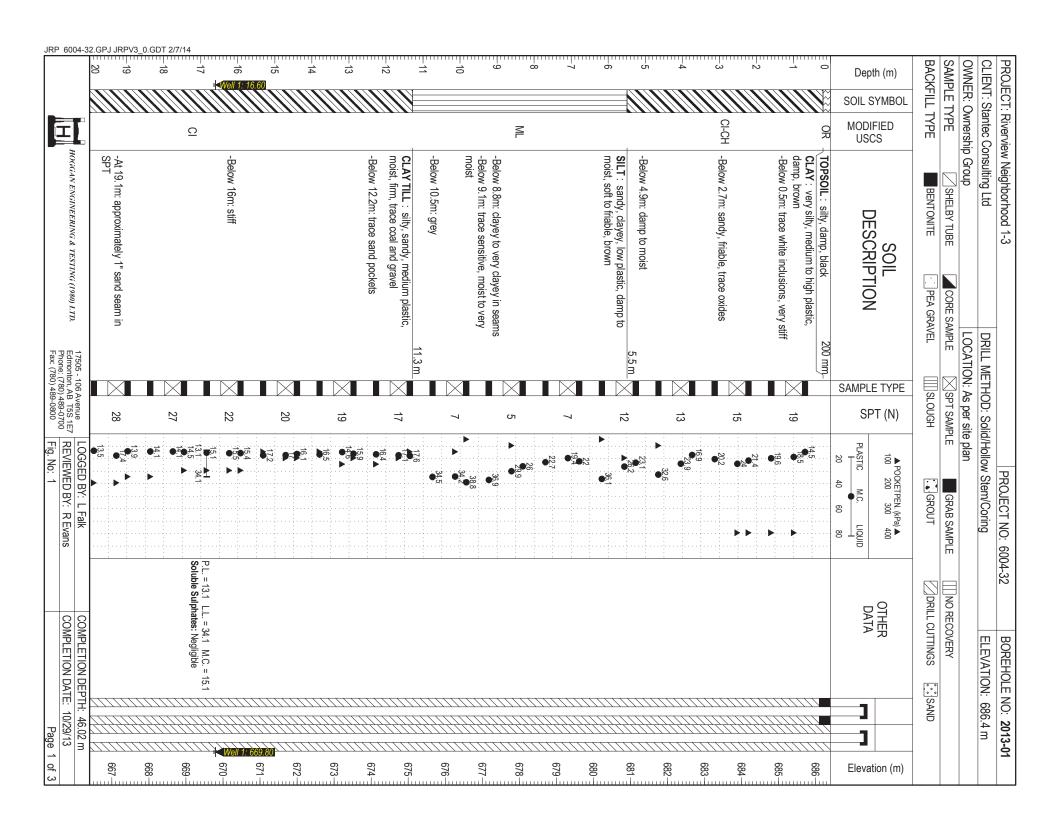
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APPENDIX A

Key Plan, Site Plans, Testhole Logs

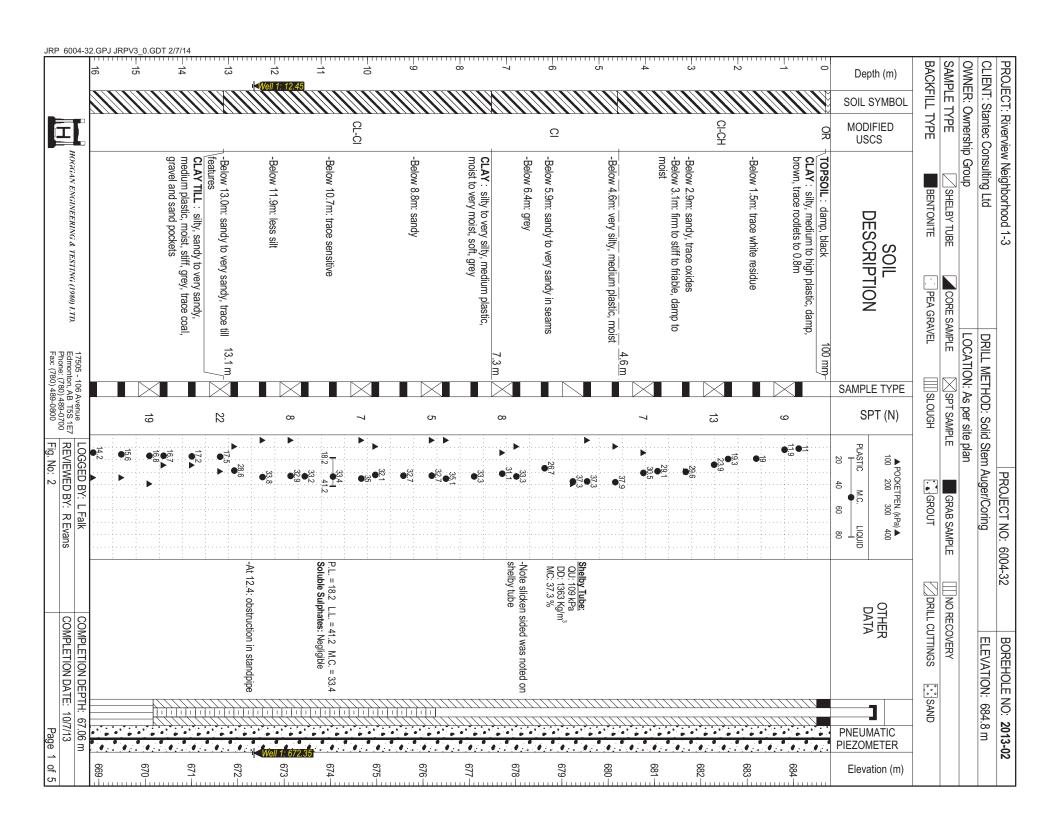






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																			SOIL	SYMBOL			T: St
	SS	S		SS			S		SA	V.	2	9	2	9	S A				MOD	IFIED CS	TYPE	Wnersni /PE	antec C
HOGGAN ENGINEERING & TESTING (1980) LTD.	-below 37.om: less silly, more clay, some slicken-sided -At 38.0m: coal seam ₁ -below 38.1: clayshale, low silt content, moist,	plastic -Below 36.9m: soft	\-At 36.3m: approximately 0.25m thick \\moderately hard seam \(\text{CI AVSHAIF} : \soft to moderately hard high \)	re-worked -Below 36m: clay stringers	-Below 33.8m: some sandstone mixed in, possibly re-worked, non-layered		-Below 32.9m: mixture of sandstone and shale, ironstone moduals CI AVSHALE: soft moist odd sandstone	CLAYSHALE: silty, sandy, high plastic, moist, blueish grey, bentonitic	-At 29.7m: possible weathered bedrock at the bottom of SPT	grained, grey, trace coal	pottom of ord	-At 26.7m: olive grey, fine grained sand at	CLAY TILL: sity, sandy, medium plastic, moist, firm, trace coal and gravel	-At 23.5m: free water noted on auger	SAND: gravel, coarse grained, light brown and light pink, very moist to wet, clay till intermixed	-At 22. 1m: coarse grained sand lens at bottom of SPT - At 22. 9m: ground up on augers	-At 21.5m: difficult drilling, sample ground up on auger, cobbles			SOIL	BENTONITE	SAMPLE TYPE SHELBY TUBE	CLIENT: Stantec Consulting Ltd
	cay, some content, moist, 39.8 m _F		m thick		e mixed in, id 35.5 m		stone and 33.1	jh plastic,		Sign of Cognition	28.2 m	ned sand at	ium plastic, lel			d lens at bottom s 23.2 m	ple ground up		2		PEA GRAVEL	CORE SAMPLE	- DKILL
17505 - 106 Avenue Edmonton, AB T5S 1E7	m H			3	B B		, ж		<u> </u>	1 >	B					,≊ I ⊳			SAMPI	E TYPE			
Avenue B T5S 1				-36-50 fo		84	1-28-50 for	50	59	9	3	4	45		34	2010	ָּהַ הַיּהַ הַיִּהַ	<u>ښ</u> ش	S	PT (N)	SLOUGH	N: As per site p	טו: ע
LOGGED BY: L Falk REVIEWED BY: R Evans				for 5 ¹ 63		6 6.1	for 6" 65"	20,4		3.	Ţ.	44 92 on	221		95 - 05	0.0			PLASTIC M.C. LIQUID 1 20 40 60 80	▶ POCKETPEN (kPa) ▶ 100 200 300 400		LOCATION: AS per site plan WPLE SPT SAMPLE GRAB SAMPLE	DRILL ME I HOD: Solid/Hollow Stem/Coring
COMPLETION DEPTH:			Oct. 28, 2013.	-End of testhole on Oct. 1, 2013.			Note: coring started at 32.9m, some overlap from original testhole on Oct. 1, 2013					testhole, switched to hollow stem	-At 25.9m: to much slough in						2	OTHER	UTTINGS	NO RECOVERY	ELEVAIIC
EPTH: 46.02 m												Š							SLOT PIEZOM SLOT PIEZOM	METER TED	SAND		ELEVATION: 686.4 m
	647	648	649	650	651	652	653	655 654	1 2: 654.73 65	657	659	660	661	662	663	664	3 8	666	Eleva	ation (m)			

REVIEWED BY:	PLASTIC M.C. LIQUID 20 40 60 80 268 7724 Soluble Sulphi	N	SAMPLE GRAB SAMPLE IIINO RECOVERY UGH GROUT DRILL CUTTINGS	
76 & TESTING (1980) LTD. Edmonton, AB T5S 1E7 Phone: (780) 489-0700	ick slightly tely hard y hard / hard / hard / hard / hard st, soft, st	E TYPE	BE CORE SAMPLE SPT SAMPLE E PEA GRAVEL SLOUGH	LOCATIO
HOGGAN ENGINEERING	high plastic, soft -At 38.6m: approximately 0.25 thick harder seam, still soft to moderately is annoted seam, still soft to moderately below 43.8m: soft to moderately he Below 41.2m: blocky, slicken-sided -Below 43.7m: blocky -Below 45.7m: hard to moderately he and seam -Below 45.7m: hard to moderately he sand, slightly moist END OF TESTHOLE @ 46.0 m. No and no slough on completion of test Well 1: Slotted standpipe installed to Well 2: Slotted standpipe installed to Well 2: 35 day waterlevel reading: Well 1: 63 day waterlevel reading: Well 1: 100 day waterlevel reading: Well 2: 72 day waterlevel reading:	7	SHELBY TUBE	ip Group
ΞĮ	SOIL S SOIL S MODIL USC		SAMPLE TYPE BACKFILL TYPE	OWNER: Ownership Group
		th (m)	SAMPLE T BACKFILL	



	32	3	30		28	27	26	25	24	23	22	21	20	19	11111111111111111111111111111111111111	17	6 De	epth (m)	BACKFILL TYPE	SAMPLE TYPE	CLIENT: Stantec Consulting Ltd OWNER: Ownership Group
																	SOIL	SYMBOL			H C
I										Ω								USC	TYPE	PE	antec Co
HOGGAN ENGINEERING & TESTING (1980) LTD.									seam, very moist to wer, line grained, grey -Below 23.2m: trace cobbles	-At 21.3m: tree water noted on auger, sample spun up on auger -At 22.6m: approximately 0.5m thick sandy	-At 21.0m: approximately 0.9m thick sandy seam, very moist to wet, fine to medium grained, grey	 -At 20.6m: approximately 1 to 2" thick sand lens in SPT, medium to coarse grained, moist to very moist 	-At 19.8m: sample spun up on augers, very sandy					SOIL	BENTONITE	SHELBY TUBE	CLIENT: Stantec Consulting Ltd OWNER: Ownership Group
									les	on auger, sample 0.5m thick sandy	0.9m thick sandy fine to medium	1 to 2" thick sand parse grained, moist	p on augers, very					IPTION	PEA GRAVEL	CORE SAMPLE	DRILL
17505 - 106 Avenue	50 for 2"		41		35	40		67	40-50 for 3"	1 3 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	3.44-50 for 5.11	4.		34	15		24	SPT (N)		SPT SAMPLE	DRILL METHOD: Solid Sten
LOGGED BY: L Falk	13.4	J Q Q Q	14.7 14.7 14.7 14.7	17.6	.24.8 20.5		10 10 10 10 10 10 10 10 10 10 10 10 10 1	•\$5 •\$0 •\$0 •\$0 •\$0 •\$0 •\$0 •\$0 •\$0 •\$0 •\$0	23.2	• 1 2,	07	13.3 21.5	14.7 14.7	67 41	14.9	© 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PLASTIC M.C. LIQUID 1	200	GROUT	GRAB SAMPLE	DRILL METHOD: Solid Stem Auger/Coring
COMPLETION DEPTH:	-At 31.2m: rock at bottom of SPT			-At 30.0m: poor recovery	-Below 28.2m: difficult drilling		-At 25.9m: poor recovery, samples spun up on auger p.L. 98.1 M.C. =	-At 24.4m; poor recovery, samples spun up on auger, possible slough										OTHER DATA	Š	NO RECOVERY	ELEVATION
DEPTH: 67.06 m													0.00				PIEZC PNEL	TTED METER JMATIC METER	SAND		ELEVATION: 684.8 m
	653	654	655	656	657	os		660	661	662	663	664	665	666	667	668	Elev	ation (m)			

-	45 44 44 44 44 44 44 44 44 44 44 44 44 4	42 41	46	38 38	37	36	35 4	33 32	Depth (m) SOIL SYMBOL	SAMPLE TYPE	CLIENT: Stantec Consulting Ltd
	SS SS		Ω	Ω	Ω	Ω		SA	USC	YPE TYPE	antec C
HOGGAN ENGINEERING & TESTING (1980) LTD.	-Below 43m: soft, moist, high plastic, slightly blocky -At 43.3m: bentonite chunk, weathered, more moist than layer above -Below 43.4m: soft to moderately hard, still slightly blocky -At 43.7m: burnt shale with coal pieces for approximately 0.2m -Below 43.9m: slightly blocky, moderately hard, sandy -Below 44.4m: some fractures, some sand, laminated, moderately hard -At 44.7m: approximately 0.4m thick coal seam -Below 46.0m: sandy, laminated, moderately hard, some fractures SANDSTONE: laminated, moderately hard	CLAYSHALE: soft, moist, high plastic, bentonite mixed in -Below 42m: highly bentonitic, soft to moderately hard, no sheared or very moist zone observed	-At 39.9m: trace bedrock pieces	-At 38.4m: trace bedrock pieces	-At 36.9m: very stiff to hard	CLAY TILL: silty, sandy, medium plastic, moist, very stiff, trace coal and gravel	-At 34.3m: no recovery in SPT	SAND: fine to medium grained, moist to very moist, light grey	SOIL DESCRIPTION	CORE SAMPLE SHELBY TUBE CORE SAMPLE BENTONITE PEA GRAVEL	CLIENT: Stantec Consulting Ltd
17505 - 106 Avenue Edmonton, AB T5S 1E7	ntty lore lore d, 46.1 m lely	41.5 m 30-50 for 5	23	26	\$1-50 for 4"	35.7 m X3-50-50 for	83 for 6"	32.8 m	SAMPLE TYPE SPT (N)	LOCATION: As per site plan MPLE SPT SAMPLE VEL SLOUGH	DRILL METHOD: Solid Stem Auger/Coring
LOGGED BY: L Falk	325 5 1	5" 18.8 73.5 87.7 22.8	23	2 2.9 ▶	\$73 • ***	\(\omega_\)	⊕ 5	. 172	▲ POCKETPEN, (kPa) ▲ 100 200 300 400 PLASTIC M.C. LIQUID 1	plan ☐ GRAB SAMPLE ☐ GROUT	Stem Auger/Coring
COMPLETION DEPTH:	159,999. L.L. = 160.0 M.C. = 3	P.L = 21.7 LL = 87.7 M.C. = 1	; ; ;		; ;	; ; ;	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	-End of testhole on Oct. 7, 2013 -Sam. Continued with SPT's and bedrock coring on Nov. 7, 2013	OTHER DATA	∭NO RECOVERY	ELEVATION:
EPTH: 67.06 m	31.5		4 4		4 4				SLOTTED PIEZOMETER PNEUMATIC PIEZOMETER	SAND	N: 684.8 m
	641 639 638	643	645	646	648	649	650	652	Elevation (m)		

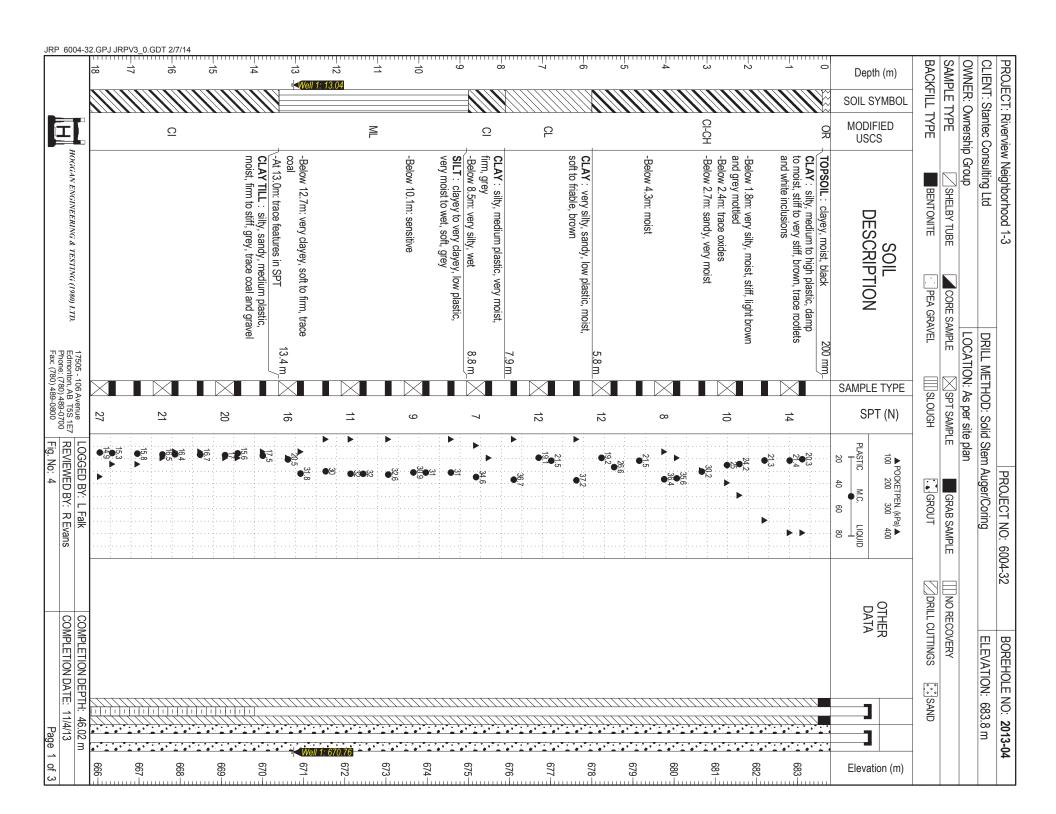
	\$ 	<u>a</u>	62	61		8	59	######################################	5/	3	85	55	\$ 	s	52	51	<u> </u>	5 	49	1 + 1	epth (m)	BACKFILL	SAMPLE TYPE	OWNER: Ownership Group
I		SBR		<u> </u>	<u> </u>	SS	<u> </u>						S								USC	TYPE	TYPE	tantec C
HOGGAN ENGINEERING & TESTING (1980) LTD	some sand -At 63.2m: soft to moderately hard lens -At 63.3m: approximately 0.15m thick	<u> </u>	-Below 61.6m: slightly blocky -At 61.7m: slicken-sides	CLAYSHALE: sandy, moderately hard to			-Below 58.2m: coal specs, moderately hard to hard, breaks at flat surfaces SANDSTONE: hard, odd fracture	-At 58.0m: approximately 0.15m of burnt shale, moderately hard	-At 57.2m: sandstone pieces till 57.5m		moderately hard			-At 52.6m: approximately 0.1m of burnt shale		-Below 50.6m: sandy, coal specs, moderately hard to hard -Below 51.0m: slightly blocky	-below 49.1111. slightly blocky -Below 49.8m: blocky -At 50.3m: slicken-sided	CLAYSHALE: moderately hard, plastic, laminated, some fractures	-At 46.9m: clayshale mixed in till 47.1m -Below 47.55m: moderately hard to hard -At 47.6m: clay noduals till 47.8m	to hard odd fracture	SOIL	BENTONITE	SHELBY TUBE	OWNER: Ownership Group
	ely hard lens 0.15m thick	moderately hard to hard,	cky 62.2 m	61.3 m oderately hard to			noderately hard to acture	58.7	æs till 57.5m		Xeil-Sided,			0.1m of burnt shale		l specs, moderately cky	Ç	moderately hard, high ed, some fractures	48.5		PTION	PEA GRAVEL	CORE SAMPLE	DRILL N
17505 - 106 Avenue Edmonton, AB T5S 1E7		<u>B</u> .		<u>B</u>				3											3		PLE TYPE SPT (N)		SPT SAMPLE	URILL METHOD: Solid Sten
LOGGED BY: L Falk REVIEWED BY: R Evans		© P.L. 192.1	45						1	● 55.9 31.1 1,90.L			24.4 - 24.4 - 24.5 - 24.6 - 24							20 40 60 80	CKETPEN. (kP	GROUT	LE GRAB SAMPLE	METHOD: Solid Stem Auger/Coring
COMPLETION DEPTI		=24.1 L.L.=192.1 M.C.								= 31.0 L.L. = 129.0			.L. = 24.4 L.L. = 90.5 M.C. =								OTHER DATA	DRILL CUTTINGS	NO RECOVERY	ELEVATION:
MPLETION DEPTH: 67.06 m MPLETION DATE: 7/10/13		= 15.0								M.C. = 15.9			= 16.6							PIEZO	OTTED OMETER JMATIC OMETER	SAND		TION: 684.8 m
	621	622-	623-		624-	625-	626-	62/-	3	628-	629-	630-	631-	632	633	634		635-	636-	Ele	vation (m)			

			hone: (780) 489-0700			Ī	
TH: 67.06 m E: 10/7/13	COMPLETION DEPTH: 67.06 m	LOGGED BY: L	17505 - 106 Avenue Edmonton, AB T5S 1E7	TESTING (1980) LTD. 1	HOGGAN ENGINEERING &	I	
605	_						80
606							79 79
607							78
608							77
609							76
0							75
2							-
611							74
612							73
613			<i>y y y y</i>	day waterlevel reading: 35.10 m bgs. day waterlevel reading: 36.60 m bgs. day waterlevel reading: 34.60 m bgs. day waterlevel reading: 12.45 m bgs. day waterlevel reading: 34.90 m bgs.	Well 2: 12 day waterlevel Well 2: 26 day waterlevel Well 1: 94 day waterlevel Well 2: 63 day waterlevel		72
614			' в 	Dry to			71
			3	29 day waterlevel reading: Dry to 14.63 m	Well 1 : 29 day water bgs.		70
615			3	15 day waterlevel reading: Dry to 14.63 m	Well 1: 15 day water		
616							69
617				and no slough on completion of testhole. Well 1: Slotted standpipe installed to 14.63 m. Well 2: Slotted standpipe installed to 0 m.	and no slough on com Well 1: Slotted standpi Well 2: Slotted standpi		68
9				ale, sandy, moderately	Below 66.5m: Clayshale, sandy, moderately hard to hard END OF TESTHOLE @ 67.1 m. No water		67
25				tely hard to hard ed sandstone and	 -Below 65.8m: moderately hard to hard -Below 66.0m: laminated sandstone and clayshale 		8
619-	=19.5 L.L.=139.4 M.C.=11.8	11.8 P.L. 139.4 P.L.		-At 65.4m: approximately 0.3m thick, moister, softer lens	-At 65.4m: approximate softer lens	8	
620			64.3 m 64.5 m	ard	sandstone lens BENTONITE: softer, moister CLAYSHALE: moderately ha	BEZ	2 2
SLOT PIEZON PNEUN PIEZON Eleva	CAIA	PLASTIC M.C. LIQUID 1			רוס <i>כ</i>	MOD US	
METER MATIC	OTHER	▲ POCKETPEN (kPa) ▲ 100 200 300 400	E TYPE PT (N)	SOIL	ДП 0000	IFIED CS	oth (m) SYMBOL
SAND	DRILL CUTTINGS	€GROUT	SLOUGH	PEA GRAVEL	BENTONITE	TYPE	BACKFILL TYPE
	NO RECOVERY	LE GRAB SAMPLE	MPLE SPT SAMPLE	CORE SAMPLE	SHELBY TUBE	SAMPLE TYPE	SAMPLE TYPE
684.8 m	ELEVATION:	DRILL METHOD: Solid Stem Auger/Coring	L METHOD: Soli	DRI	CLIENT: Stantec Consulting Ltd	stantec C	
NO. 2013-02		PROJECT NO: 6004-32		2	PROJECT: Riverview Neignbornood 1-3	. 21va vie	

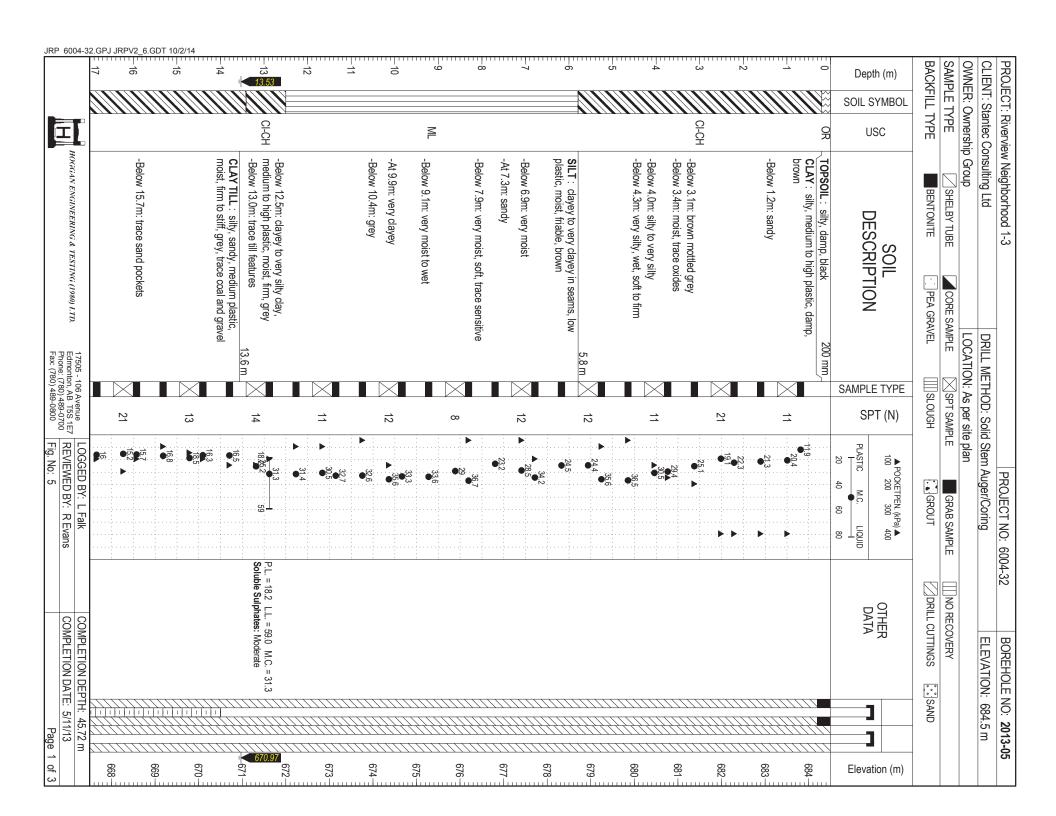
MPLETION DEPTH:	COC	LOGGED BY: L Falk REVIEWED BY: R Evans	17505 - 106 Avenue Edmonton, AB T5S 1E7 Phone: (780) 489-0700	TESTING (1980) LTD. 17505 - Edmont Phone:	HOGGAN ENGINEERING & 1	Į	
			20	ens in SPT	-At 16.0m: sandy coal lens in SPT	Ω	
		•	10	14.5 m sandy, medium plastic, ace coal and gravel	CLAY TILL: silty, sand moist, soft, grey, trace of	Ω	Well 1: 15.12
		214	10	ures, soft, moist	-At 13.0m: trace till features, soft, moist	Ω	
		▶	51	orownish grey	-At 11.4m: moist, soft, brownish grey	Ω	
		▶	6	ownish grey	-At 9.9m: moist, soft, brownish grey	Ω	
		\$ 5.5	ω	dark brown	-At 8.4m: less silt, firm, dark brown	Ω	
P.L. = 20.1 LL. = 42.2 M.C. = 21.3 Soluble Sulphates: Severe	. = 2 uble	213 101 422 Sol Sol	19		-At 6.9m: very silty	Ω	
		21.2	15	5.3 m	CLAY : silty, medium plastic, damp to moist, fnable, brown	Ω	
		→ 33 9 9	10	stiff, trace oxides	-At 3.8m: moist, firm to stiff, trace oxides	CI-CH	
		13.2	14	idy, damp, friable,	-At 2.3m: very silty, sandy, damp, friable, brown and grey	CI-CH	
		•3	12	750 mm o high plastic, damp, coal, possible fill	CLAY: silty, medium to high plastic, damp, very stiff, brown, trace coal, possible fill	CI-CH	
OTHER DATA		▲ POCKETPEN (kPa) ▲ 100 200 300 400 PLASTIC M.C. LIQUID 1 20 40 60 80	SAMPLE TYPE SPT (N)	SOIL DESCRIPTION	DESC	MODIFIED USCS	SOIL SYMBOL
DRILL CUTTINGS :: SAND	1	∷ GROUT	SLOUGH	PEA GRAVEL	BENTONITE	YPE	BACKFILL TYPE
NO RECOVERY	1		SPT SAMPLE	CORE SAMPLE	SHELBY TUBE	PE	SAMPLE TYPE
ELEVATION: 684.2 m		DRILL METHOD: Hollow Stem Auger/Coring LOCATION: As per site plan	DRILL METHOD: Hollow Sta LOCATION: As per site plan	LOCATIO	CLIENT: Stantec Consulting Ltd OWNER: Ownership Group	CLIENT: Stantec Consulting OWNER: Ownership Group	IER: O
0000	I	-		_			

	34	33	32	30	29	27	25	24	22	21	19	18	Depth (m)	BACKFILL	SAMPLE TYPE	CLIE
													SOIL SYMBOL			; ; ; ; ; ;
			CS	S	Ω	Ω	Ω	Ω	Ω	Ω	Ω	Ω	MODIFIED USCS	TYPE	wnershi YPE	antec C
HOGGAN ENGINEERING & TESTING (1980) LTD	-Below 33.7m: harder	SANDSTONE: clayey lens, coal stringers	-At 31.2m: sandy, silty, high plastic, damp to moist, friable to hard, light grey	CLAYSHALE: sandy, silty, high plastic, damp to moist, friable to hard, light grey	-At 28.2m: sand lens within SPT	-At 26.7m: very stiff	-At 25.2m: very stiff	-At 23.6m: trace bedrock pieces; moist, fine grained sand seam within SPT at 23.6m	-At 22.1m: very stiff, sand lens in SPT at 22.1m	-At 20.6m: silty, sandy, medium plastic, moist, soft, grey, trace coal and gravel	-At 19.1m: rock at bottom of SPT	-At 17.5m: poor recovery	SOIL		SAMPLE TYPE SHELBY TUBE	CLIENT: Stantec Consulting Ltd
980) LTD. 17505 - 106 Avenue Edmonton, AB T5S 1E7		32.8 m	iic, damp to	plastic, 29.7 m ht grey	N.A.		N.A.	moist, fine 23.6m	SPT at	plastic, moist,	N. A.				CORE SAMPLE SPT SAMPLE	DRILL METHOD: Hollow Stem Auger/Coring
06 Aveni 1, AB T5		-39-											SAMPLE TYPE	SLOUGH	∴ As p	 문
		-39-50 for	78	51	24	27	28	& 	41	5	16	15	SPT (N)	H	N: As per site p	. 등
LOGGED		4.4	⊕ Ω Θ	●20	● 5	• <u>8</u>	•17.9		●	₽ ₫	PĒ	● 5	PLASTIC PLAST		plan	v Stem
BY: L Falk D BY: R Evans							•						POCKETPEN ((kPa) ▲ 200 300 400 100 100 100 100 100 100 100 100 1	GROUT	GRAB SAMPLE	Auger/Coring
000	2013. Continued with bedrock coring on Oct. 30, 2013.	-End of testhole							-At 22.1m: trace v bottom of SPT				OTHEF DATA	DRILL (NO REC	
OMPLETION DEPTH:	3 with bedrock), 2013.	on Sept. 27,							water noted on				A H	JTTINGS	COVERY	ELEVATION: 684.2 m
PTH: 45.72 m	777												SLOTTED PIEZOMETER SLOTTED PIEZOMETER	ŝ: SAND		l: 684.2 m
		651	653 652	654	656 655	657	659	660	662	663	665	666	Elevation (m)			

ns 39.8 m. d 39.8 m. At 40.0 m: poor recovery of core sample sample At 44.7 m: poor to no recovery d. d. 44.7 m: poor to no recovery from boss 10 m boss 10 m	HOGGAN ENGINEERING & TESTING (1980) LTD	Well 1 : 10 day waterlevel reading: Well 1 : 25 day waterlevel reading: Well 1 : 25 day waterlevel reading: Well 1 : 53 day waterlevel reading: Well 2 : 67 day waterlevel reading: Well 2 : 6 day waterlevel reading: 3 Well 2 : 33 day waterlevel reading: 3 Well 2 : 33 day waterlevel reading: 3 Well 2 : 33 day waterlevel reading: 3 Well 2 : 70 Well 2 :	and no slough on completion of testhole. Well 1: Slotted standpipe installed to 20 m. Well 2: Slotted standpipe installed to 45.72 m.	high plastic At 43.4m: approximately 0.15m thick hard, siltier layer At 44.4m: coal seam, approximately 0.05m thick	-Between 42.0 and 42.7m: highly bentonitic or bentonite, moderately hard -Below 42.7m: burnt shale, dark brown, burnt shale ends at 43m Below 43.0m: moderately hard dark grey	-Below 41.5m: soft to hard, high plastic, black specs -Below 41.9m: softer, moister, possible failure zone	CLAYSHALE: high plastic, medium hard -Below 40.0m: silt noduals, high plastic	-39 SS SANDSTONE: clayey, medium hard	+	70 m	-Below 35.9m: sandier, medium hard, silty,
At 44.7m: poor recovery of core sample At 44.7m: poor to no recovery At 45.7m: poor to no recovery COMPLETION DEPTH: 45.72 m COMPLETION DATE: 1003/1/3 Page Page	17505 - 106 Avenue Edmonton, AB T5S 1E7 Phone: (780) 489-0700 Fax: (780) 489-0800	10 day waterlevel reading: 15.18 m bgs. 25 day waterlevel reading: 15.12 m bgs. 53 day waterlevel reading: 15.30 m bgs. 67 day waterlevel reading: 15.10 m bgs. 6 day waterlevel reading: 35.10 m bgs. 19 day waterlevel reading: 35.14 m bgs. 33 day waterlevel reading: 35.14 m bgs. 104 day waterlevel reading: 15.12 m bgs. 70 day waterlevel reading: 34.92 m bgs.	5.7 m. No water on of testhole. Installed to 20 m. Installed to 45.72 m.	0.15m thick hard, roximately 0.05m	highly bentonitic or dark brown, burnt	, high plastic, black ter, possible failure		odium nard	/ lens	dium hard, silty,	
m: poor recovery of core COMPLETION DEPTH: 45.72 m COMPLETION DATE: 10/31/13 Page	GED BY: L No: 3			- <u>}</u> -}			-At				
Page 3 31/13	COMPLETION DATE: 10)m: poor				
	15.72 m 1/31/13 Page (1010101010101010							77

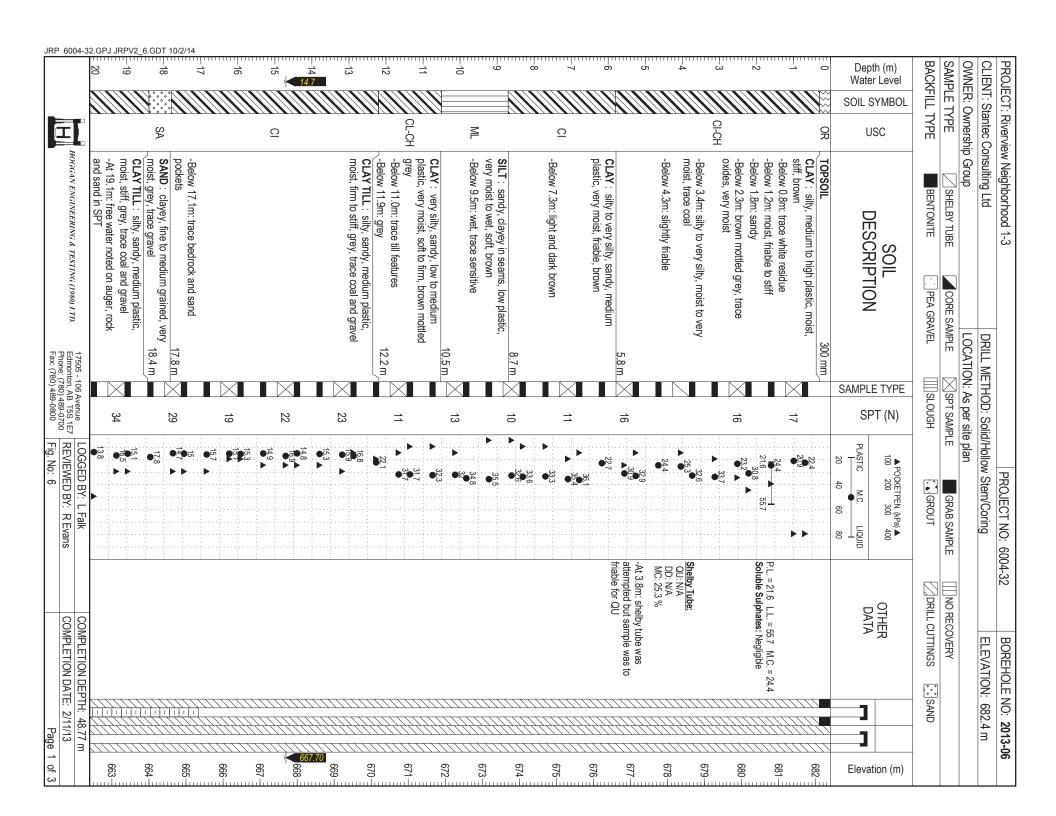


: 11/4/13 Page 3	COMPLETION DATE:	REVIEWED BY: R Evans	Phone: (780) 489-0700 Fax: (780) 489-0800			Ī	
H: 46.02 m	COMPLETION DEPTH: 46.02 m	LOGGED BY: L	7505 - 106 Avenue	TESTING (1980) LTD. 1	HOGGAN ENGINEERING & TE		
				el reading: 34.57 m bgs	Well 2:66 day waterlevel		
			, , , , , , , , , , , , , , , , , , ,	13.0	Well 2: 15 day waterlevel reading: 2: Well 2: 29 day waterlevel reading: 3: Well 1: 101 day waterlevel reading:		
				28 day waterlevel reading: 13.45 m bgs 64 day waterlevel reading: 13.12 m bgs 11 day waterlevel reading: 28.70 m bgs.			50
		1 1		7 day waterlevel reading: 17.63 m bgs. 22 day waterlevel reading: 14.44 m bgs.			
		1 1		installed to 46 m.	Well 2: Slotted standpipe		
				16.0 m. No water tion of testhole.	cialystrate tayers END OF TESTHOLE @ 46.0 m. No water and no slough on completion of testhole. Well 1: Slotted standbine installed to 20 m.		
0000			45.6 m	hard, some	bentonitic, moderately hard, some	SS	
			3		-At 44.7m: approximately 0.2m thick coal seam		
						S	
			41.9 m	ightly	At 4 i.3m: approximately 0.2m thick nard layer CLAYSHALE: moderately hard, slightly blocky hentonitic some soft layers		
					A+ A4 2000		
						SS	
							88
	-End of testhole on Sept. 30, 2013. Continued bedrock coring on Nov. 4, 2013.		υς. 13		SANDSTONE: moderately hard, for approximately 0.6m clayshale lens within Sandstone		
PIEZC SLO		PLASTIC M.C. LIQUID 1620 40 60 80	SAMF		-BEI OW 36 1M · sandy	MO	1111
TTED METER TTED METER	OTHER DATA	200 300	PLE TYPE SPT (N)	SOIL	SOIL	DIFIED SCS	epth (m) SYMBOL
SAND	DRILL CUTTINGS ::	GROUT		PEA GRAVEL	BENTONITE	. TYPE	BACKFILL
	NO RECOVERY	LE GRAB SAMPLE	MPLE SPT SAMPLE	CORE SAMPLE	SHELBY TUBE	SAMPLE TYPE	SAMPLE TYPE
683.8 m	ELEVATION:	DRILL METHOD: Solid Stem Auger/Coring	L METHOD: Solic	DRIL	CLIEN I: Stantec Consulting Ltd		
						1	



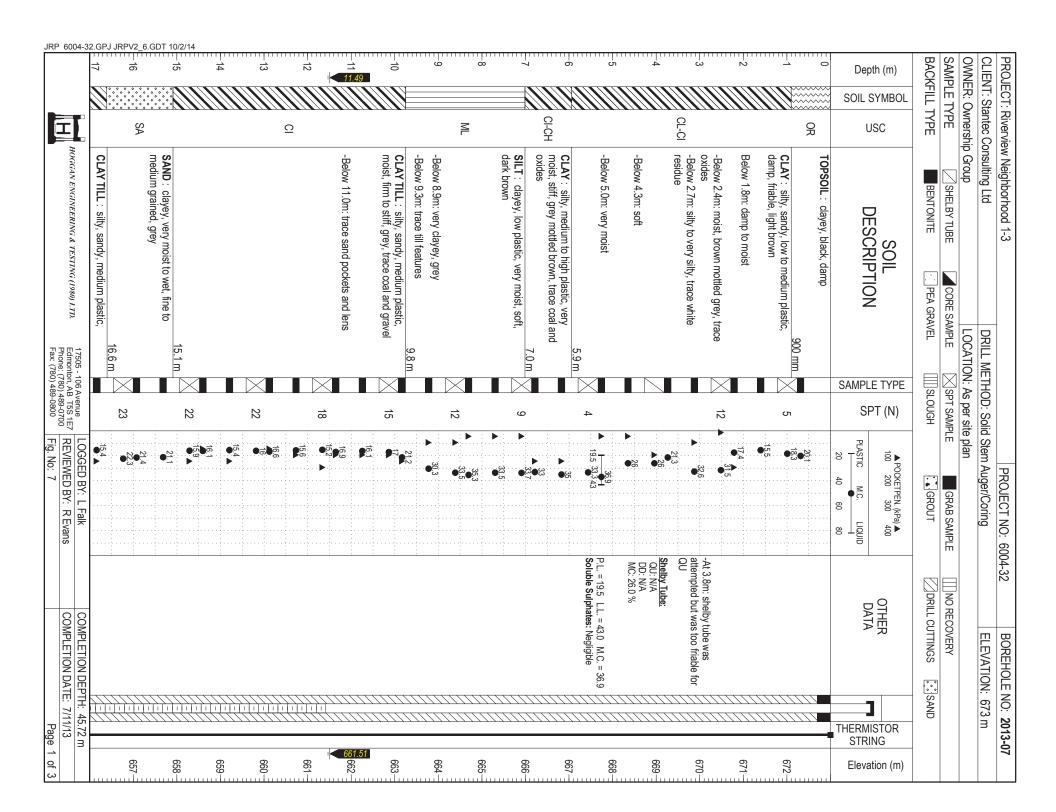
11/5/13		COMPLETION DATE:	REVIEWED BY: R Evans	Edmonton, AB T5S 1E7		HOGGAN ENGINEERING & TESTING (1980) LID.	Ξ	
: 45.72 m	I DEPTH:	COMPLETION DEPTH:	LOGGED BY: L Falk	17505 - 106 Avenue				
			9 2	■ \(\) 13-50 for	overy, ground up on	-At 32.5m: slightly bentonlitic at bottom of SPT, difficult drilling -Below 33.5m: poor recovery, ground up on	S	
			1		d up on augers	fnable, light grey, ground up on augers		
				31.7 m 23	- =	-Below 31.1m: trace bentonite pieces -At 31.2m: sand lens in SPT CLAYSHALE: sitty, high plastic, moi		
			• • •		rock	-Below 30.2m: less bedrock		III
		Soluble Sulphates: Negligible	9.23 9.23 S	33			오	
	 19.9	.L. = 14.0 L.L. = 62.3 M.C. =	19.9 P.	30	plastic, light grey, stiff,	silty, sandy, moist, high plastic, light grey, stiff, ground up on auger		
			2008	27.6 m	intermixed with till,	-Below 27.6m: bedrock intermixed with till,		
			3.0 ± 0 ±		drock pieces	-Below 25.8m: trace bedrock pieces		
,,,,,			● R • R	¥				
			12.0 14.0 12.0	71				
			244	42				
			13 013 014 14 08 04		very sandy in seams,	-Below 21.3m: sandy to very sandy in seams, stiff to very stiff		
			49	¥	in SPT	-At 20.6m: sand pocket in SPT	Ω	
			• 6 • <u>7</u> • 5	8				
			p 5 •3,52	23				
PIEZON	SLOT	UAIA	PLASTIC M.C. LIQUID 20 40 60 80			D TO C	MOD US	SOIL
METER		OTHER	▲ POCKETPEN. (kPa) ▲ 100 200 300 400	E TYPE PT (N)	SOIL	DESC!	IFIED CS	SYMBOL
Ŋ	SAND	DRILL CUTTINGS	GROUT		PEA GRAVEL	BENTONITE	TYPE	BACKFILL
		NO RECOVERY	PLE GRAB SAMPLE	WPLE SPT SAMPLE	CORE SAMPLE	SAMPLE TYPE SHELBY TUBE	YPE	SAMPLE TYPE
684.5 m	ION: 6	ELEVATION:	METHOD: Solid Stem Auger/Coring	DRILL METHOD: SOI	5 5	ONNIED: Ownership Group) wporshi	
1	1							-

TE: 11/5/13 Page 3	COMPLETION DATE:	REVIEWED BY: R Evans	Edmonton, AB 15S 1E7 Phone: (780) 489-0700		HOMMAN EINMINEEMING & 1E	I	
PTH: 45	COMPLETION DEPTH: 45.72 m	LOGGED BY: L	05 - 106 Avenue	770	HOCCAN ENGINEERING & TE		
				el reading: 23.81 m bgs.	Well 2:65 day waterlev		
				el reading: 14.46 m bgs. el reading: 13.65 m bgs. el reading: 13.06 m bgs. el reading: 13.53 m bgs. el reading: 13.53 m bgs.	Well 1: 20 day waterlevel reading: 1. Well 1: 48 day waterlevel reading: 1. Well 1: 62 day waterlevel reading: 1. Well 1: 99 day waterlevel reading: 1.		
				Treading: 17.07 m bgs	Well 1 · 5 day waterleve		
				installed to 20 m. installed to 45.7 m.	Well 1: Slotted standpipe installed to 20 m. Well 2: Slotted standpipe installed to 45.7 m.		
				5.7 m. No water tion of testhole.	-Below 45.7m: hard END OF TESTHOLE @ 45.7 m. No water and no slough on completion of testhole.		
						V.	
· · · · ·				ely naro	SANDSTONE: moderately hard	3	
			m	43.4 m	SANDSTONE: moderate		
			m	soft, below 4" 42.0 m rd, bentonitic	CLAYSHALE: top 4" soft, below 4 moderately hard to hard, bentonitic	S	
						SS	
			\3	oft to moderately hard 36.1 m moderately hard, odd soft	SANDSTONE: moderately hard, odd lens		
	Continued with bedrock coring on Nov. 4, 2013.			oft layer	-At 35.5m: approximately 0.3m thick soft layer	\aleph	
	-End of teethole on Oct 2 2013	0.2 0.7 o 20 2.0	.4 m 19-50 for 6	34.4 moderately hard, bentonitic	augers CLAYSHALE: moderate		
SLOT PIEZON SLOT	UAIA	PLASTIC M.C. LIQUID 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		הטכעוד ווכוע בייטיים איניים		MOD	
1ETER	OTHER	▲ POCKETPEN. (kPa) ▲ 100 200 300 400	E TYPE PT (N)		SOIL	IFIED CS	oth (m) SYMBOL
SAND	DRILL CUTTINGS	GROUT		PEA GRAVEL	BENTONITE	TYPE	BACKFILL
	∭NO RECOVERY	LE GRAB SAMPLE	MPLE SPT SAMPLE	CORE SAMPLE	SAMPLE TYPE SHELBY TUBE	YPE	SAMPLE TYPE
l: 684.5 m	ELEVATION:	DRILL METHOD: Solid Stem Auger/Coring	METHOD: Solic	DRILL	CLIENT: Stantec Consulting Ltd	iantec C	
							1

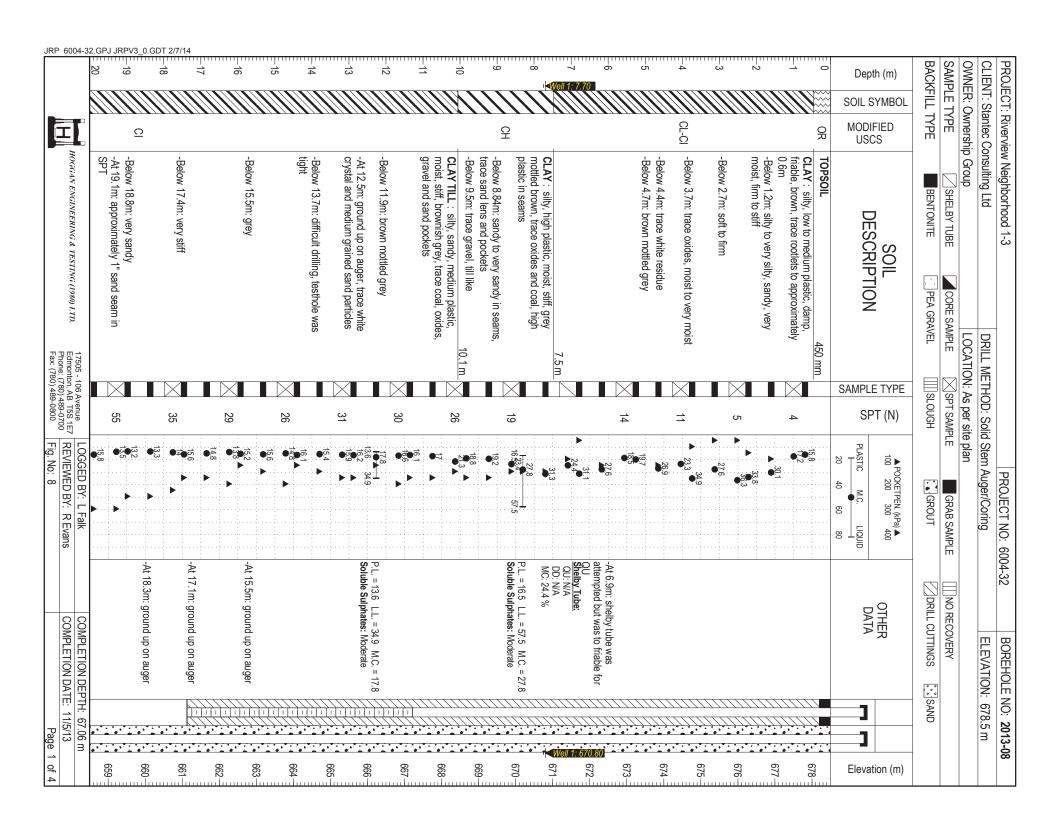


	IDATE: 2/11/13	COMPLETION DATE:	REVIEWED BY: R Evans	Edmonton, AB 15S 1E7	HOWARD EINMINEENHAR & LESTHAR (1200) FILE	HOURSTA FIRMS			
3	DEPTH: 48.77 m	COMPLETION DEPTH:		17505 - 106 Avenue	MEEDING & PECTING MIGHLIAN	HOWENER		h	45
64 8				=	CLAYSHALE: moderately hard, bentonitic Below 39.0m: fractured	CLAYSHAL -Below 39.0			39
2 45				38 4 m		trace gravel	Ω		38 38
646				36.9 m	silty sandy medium plastic	CLAY TILL	W CH CH		37
647							5		S S
648									اررررر ع
.\\\\\\ &			•2	43	BEDROCK: silty, high plastic	BEDROCK			2 &
650				33 28 33 34 34 34 34 34 34 34 34 34 34 34 34		pieces	9		32
651			≥20°0 ▶		CLAY TILL: silty, very sandy, medium plastic, trace dark grey and olive bedrock	CLAY TILL : plastic, trace	⊙ •••••		ارارارارا م
652			26,7	30.5 m	clayey, fined to medium grained, y, trace gravel	ge :			o i i i i i i i i i i i i i i i i i i i
1111			©2 ■30 30 30 30 30 30 30 30 30 30	m 21-50 for	plastic, moist to very moist, friable to firm, grey, trace coal and gravel	grey, trace of	S S		30
<u> </u>			→ €	7	very moist to wet, grey, trace gravel CLAY TILL: silty, very sandy, medium	very moist t	<u>Ω</u>		29
654			5 ₁	3-50 for	-Below 28m: difficult drilling SAND: clayey, fined to medium grained,	-Below 28m SAND : cla	SA		IIIIITT
655			17.8 15.1	28 2 m	plastic, moist to very moist, friable to firm, grey, trace coal and gravel, spun up on augers	plastic, mois grey, trace of augers	Ω		27
656			127	26.7 m	· cilly year candy madium		. Y		штт
1111		Fines: 45.5 %			At 25.9m: no recovery on auger	-At 25.9m: r	SA		= =-26
2 S		Sieve Analysis Gravel: 0.5 % Sand: 5.4 %	- ω	24:50 for	SAND: clayey, fine to medium grained, dense, moist to very moist, grey	SAND: cla dense, mois	• • • • •	•••••	25
65				70	At 23.6m: sand seam in SPT	-At 23.6m: s			24
			● 14 6		-Below 22.6m: very sandy, friable	-Below 22.6			23
1111			•3•	57		seam			-22
64					-Below 19.5m: very sandy in seams, trace sand pockets -At 20.4m: approximately 0.15m thick sand	-Below 19.5m sand pockets -At 20.4m: ap	<u>O</u>		3 2
////			14.7	£7	At 19.2m: approximately 0.3m thick sand seam	-At 19.2m: a seam			20
riëZU!	SLOT PIEZON SLOT PIEZON	2	PLASTIC M.C. LIQUID 1				l		Del
VIE I EK	METER FTED	OTHER	▲ POCKETPEN. (kPa) ▲ 100 200 300 400	LE TYPE PT (N)	SOIL		USC	SYMBOL	pth (m) er Level
	SAND	DRILL CUTTINGS	∏ GROUT	- IIIISLOUGH	BENTONITE PEA GRAVEL	BEN	TYPE	BACKFILL TYPE	BAC
		NO RECOVERY	C GRAB SAMPLE	LE SPT SAMPLE	SHELBY TUBE CORE SAMPLE	SHE	YPE !	SAMPLE TYPE	SAN
	ION: 082.4 M	ELEVATION:	URILL METHOD: Solid/Hollow Stem/Coring	OCATION: As per site plan		OMNER: Ownership Group	wnersk		
						,		2	

JRP 6004-32.GPJ JRPV2_6.GDT 10/2/14 **BACKFILL TYPE** SAMPLE TYPE OWNER: Ownership Group CLIENT: Stantec Consulting Ltd PROJECT: Riverview Neighborhood Depth (m) 59 55 5 56 55 2 53 52 2 50 49 48 46 45 4 43 42 40 Water Level SOIL SYMBOL 囯 SS SS SS S S S USC HOGGAN ENGINEERING & TESTING (1980) LTD. fr# day waterlevel reading:
28 day waterlevel reading:
42 day waterlevel reading:
42 day waterlevel reading:
55 day waterlevel reading:
93 day waterlevel reading:
68 day waterlevel reading: **END OF TESTHOLE @ 48.8 m.** 0.6 m of water and 10.67 m of slough on completion of testhole. Slotted standpipe installed to 20.12 -At 47.6m: slicken-sides bentonitic SANDSTONE: **CLAYSHALE**: hard, bentonitic SANDSTONE: hard to hard **CLAYSHALE**: soft at transition, moderately SANDSTONE: CLAYSHALE: moderately hard to hard, -Below 44.5m: soft to moderately hard -Below 42.0m: moderately hard to hard -At 41.2m: slicken-sided BENTONITE SHELBY TUBE DESCRIPTION clay laminations, moderately moderately hard, clayey moderately hard 芯 17.25 m bgs. 16.52 m bgs. 15.97 m bgs. 15.4 m bgs. 14.7 m bgs. 25.93 m bgs CORE SAMPLE PEA GRAVEL LOCATION: As per site plan DRILL METHOD: Solid/Hollow Stem/Coring 47.2 m 17505 - 106 Avenue Edmonton, AB T5S 1E7 Phone: (780) 489-0700 Fax: (780) 489-0800 46.4 m 46.7 m 44.8 m 41.9 m 45.9 m SLOUGH SAMPLE TYPE \subseteq SPT SAMPLE SPT (N) REVIEWED BY: PLASTIC Fig. No: 6 LOGGED BY: ▲ POCKETPEN. (kPa) ▲ 100 200 300 400 PROJECT NO: GROUT 40 ● N C GRAB SAMPLE 60 R Evans Falk Tã E 6004-32 MDRILL CUTTINGS NO RECOVERY OTHER DATA COMPLETION DATE: 2/11/13 COMPLETION DEPTH: 48.77 m ELEVATION: 682.4 m BOREHOLE NO: SAND SLOTTED PIEZOMETER 2013-06 SLOTTED Page PIEZOMETER ယ 630 631 634 으 624 625 626 627 628 629 632 633 635 636 637 638 639 640 641 642 623 Elevation (m)

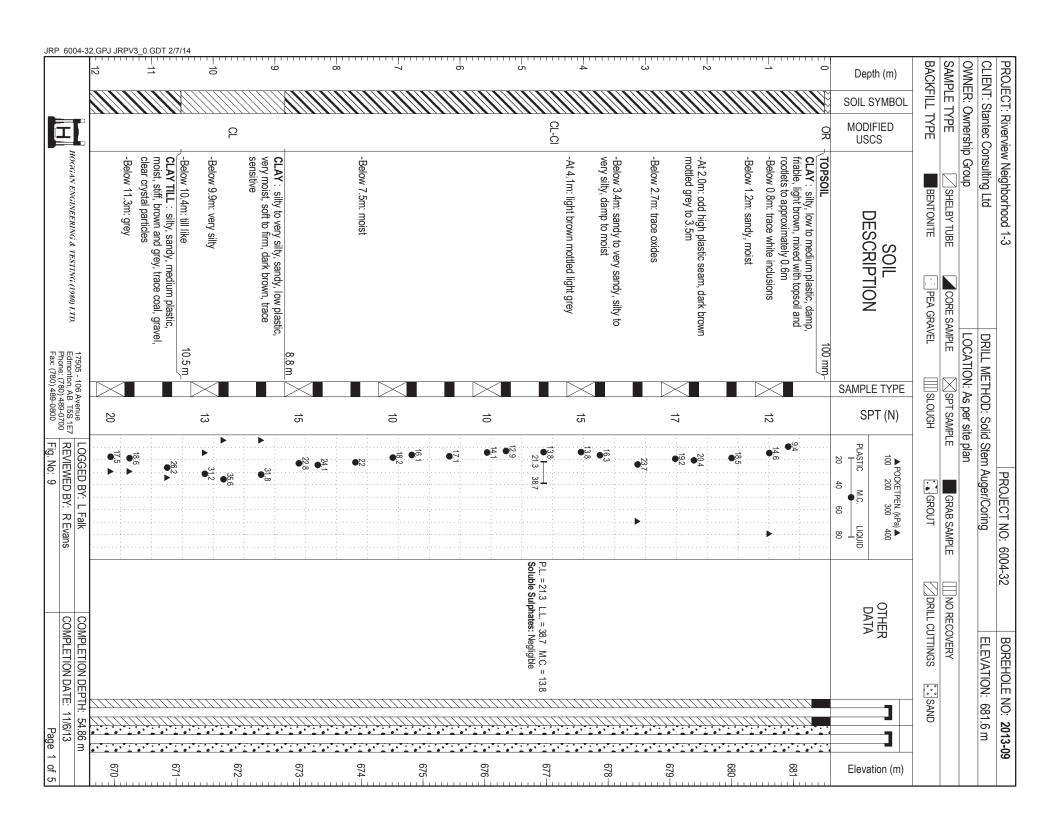


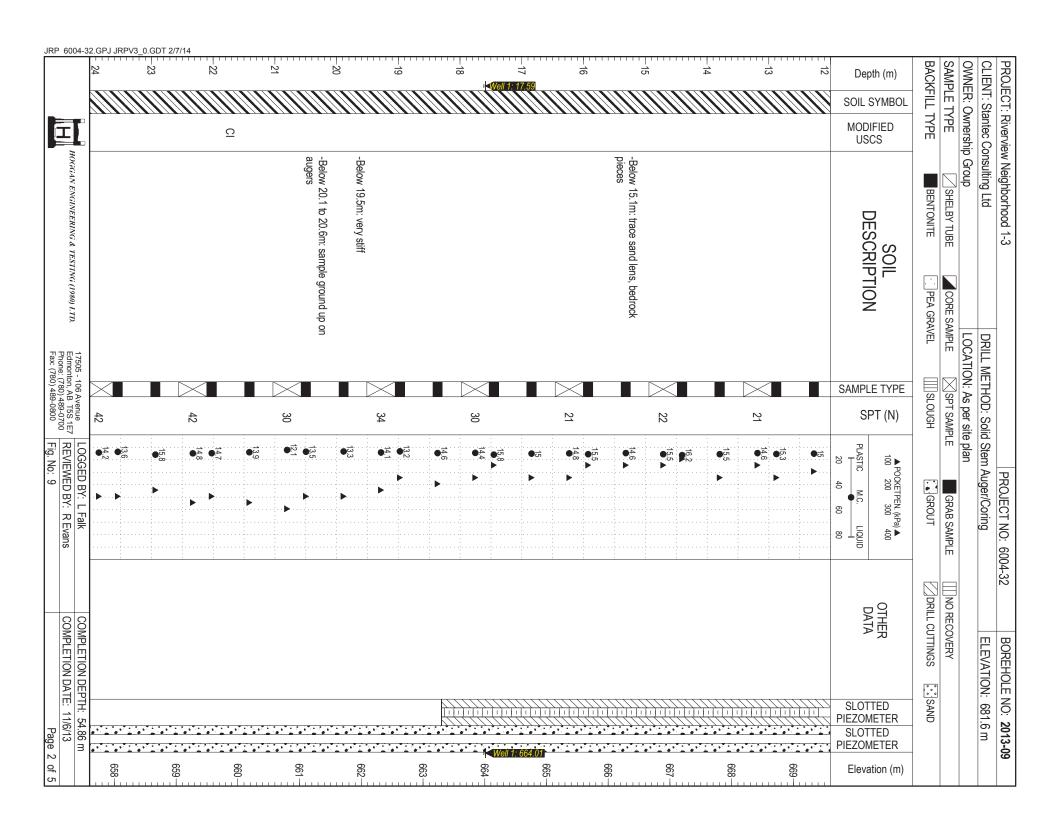
11///13 Page 3	COMPLETION DATE: 1	Fig No: 7	Phone: (780) 489-0700 Fax: (780) 489-0800	`		Ī		
45.72 m	OMPLETION DEPTH:	LOGGED BY: L	· 106 Avenue	TESTING (1980) LTD.	HOGGAN ENGINEERING &			9
				41 day waterlevel reading: 14.75 m bgs. 54 day waterlevel reading: 13.17 m bgs. 12 day waterlevel reading: 29.57 m bgs. 26 day waterlevel reading: 31.20 m bgs. 29 day waterlevel reading: 11.49 m bgs. 63 day waterlevel reading: 32.10 m bgs.	Well 1 : 41 day well 1 : 54 day well 2 : 12 day well 2 : 26 day well 2 : 26 day well 1 : 92 day well 2 : 63 da			50
				aterlevel reading: 15.76 m bgs. aterlevel reading: 15.38 m bgs.	Well 1 : 13 day wa			 48
				END OF TESTHOLE @ 45.7 m. No water and no slough on completion of testhole. Well 1: Slotted standpipe installed to 17.68 m. Well 2: Slotted standpipe installed to 0 m.	end of Testhole @ 45.7 m. and no slough on completion of the Well 1: Slotted standpipe installed Well 2: Slotted standpipe installed well 3: Slotted standpipe installed standpipe installed well 3: Slotted standpipe installed s			= 46 = 46 = 47
		5		terately hard oft lens oft lens	-Below 44.2m: moderately hard -At 44.4m: moist, soft lens -At 45.0m: moist, soft lens			45
				st lenses till 43.6m oft lens	soft lens -At 43.4m: soft moist lenses till 43.6m -At 43.8m: moist, soft lens			4
				-At 41.8m: soft, moist lens -Below 42.7m: bentonitic, moderately hard -At 43m: approximately 0.25m thick, moist,	-At 41.8m: soft, moist lens -Below 42.7m: bentonitic, I -At 43m: approximately 0.2			43
				At 40.0m: soft, moist lens -At 40.5m: soft, moist lens -Below 41.2m: moderately hard, bentonitic	-At 40.0m: soft, moist lens -At 40.5m: soft, moist lens -Below 41.2m: moderately			42
				From 39:0 to 39:bm: sort lens, odd bentonite seam Below 39.6m: moderately hard to hard,	-From 39.0 to 39.6r seam -Below 39.6m: mod			4
				moderately hard in general, sull bentonitic Below 38.1m: moderately hard to hard At 38.2m: slicken-sided At 38.9m: coal seam, approximately 4" thick	-At 38.9m: coal seam, at			40
				-At 36.8m: soft, moist, blocky, disturbed lens, approximately 6" thick -Below 37.3m: some soft, moist zones, soft to	-At 36.8m: soft, moist, approximately 6" thick -Below 37.3m: some s			39
				oximately ly hard	-At 36.1m: coal lens approximal -Below 36.3m: moderately hard -Below 36.6m: bentonitic			8
				moderately hard to hard moderately hard to hard	SANDSTONE: moderately hard CLAYSHALE: moderately hard CLAYSHALE: moderately hard CLAYSHALE:			37
			1 1	approximately 3" -Below 34.7m: hard -Below 35.1m: moderately hard to hard with 35.7 m odd soft lens, bentonitic -Below 35.4m: moderately hard to hard with 36.0 m odd soft lens, bentonitic	approximately 3" -Below 34.7m: hard -Below 35.1m: moderate odd soft lens, bentonitio			8 &
			1	-Below 34.1m: moderately hard to hard 34.6 m CLAYSHALE: moist, bentonitic, soft for	-Below 34.1m: mod CLAYSHALE: mo			ω ω
PIEZON THERM STRI	SLOT	PLASTIC M.C. LIQUID 1 20 40 60 80				MOD	201	Dor
ISTOR		▲ POCKETPEN. (kPa) ▲ 100 200 300 400	E TYPE PT (N)	SOIL	ם סחמ	IFIED	SYMBOL	oth (m)
6	DRILL CUTTINGS SAND	GROUT	SLOUGH	E PEA GRAVEL	BENTONITE	BACKFILL TYPE	CKFIL	BA
	NO RECOVERY	LE GRAB SAMPLE	SPT SAMPLE	CORE SAI	SHELBY TUBE	TYPE	SAMPLE TYPE	SA
73 m	ELEVATION: 673 m	DRILL METHOD: Solid Stem Auger/Coring LOCATION: As per site plan	DRILL METHOD: Solid Sten LOCATION: As per site plan	LOCATIO	OWNER: Ownership Group	OWNER: Ownership		인단
2013-0		PROJECT NO: 6004-32	;		PROJECT: Riverview Neighborhood 1-3	? ZIVerv	i C	2 곳



	40 %	PV3_0.GD1 		36	35	34	######################################	32		2	% 	29	28	27			% %		23		3	22 20		oth (m) SYMBOL	BACKFILL TYPE	SAMPLE TYPE	OWNER: Ownership Group
		BEN	SS	SS	3			S				Ω	SA	2									MOD	IFIED CS	TYPE	YPE	antec C
HOGGAN ENGINEERING & TESTING (1980) LTD.	::: -	-At 38.1m: approximately 0.2m thick coal seam	CLAYSHALE: moderately hard, bentonitic -At 37.0m: slightly blocky till 37.3m	-At 35.9m: clayshale lens, bentonitic	SANDSTONE: moderately hard		-At 32.9m: slicken-sides, blocky	-Below 31.7m: moderately hard, bentonitic, slightly blocky	Below 30.5m: high plastic, blocky, soft, bentoniticBelow 30.8m: soft to moderately hard	CLAYSHALE: silty, high plastic, damp to moist, friable, ground up on augers	gravel, trace sand lens and pockets	CLAY TILL: sity, sandy to very sandy, medium plastic, moist, stiff, grey, trace coal,	-Below 27.7m: poor recover, possible till intermixed	SAND: clayey to very clayey, fine grained,	-At 26.2m: poor recovery on augers	-At 25.2m: approximately 6" of sand in SPT		-At 23.6m: approximately 3" of sand in SPT	-At 22.1m: approximately 5" of sand in SPT, medium to coarse grained, moist to very	-Below 21.0m: trace sand lens	-At 20.0m: free water noted on auger -At 20.6m: approximately 5" thick sand seam	-Below 19.5m: trace to some sand lens in till -At 19.8m: approximately 0.5m thick sand and till seam, fine to medium grained		SOIL	BENTONITE : PEA GRAVEL	SHELBY TUBE CORE SAI) Lta
17505 - 106 Avenue Edmonton, AB T5S 1E7 Phone: (780) 489-0700		38.5 m		36.6 m		50 for 5"	50 for 6"	Ц	50 for 6"		30.2 m ×0-32-50 fo	5	28.2 m	27.1 m		X7-25-50 fo	П	32	1	× 34		33	SAMPI	E TYPE PT (N)	ET STONEH	PLE SPT SAMPLE	URILL ME IHUU: Solid Stem Auger/Coring
LOGGED BY: L Falk REVIEWED BY: R Evans	86.1					● 73 ● 75	6.1 7.5	55		6	5-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	0.0 0.0 0.0 0.0	75 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	14.2	14 15 00 00 00				16.2 15.4	20/2	19.9 9.9	4.7 	PLASTIC M.C. LIQUID 20 40 60 80	▲ POCKETPEN. (kPa) ▲ 100 200 300 400	: GRO∪T	LE GRAB SAMPLE	d Stem Auger/Coring
COMPLETION DEPTH: COMPLETION DATE: 1					-End of testhole on Oct. 10, 2013. Continued with bedrock coring on Nov. 5, 2013.				overlapped with original testhole	-At 30.6m: start of bedrock cor														OTHER	DRILL CUTTINGS	NO RECOVERY	ELEVATION:
DEPTH: 67.06 m DATE: 11/5/13					9 33 •••••••				Ö										· · · · · ·				SLOT PIEZON SLOT PIEZON	METER TED	SAND		ON. 0/0.3 III
	639	640	641	642	643	446	645	646	647	648	649	650		65	652	653	654	655	?	656	657	658	Eleva	ation (m)			

COMPLETION DATE: 11/5/13	REVIEWED BY: R Evans	Edmonton, AB 15S 1E7 Phone: (780) 489-0700 Fax: (780) 489-0800	Phone: Fax: (78	EJEVINIEEEEEEEE G	Ī	
APLETION DEPTH	LOGGED BY: L	106 Avenue	770	HOCCAN ENCINEEDING & TECT		
			reading: 7.70 m bgs.	Well 2: 65 day waterlevel reading: Well 2: 65 day waterlevel reading:		
			reading: Dry to 17.37 m reading: 17.69 m bgs.	Well 1: 40 day waterlevel reading: Dry to 17.37 m bgs. Well 1: 53 day waterlevel reading: 17.69 m bgs.		
			27 day waterlevel reading: Dry to 17.37 m	Well 1:27 day waterlevel bgs.		
			reading: Dry to 17.37 m	Well 1: 12 day waterlevel reading: Dry to 17.37 m bas.		
			istalled to 17.37 m.	Well 1: Slotted standpipe installed to 17.37 m. Well 2: Slotted standpipe installed to 67.06 m.		
8 %			.1 m. No water	END OF TESTHOLE @ 67	1,2,2	
				SANDSTONE : hard		
0 0 0 0 0			moderately hard to hard moderately hard to hard,	SANDSTONE: moderately CLAYSHALE: moderately hentonitic	SS	
• • • • •			hard, slightly 63.8 m hard to hard, sandv	Below 61.7m: moderately hard, slightly looky, poor recovery	S	
				-Below 59.4m: slightly blocky, moderately hard, bentonitic	SS	
		'	ly 0.15m, 62.0 m	-At 58.7m: for approximately 0.15m, slicken-sides, coal seams Below 58.7m: blocky		
			nocerately nard onite lens, less noderately hard	Below 57.5m: bentonitic, moderately nard -At 57.9m: soft, moist bentonite lens, less than 1"thickBelow 57.9m: bentonitic, moderately hard		
SLOT PIEZON SLOT	PLASTIC M.C. LIQUID 1 20 40 60 80				MOD US	
METER	▲ POCKETPEN. (kPa) ▲ 100 200 300 400	E TYPE PT (N)		SOIL	IFIED CS	oth (m) SYMBOL
DRILL CUTTINGS SAND	GROUT	SLOUGH	PEA GRAVEL	BENTONITE	TYPE	BACKFILL TYPE
NO RECOVERY	LE GRAB SAMPLE	MPLE SPT SAMPLE	CORE SAMPLE	p Group ✓ SHELBY TUBE	SAMPLE TYPE	SAMPLE TYPE
ELEVATION: 678.5 m	DRILL METHOD: Solid Stem Auger/Coring	ETHOD: Solid	DRILL ME	CLIENT: Stantec Consulting Ltd	tantec Co	ENT: S
BOKETOLE	PROJECT NO: 6004-32					1





	8 8	2 2	**************************************	8 5	3	% %			Well 2: 26.97		4 8 4 8		pth (m)	BACKFILL TYPE	SAMPLE TYPE	CLIENT:
= -	2 0 -												SYMBOL	 - -	TYPE	Stant
	CI-CH SS	SS										US	SCS	М		ec Cor
HOGGAN ENGINEERING & TESTING (1980) LTD.	CLAY TILL: with bentonite, very moist, very stiff (soil consistency) SANDSTONE: clayey, soft (bedrock consistency), moist CLAY TILL: medium to high plastic, very stiff (soil consistency)		-Below 32.5m: trace bedrock -Below 32.6m: trace to moderate bedrock SANDSTONE: sandy, silty, high plastic, damp to moist, fine grained, orange and light brown			areas -At 29.1m: poor to no recovery on augers	-Below 29.0m: some grev mottled brown		Below 26.1m: sand and till intermixed, medium to coarse grained, wet -At 26.2m: poor recovery -Below 26.8m: clay till as before	-Below 25.6m: very sandy, very moist to wet	-Between 24.5 and 25.2m: sample ground up on augers -At 25.2m: trace free water noted on SPT		SOIL	BENTONITE PEA GRAVEL	SHELBY TUBE CORE SAI) Ltd
17505 - Edmon	34.8 m ry 34.9 m 35.1 m 35.7 m		32.9 m							7	₽				MPLE SPT SAMPLE	DRILL M
17505 - 106 Avenue Edmonton, AB T5S 1E7		85 1								25-52			LE TYPE	SLOUGH	SPT SAMPLE	ETHOL BOHTE
nue 5S 1E7		-48-50 for	25-50 for 6"	65		56	40		56	-22-50 tor		S	PT (N)	ÜGH	SAMP): Solic
LOGGED BY: L Falk REVIEWED BY: R Evans	• <u>2</u> 2 • 1 • 1 • 1 • 1 • 1 • 1 • 1 • 1 • 1 •	4" 23.1	7223	21,169	208	2017	● <u>6</u> 2. ●88. ●	● 200 →	•à •≅. ▶		13 •13 •23 •25 •35 •36 •36 •36 •36 •36 •36 •36 •36 •36 •36	PLASTIC M.C. LIQUID 1 20 40 60 80	▲ POCKETPEN. (kPa) ▲ 100 200 300 400	GROUT	E GRAB SAMPLE	DRILL METHOD: Solid Stem Auger/Coring
COMPLETION DEPTH													OTHER	DRILL CUTTINGS	NO RECOVERY	ELEVATION:
N DEPTH: 54.86 m N DATE: 11/6/13												PIEZO SLO	TTED METER TTED METER	SAND		TION: 681.6 m
	646	2 2	649	650	651	652	653	654	Well 2: 654.63	656	657	Flev	ation (m)			

COMPLETION DEPTH:	LOGGED BY: L Falk REVIEWED BY: R Evans	17505 - 106 Avenue Edmonton, AB T5S 1E7 Phone: (780) 489-0700	TESTING (1980) LTD. 1	│ HOGGAN ENGINEERING & Ti	I		9
							55
-Well 1: 52 day reading, trace water in well at 18.3m	₹-	<i>y, y, y,</i>	vel reading: 18.30 m bgs. vel reading: 17.59 m bgs. vel reading: 26.97 m bgs.	Well 1: 52 day waterlevel reading: Well 1: 90 day waterlevel reading: Well 2: 64 day waterlevel reading:			58
		3 % 3	Well 1: 11 day waterlevel reading: Dry to 18.3 m ygs. Well 1: 33 day waterlevel reading: 16.92 m bgs. Well 1: 40 day waterlevel reading: Dry to 18.3 m	Well 1: 11 day waterlevel bgs. Well 1: 33 day waterlevel Well 1: 40 day waterlevel			-57
			ly hard 54.9 m. No water etion of testhole. e installed to 18.3 m. e installed to 54.86 m.	-At 53.6m: fracture -Below 54.6m: moderately hard END OF TESTHOLE @ 54.9 m. No water and no slough on completion of testhole. Well 1: Slotted standpipe installed to 18.3 m. Well 2: Slotted standpipe installed to 54.86 m.			56
			nd, moderately hard to	-Below 53.3m: some sand, moderately hard to hard	-		25
			high plastic, moderately les lble 0.2m thick bentonite ly hard, some sand layshale, moderately hard,	SHALE: slicken-sic	\aleph		54
			tonite mixed in clayshale, slicken-sides, rd, high plastic moderately hard, slightly	-At 51. /m: bentonite mixed in -Below 51.8m: clayshale, slicken-sides moderately hard, high plastic BENTONITE : moderately hard, slightl blocky			53
		52.0 m 52.3 m	rd, slightly tely hard rd, slightly	-Below 50.3m: moderately hard, slightly blocky, slicken-sides -Below 50.7m: soft to moderately hard -Below 51.1m: moderately hard, slightly blocky	BEN		-52
:L. =21.1 L.L. = 100.0 M.C. = 16.4	2064 21.7 4		clayey, moderately hard moderately hard, high blocky oximately 0.1m thick hard	SANDSTONE: clayey, moderately hard CLAYSHALE: moderately hard, high plastic, slightly blocky -At 49.9m: approximately 0.1m thick hard seam	S		51
		.51 	49.5 as above , high plastic, slightly	blocky -Below 48.4m: clayshale as above -Below 48.8m: clayshale, high plastic, slightly blocky	8		50
		49.1 m	ible	-At 47.9m: approximately 0.1m thick coal seam -Below 48.0m: clayshale, high plastic, moderately hard -At 48.2m: approximately 0.2m thick possible bentonite seam, moderately hard, slightly	9		49 48
DATA	PLASTIC M.C. LIQUID 20 40 60 80			טרטכי	MOD US	SOIL	Dep
OTHER	▲ POCKETPEN. (kPa) ▲ 100 200 300 400	E TYPE PT (N)	SOIL	Si Si	IFIED CS	SYMBOL	oth (m)
DRILL CUTTINGS SAND	GROUT	SLOUGH	PEA GRAVEL	BENTONITE	TYPE	BACKFILL	BAC
NO RECOVERY	E GRAB SAMPLE	WPLE SPT SAMPLE	CORE SAMPLE	SHELBY TUBE	SAMPLE TYPE	SAMPLE TYPE	SAM
ELEVATION:	DRILL METHOD: Solid Stem Auger/Coring	L METHOD: Solic	DRIL	CLIENT: Stantec Consulting Ltd	antec Co		
0004-32 DONELLOFE NO. 2013-03	9				•	<u>-</u> - -	

	1 20	2 6	18	Well 2: 16.94	5	1	12 ± 59	10	φ	7	တ ဟ	4 1	3 2		Depth (m)	BACKFILL	OWNER: Owne
															SOIL SYMBOL		두 뜻 ブ જ
		Ω	Ω	Ω	Ω	Ω	<u>O</u>	Ω	Ω.	≧		Ω	≧	=	MODIFIED USCS	. TYPE	vnershi
HOGGAN ENGINEERING & TESTING (1980) LTD.		-At 19.1m: approximately 1" thick sand seam in SPT	-At 17.5: silty, sandy, medium plastic, moist, stiff, grey, trace coal and gravel	-At 16.0m: approximately 2" thick damp brown sandy seam in SPT	-At 14.5m: silty, sandy, medium plastic, moist, stiff, grey, trace coal and gravel	-At 13.0m: silty, sandy, medium plastic, moist, stiff, grey, trace coal and gravel	CLAY TILL: silty, sandy, medium plastic, moist, stiff, grey, trace coal and gravel	-At 9.9m: firm to stiff	CLAY: silty, medium plastic, very moist, stiff, dark brown, trace coal	-At 6.9 sandy to very sandy, clayey to very clayey, low plastic, moist, friable, brown	SILT: sandy to very sandy, clayey to very clayey, low plastic, moist, friable, brown	CLAY: very sitty, medium plastic, very moist, stiff, brown, trace coal and oxides	-At 2.3m: trace oxides	SILT: sandy, low plastic, damp, friable, brown	SOIL DESCRIPTION		OWNER: Ownership Group LOC
Edmonton, AB T5S 1E7 Phone: (780) 489-0700 Fax: (780) 489-0800	17505 - 106						11.4 m		8.4 m	M	5.3 m	3.8 m		750 mm	SAMPLE TYPE		ÄTIO
AB T5S 1E 0) 489-0700 189-0800	6 Avenue	19	16	18	14	18	18	7	∞	14	12	9	16	17	SPT (N)	SLOUGH	N: As per site p
REVIEWED BY: Fig. No: 10	LOGGED BY: L Falk	14.5 5.5	●148 ▶	● 55	• *	•33	18.7	3 32	313	• 8	\$2	•81	•2	# 7	▲ POCKETPEN (RPa) ▲ 100 200 300 400 PLASTIC M.C. LIQUID 1 1 0 60 80		ite plan GRAB SAMPLE
COMPLETION DATE:	COMPLETIC														OTHER DATA	DRILL CUTTINGS	NO RECOVERY
11/13/1 Paç	ON DEPTH: 54.86 m															SAND	
1 of 3	_	664	665	Well 2: 666.	668	Well 1: 66 669 70	9.51 672	673	675	676	678 677	679	680	682	Elevation (m)		

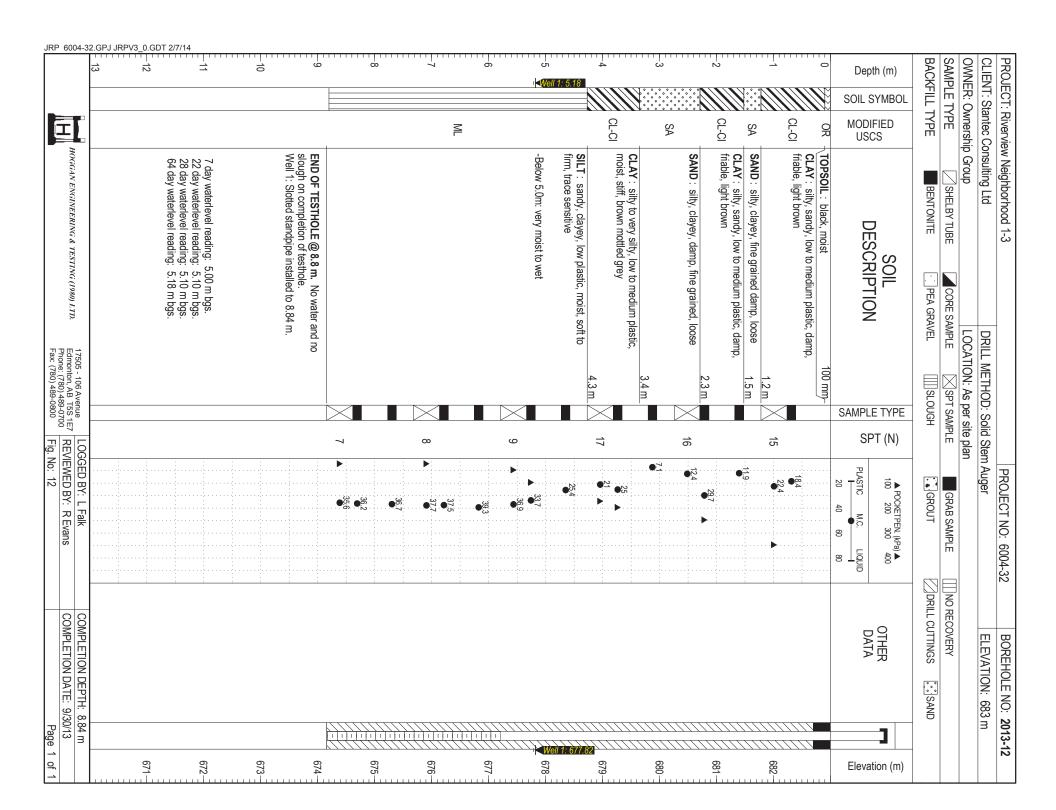
5	\$ % %	36	2 %	3	32 32	30	29 28	27	25	24	23 8	20	Depth (m)	BACKFILL	SAMPLE TYPE	CLIENT:
		SS	<u> </u>	3	Ω	Ω	Ω	Ω	Ω	Ω	Ω	2	MODIFIED USCS	- TYPE	TYPE	Stantec C
HOGGAN ENGINEERING & TESTING (1980) LTD.	CLAYSHALE: burnt, high plastic, soft to moderately hard, slightly blocky, moist -Below 38.4m: moderately hard, slightly fractured, odd coal piece, high plastic	-Below 35.4m: moderately hard	-Below 33.8m: soft to moderately hard, some sandy portions -Below 34.1m: hard SANDSTONE: moderately hard, intact, consistent	CLAYSHALE: soft, moist, occasional coal piece, slightly blocky, high plastic	-At 31.2m: silty, sandy, medium plastic, moist very stiff, trace coal and gravel	-At 29.7m: silty, sandy, medium plastic, moist, very stiff, trace coal and gravel	-At 28.2m: possible rock in SPT	-At 26.7m: silty, sandy, medium plastic, moist, very stiff, trace coal and gravel	-At 25.2m: silty, sandy, medium plastic, moist, very stiff, trace coal and gravel	-At 23.6m: some very sandy seams	-At 22.1m: very stiff	-At 20.6m: approximately 3" thick sand seam in SPT, free water noted on SPT	SOIL	BENTONITE	SHELBY TUBE	CLIENT: Stantec Consulting Ltd
			some			plastic, moist,		plastic, moist,	plastic, moist,	ams		k sand seam Г	ION N	PEA GRAVEL	CORE SAMPLE	DRIL
7505 - 106 dmonton, /	38.3 m		34.8 m		ನೆ ಶಾ ಕ	M		M					SAMPLE TYPE			L METH
17505 - 106 Avenue Edmonton, AB T5S 1E7		50 for 6'	50 for 6"	50 for 6"	24	30	3	26	26	24	24	24	SPT (N)	SLOUGH	MPLE SPT SAMPLE	IOD: Hol
LOGGED BY: L REVIEWED BY:		● 300 × 50	•33 •09	● ₩	18.9 12.9 49	●18.22 ◆2.22	● 18.	● 5.4	•==	33,7	6 A,	17.9 🛦	▲ POCKETPEN (kPa) ▲ 100 200 300 400 PLASTIC M.C. LIQU 1 0 0 0 80	GROUT		DRILL METHOD: Hollow Stem Auger/Coring
Falk R Evans				•									(Pa) ▲ 400 LIQUID 80)T	GRAB SAMPLE	oring
00.00	c	-End of testhole on Sept. 26, 2013. Continued with bedrock coring on Nov. 13. 2013		-Overlap of core samples and SPT from 32.8m to 36.3m	P.L. = 12.9 L.L. = 4 Soluble Sulphates:	<u>. i</u>		<u> </u>	ii	<u> </u>	_		OTHEF DATA	DRILL CUTTINGS	NO RECOVERY	
COMPLETION DEPTH: COMPLETION DATE: '	•	on Sept. 26, With bedrock 3. 2013		samples and to 36.3m	9.0 M.C. = Negligible								₽₩		OVERY	ELEVATION:
DEPTH: 54.86 m					18.9								SLOTTED PIEZOMETER SLOTTED	SAND		ON: 683.1 m
[∞] ∃ [64 65	647	649	650	652	653	655 654	656	658	659	660	662	PIEZOMETER Elevation (m)			

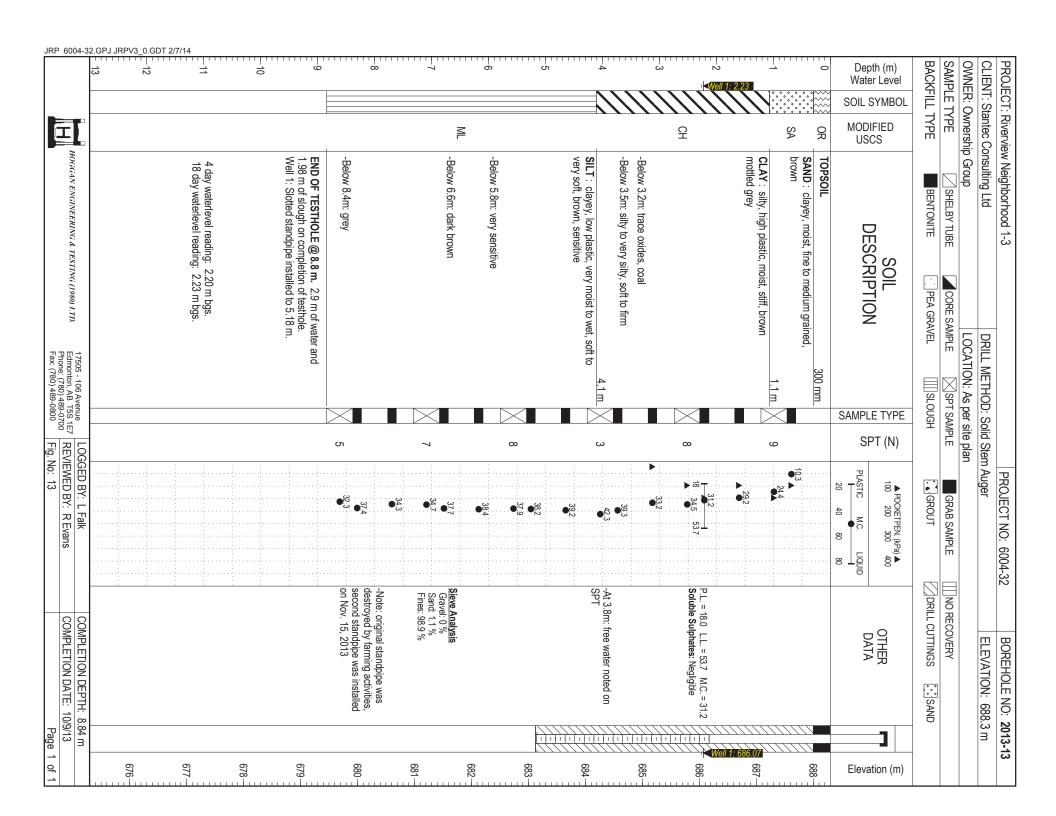
54.86 m 1/13/13 Page 3 of	OMPLETION DEPTH: 54.86 m 2007 DATE: 11/13/13 Page	CO	LOGGED BY: L Falk REVIEWED BY: R Evans Fig. No: 10	17505 - 106 Avenue Edmonton, AB T5S 1E7 Phone: (780) 489-0700 Fax: (780) 489-0800		HOGGAN ENGINEERING & TESTING (1980) LTD.			
624 625 624 625					el reading: 15.03 m bgs. el reading: 14.10 m bgs. el reading: 13.50 m bgs. el reading: 13.28 m bgs. vel reading: 13.59 m bgs. el reading: 16.94 m bgs.	Well 1: 11 day waterlevel reading: Well 1: 26 day waterlevel reading: Well 1: 54 day waterlevel reading: Well 1: 71 day waterlevel reading: Well 1: 71 day waterlevel reading: Well 2: 57 day waterlevel reading:			57 58 59
628.	ļo				4.9 m. No water ion of testhole. installed to 22.4 m. installed to 54.86 m.	END OF TESTHOLE @ 54.9 m. No water and no slough on completion of testhole. Well 1: Slotted standpipe installed to 22.4 m. Well 2: Slotted standpipe installed to 54.86 m.	+		56 55
£ 63					derately hard, odd ures es	-Below 52.1m: sandy, moderately hard, odd fractures -Below 53.4m: some fractures -Below 53.6m: odd fractures			2 2
632	••••				ely hard 0.4m thick sandy es, high plastic	clayshale, soft to moderately hard -At 50.6m: approximately 0.4m thick sandy portion -Below 51m: some fractures, high plastic shale			51 52
634 633	P.L. = 18.3 L.L. = 112.2 M.C. = 16.0 112 3 0 luble Sulphates: Negligible	3L. = 18.3 L.L. = %oluble Sulphates	18.3 112 ₄ F		ures, soft to antonitic urface urface urface	-Below 49.1m: some fractures, soft to moderately hard -Below 49.3m: possibly bentonitic -At 49.5m: slicken-sided surface -Relow 49.8m: breaks apart when handled	S		50
636					ures, soft to stic rt into pieces	-Below 46.7m: some fractures, soft to moderately hard, high plastic -Below 48.1m: breaks apart into pieces			47
637	į,				6.7m	-Below 45.8m: sandy to 46.7m			46
638 639 440	en e			\J	th shale portions, 43.5 m ay stringers 43.5 m ic, soft to actures to moderately hard, ic	SANDSTONE: clayey with shale portions, moderately hard, no fractures -Below 43.0m: coal and clay stringers -CLAYSHALE: high plastic, soft to moderately hard, some fractures -Below 44.5m: burnt, soft to moderately hard some fractures, high plastic -At 45.1m; odd coal lens	SS		43
64 642	126.0 M.C. = 17.0 :: Negligible	P.L. = 23.5 L.L. = 126.0 M.C. Soluble Sulphates: Negligible	23.5	3	-sided surface ker seam, brakes	-Below 39.9m: one slicken-sided surface seam -Below 40.4m: slightly weaker seam, brakes apart easily when handled	S		41 40
PIEZOMETER Elevation (m)	SLOTTED PIEZOMETER SLOTTED	OTHE DAT/	▲ POCKETPEN. (kPa) ▲ 100 200 300 400 PLASTIC M.C. LIQUID 20 40 60 80	SAMPLE TYPE SPT (N)	IPTION	SOIL	MODIFIED USCS	SOIL SYMBOL	Depth (m)
	CUTTINGS :SAND	DRILL C	GROUT	SLOUGH	PEA GRAVEL	BENTONITE	MPE	BACKFILL TYPE	AC.
	COVERY	NO REC	LE GRAB SAMPLE	SPT SAMPLE	CORE SAMPLE	SHELBY TUBE	PE	SAMPLE TYPE	SAM
В	ELEVATION: 683.1 m		DRILL METHOD: Hollow Stem Auger/Coring LOCATION: As per site plan	DRILL METHOD: Hollow Ste LOCATION: As per site plan	DRILL N	CLIENT: Stantec Consulting Ltd OWNER: Ownership Group	CLIENT: Stantec Cor OWNER: Ownership	NT: St	
13-10	BOREHOLE NO: 2013-10	6004-32	1			PROJECT: Riverview Neighborhood 1-3	Riverviev	JECT:	몽

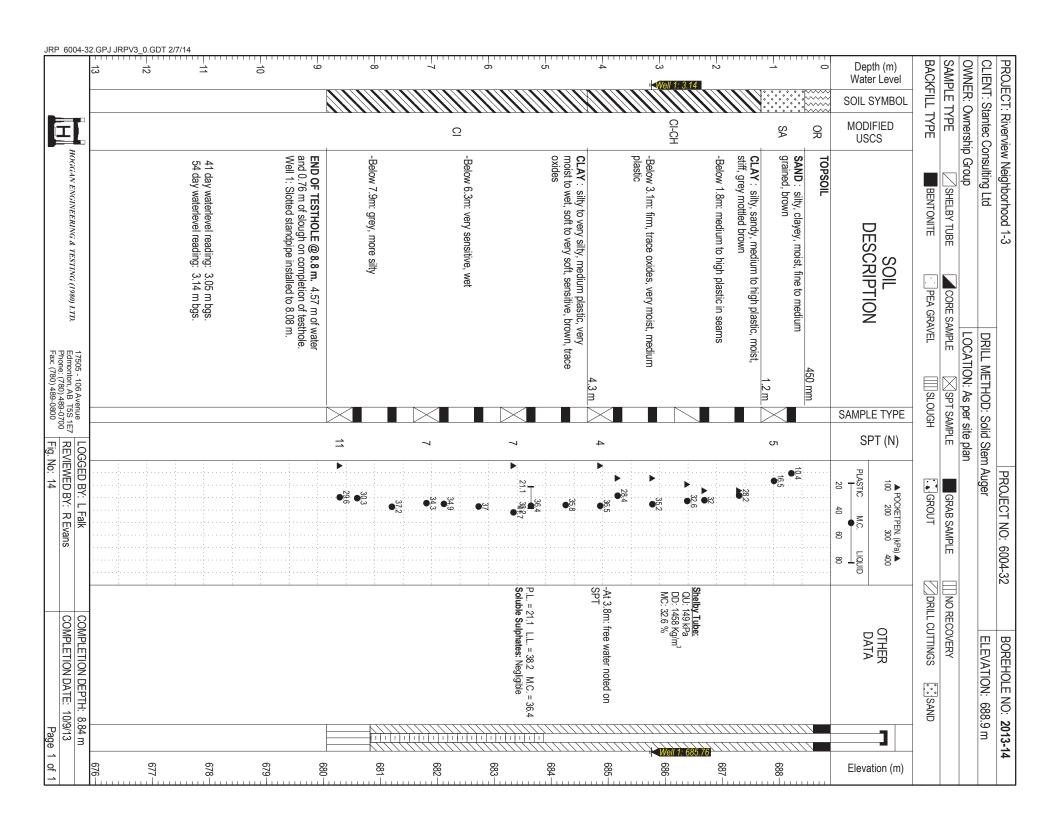
HOGGAN ENGINEERING &	16 CI -At 16.0m: trace	0	CI CLAY TILL:	CI -At 11.4m: si	0	CI CLAY: very moist, s	7 ML -At 6.9m: dar	ML SILT: claye soft, brown, t	CL-Cl -At 3.8m: ver	CL-CI -At 2.3m: trace oxides	CL-Cl CLAY: silfy stiff, brown	Depth (m) SOIL SYMBOL MODIFIED USCS	BACKFILL TYPE BENT		OWNER: Ownership Group
TESTING (1980) LTD.	ace bedrock pieces	-At 14.5m: free water noted on SPT, sand and gravel, coarse grained, wet, grey, some gravel, till at bottom of SPT	CLAY TILL: silty, sandy, medium plastic, moist, very stiff, grey, trace coal and gravel	-At 11.4m: silty to very silty, moist, grey, trace coal	-At 9.9m: very silty, medium plastic, moist to very moist, stiff, dark brown, trace oxides	8.4 m CLAY: very silty, medium plastic, moist to very moist, stiff, dark brown, trace oxides	-At 6.9m: dark brown, slightly sensitive	SILT: clayey, low plastic, wet, soft to very soft, brown, trace oxides	-At 3.8m: very silty, very moist to wet, firm	ce oxides	750 mm CLAY: silty, low to medium plastic, damp, stiff, brown	SOIL DESCRIPTION	BENTONITE PEA GRAVEL	SHELBY TUBE CORE SAMPLE	LOCATIO
17505 - 106 Avenue Edmonton, AB T5S 1E7 Phone: (780) 489-0700	24	22	20	7	10	12	51	ω	6	10	25	SAMPLE TYPE SPT (N)	SLOUGH	SPT SAMPLE	LOCATION: As per site plan
LOGGED BY: L Falk REVIEWED BY: R Evans	€	\$5.50 \$2.00 \$4.00 \$6.00 \$4.00 \$6.00 \$4.00 \$6.00 \$4.00 \$4.00 \$4.00 \$4.00 \$4.00 \$4.00 \$4.00 \$4.00 \$4.00 \$4.00	5 5 ▶	b 2	29.9	39	•	▲	•	\$ 88	● 16	▲ POCKETPEN. (kPa) ▲ 100 200 300 400 PLASTIC M.C. LIQUID 1	GROUT		nlan
COMPLETION DEPTH: COMPLETION DATE:												OTHER DATA	DRILL CUTTINGS	NO RECOVERY	
)EPTH: 45.72 m)ATE: 11/8/13]	SAND		
	664	665	667	668	670-	672	673	674	1: 674.84	678-	679-	Elevation (m)			

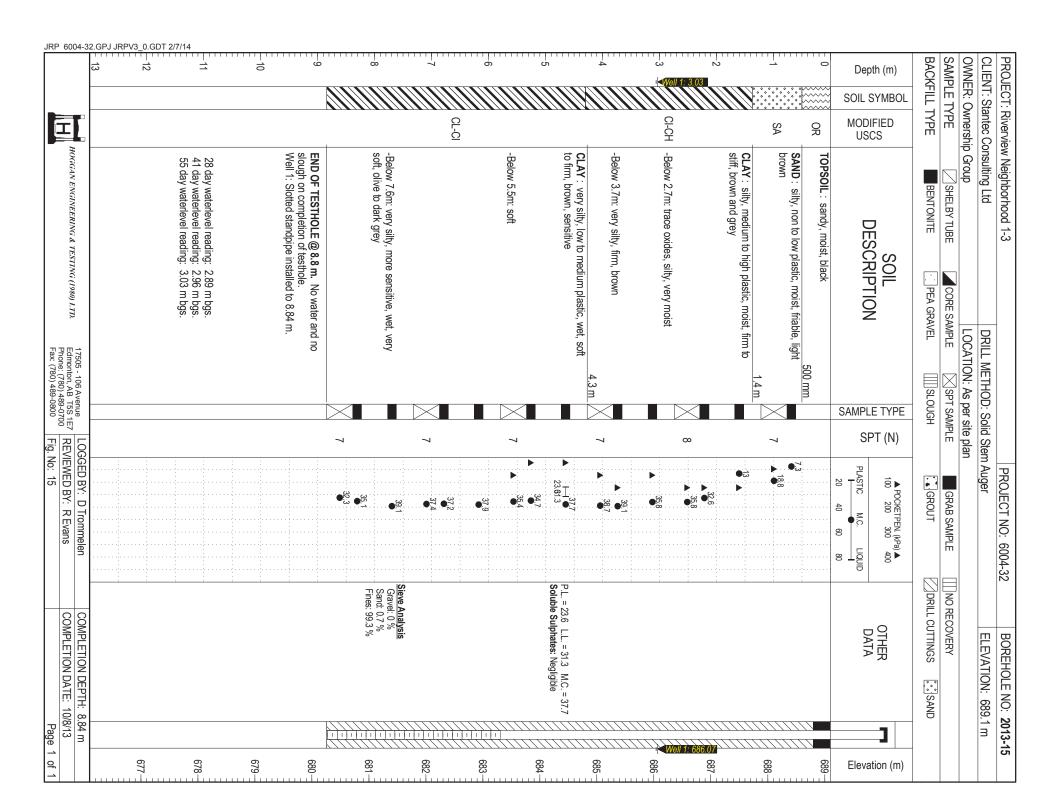
:	**************************************	GDT 2/7/14 	<u>-</u> ω	30	29	28	27	26	24	23 √Well	P. ≥ 2: 22.59	20	19	18 17	De	oth (m)	BAC	SAM	STE
															SOIL	SYMBOL	BACKFILL	SAMPLE TYPE	i NT: S
	Ω	0		0	<u>c</u>	2	0	0	0	Ω	0	9	0		MOD	IFIED CS	TYPE	YPE	tantec C
HOGGAN ENGINEERING & TESTING (1980) LTD.	-At 32.8m: poor recovery in SPT	-At 31.2m: poor recovery in SPT	bedlock pieces	-At 29.7m: silty, sandy, medium plastic, moist, very stiff, grey, trace coal, oxides, gravel and	very stiff, grey, trace coal, oxides, gravel and bedrock pieces	-At 28.2m: siltv. sandv. medium	-At 26.7m: trace oxides, rock in SPT	-At 25.2m: rock at bottom of SP	-At 23.6m: sity, sandy, medium plastic, moist, very stiff, grey, trace coal, gravel and bedrock pieces	-At 22.1m: silty, sandy, medium plastic, moist, very stiff, grey, trace coal, gravel and bedrock pieces	-At 20.6m: silty, sandy, medium plastic, moist, very stiff, grey, trace coal, gravel and bedrock pieces	coarse grained, wet, some gravel, grey	-At 19.1m: sand seam in SPT, medium to	-At 17.5m: no recovery in SPT	000	SOIL	BENTONITE	SAMPLE TYPE SHELBY TUBE	CLIENT: Stantec Consulting Ltd
17505 - 106 Avenue Edmonton, AB T5S 1E7 Phone: (780) 489-0700				plastic, moist, s, gravel and	s, gravel and	plastic. moist	SPT		plastic, moist, I and bedrock	plastic, moist, and bedrock	plastic, moist, and bedrock	⊌, grey	nedium to		2		PEA GRAVEL	CORE SAMPLE SPT SAMPLE	DRILL M
106 Av ton, AB (780) 4								\searrow							SAMPI	E TYPE	SE	XI: AS	
enue T5S 1E:	24	74		28	3	သ္တ	45	24	28	29	42	:	4	38	S	PT (N)	SLOUGH	N: As per site p	D: Hol
LOGGED B	₽ 22	₽3. 80 • 80. 80		● ∞ 5			● 50 60	•		●್ಪ	₽Ŝ		1 7.5		PLASTIC 20	№ Pr	-	≥LE plan	14
ED BY: L Falk WED BY: R Evans				•		•			<u>\$1</u>						M.C. LIQUID 40 60 80	POCKETPEN. (kPa) ▲ 200 300 400	GROUT	GRAB SAMPLE	DRILL METHOD: Hollow Stem Auger/Coring
	<u> </u>			: :	<u> </u>	:			P.L. = 13 Soluble				- : :						
0.0									13.2 L.L. = 3 le Sulphates:						5	OTHE	DRILL	NO REC	
COMPLETION									34.6 M.C. = Negligible						2	劳	DRILL CUTTINGS	ECOVERY	ELEVATION:
COMPLETION DEPTH: 45.72 m COMPLETION DATE: 11/8/13									15.0						SLOT PIEZON SLOT PIEZON	METER TED	SAND		ION: 680.1 m
3				7/////	//////		653	65	656	Wel	12: 657.51	(///////	///////	11111111	FIEZOI	/ICTEN	-		

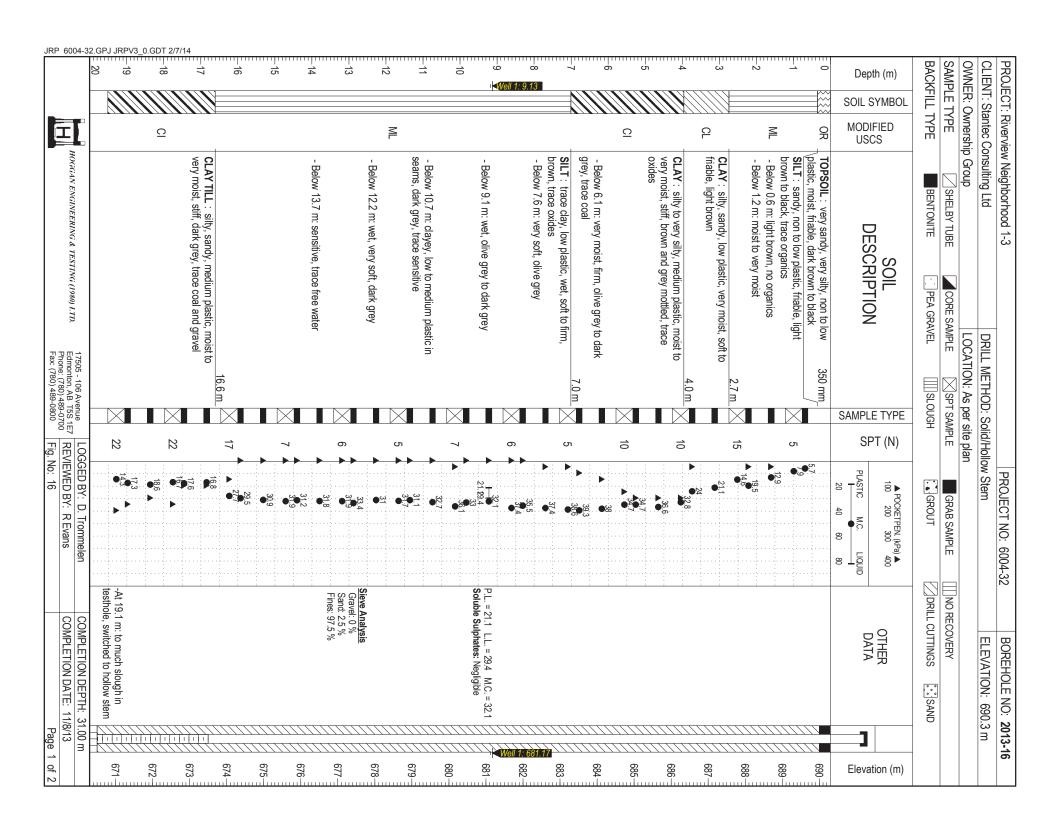
	51	50	49	48	47	45	4	43	-42 BE	41	40 BB	- 3 8			36	¥ %	SOIL S	th (m) SYMBOL FIED	BACKFILL TYPE	SAMPLE TYPE	Contract to Contract
HOGGAN ENGINEERING & TESTING (1980) LTD.		Well 1: /1 day waterievel reading: 5.12 m bgs. Well 1: 108 day waterievel reading: 5.26 m bgs. Well 2: 62 day waterievel reading: 22.59 m bgs.			well 2: Slotted standpipe installed to 45.72 m. Well 2: Slotted standpipe installed to 45.72 m.		-Below 42.7m: hard, laminated -Below 43.4m: some fractures, approximately 0.4m moister lens	-Below 41.4m: moderately hard BENTONITE: soft to moderately hard CLAYSHALE: moderately hard to hard, high plastic	BEN Below 41.2m: slightly blocky, high plastic, soft for 0.2m 42.3 m	csoft to moderately hard CS CLAYSHALE: moderately hard -Below 40.6m: fractured, coal pieces	BEN BENTONITE: poor recovery of bentonite,	-At 38.5m: soft bentonite layer, very moist, approximately 2" thick SANDSTONE: clayey, moderately hard, clayshale lens and layers	CLAYSHALE: moderately hard, high plastic CS -Below 37.7m: bentonitic, moderately hard to hard	BENTONITE: soft to moderately hard	-Below 35.8m: h	CLAYSHALE: silty, sandy, high plastic, damp to moist, very stiff to hard, light grey	USC	CS	PE BENTONITE PEA GRAVEL	SHELBY TUBE CORE SAN	
17505 - 106 Avenue Edmonton, AB T5S 167 Phone: (780) 489-0780 Fax: (780) 489-0800 Fig. No: 11		0gs. 1 bgs. 1 bgs.	bgs.						42.3 m	0.4417 m	40.2 m 40.4 m ₇	8.0	41 101 0	37.0 m 37.3 m	36.6 m 31.40 for 3" 15.5"	31-83 for 6" 164	SAMPL	E TYPE PT (N)	L SLOUGH GROUT	MPLE SPT SAMPLE GRAB SAMPLE	
COMPLETION DATE: 11/8/13 Page	COMPLETION DEPTH: 45.70 n			· i	· · ·				·			Colling off Nov. 7, 20 13.	-End of testhole on Sept. 13, 2013. Continued with bedrock	Start of Colling			SLOT PIEZOM SLOT PIEZOM	IETER TED	DRILL CUTTINGS SAND	NO RECOVERY	







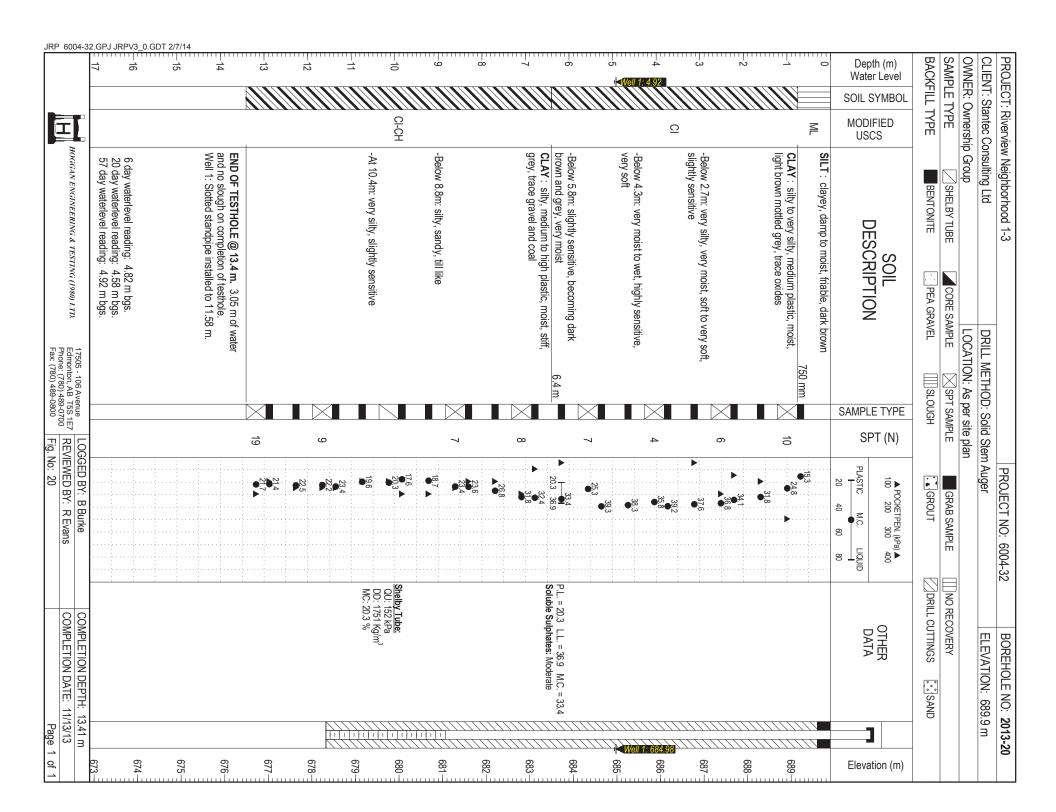




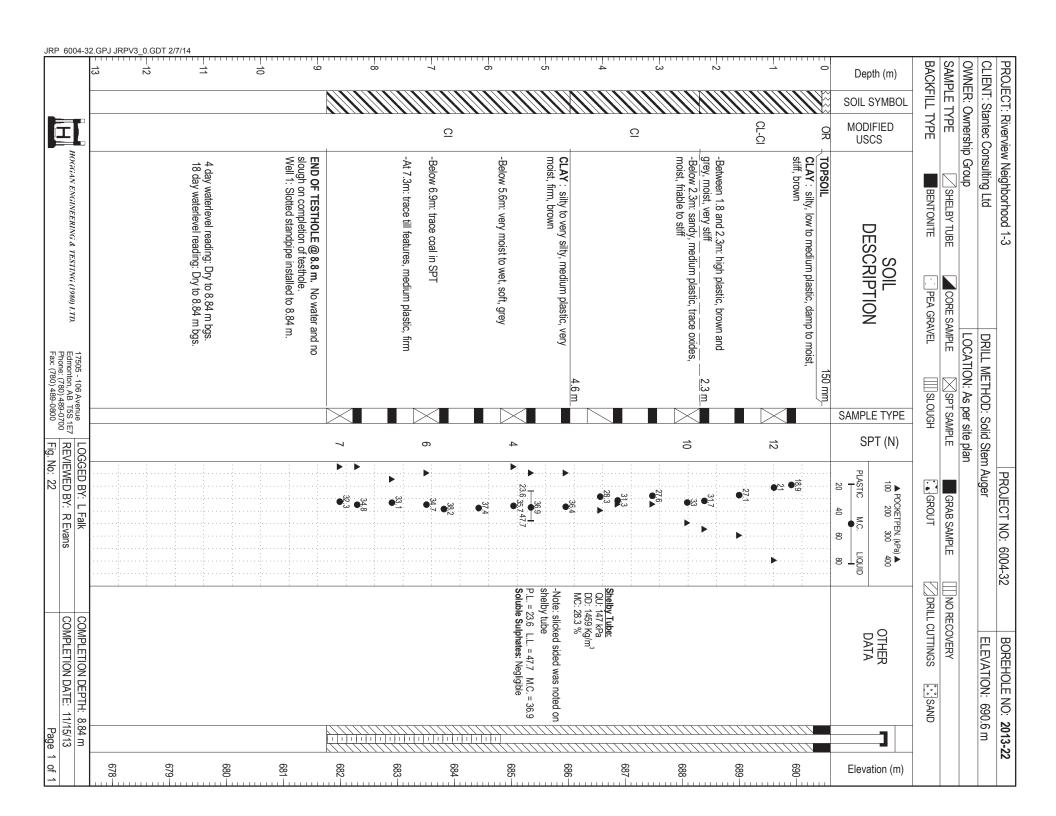
	38	36	3 34	&	32	31 30	29 28	27	25	24	23	21 20	Depth (BACKFILL	SAMPLE TYPE	
ΞŢ						0	0	0		0		0	MODIFIE USCS	ED .	. TYPE	Ownershi TYPF	,
HOGGAN ENGINEERING & TESTING (1980) LTD.			11 day waterlevel reading: 25 day waterlevel reading: 62 day waterlevel reading:		END OF TESTHOLE @ 31.0 m. No water and 11.2 m of slough on completion of testhole. Well 1: Slotted standpipe installed to 19.8 m.	-At 29.7m: hard drilling, poor recovery in SPT	-At 28.2 m: hard, trace coal and bedrock pieces	-At 26.7m: moist, very stiff gravel	-At 25.2m: no recovery	- At 23.6 m: moist, very stiff, dark grey, trace coal and gravel	- At 22.0 m: hard drilling, possible rock near auger tip	-At 20.6m: silty, sandy, medium plastic, moist to very moist, stiff, dark grey, trace coal and gravel	DESC	70	BENTONITE	O Group)
	4750		g: 9.05 m bgs. g: 9.17 m bgs. g: 9.13 m bgs.		1.0 m. No water and letion of testhole. nstalled to 19.8 m.	or recovery in SPT	al and bedrock pieces	7m: moist, very stiff, dark grey, trace coal and		iff, dark grey, trace coal	possible rock near auger	edium plastic, moist to ven e coal and gravel	DESCRIPTION	SOII	PEA GRAVEL	CORE SAMPLE	
17505 - 106 Avenue Edmonton, AB T5S 1E7 Phone: (780) 489-0700						55					UI UI		SAMPLE T	YPE	SLOUGH	LOCATION: As per site plan	
REVIEWED BY: I	LOGGED BY: D. Trommelen					50@	2 6	21	21	32 ••3	50@ 3"	17 15.8 🛦	SPT (PLASTIC M.C. LIQUID T	N POCKETPEN. (kPa) ▲ 100 200 300 400		te plan GRAB SAMPLE	
COMPLETION DATE:	COMPLETION				: :								OTHER DATA		DRILL CUTTINGS	NO RECOVERY	
IDATE: 11/8/13	COMPLETION DEPTH: 31,00 m												SLOTTEE PIEZOMETI	D ER	SAND		
8/13	652	655- 654-	656-	657-	659 658	660-	662-	663-	665-	666-	668-	670-	Elevation				

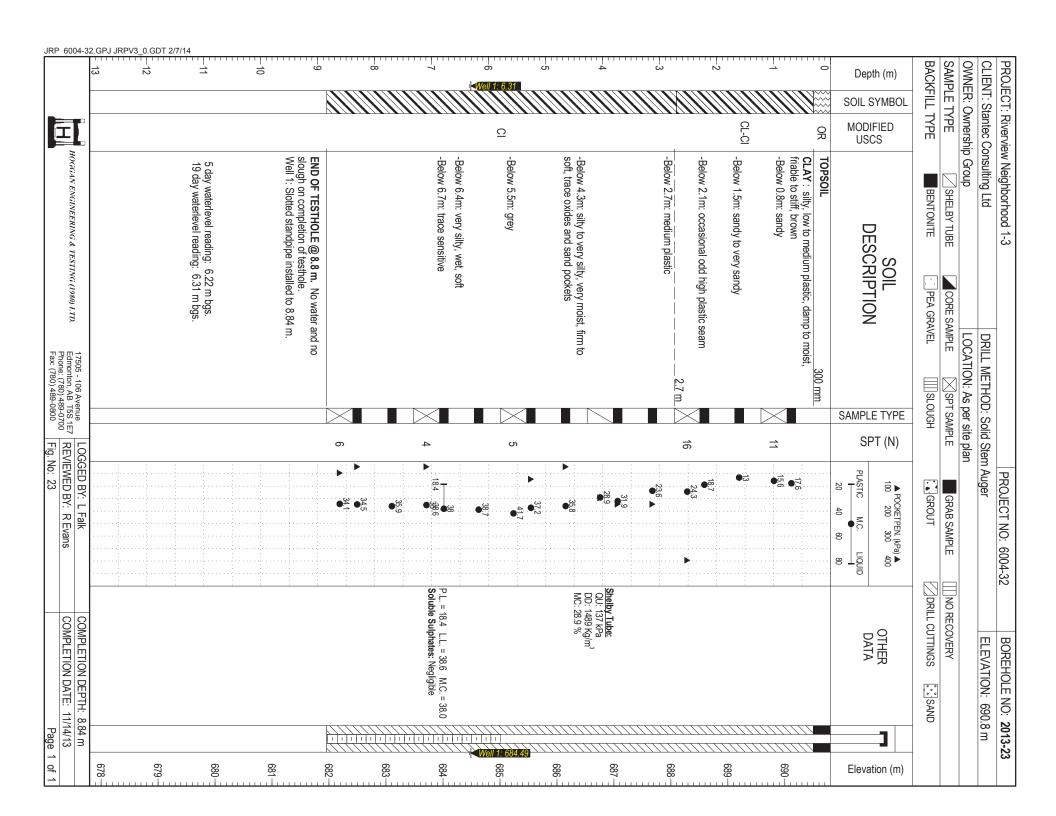
	I OGGED BY: B Blirke	17505 - 106 Avenue		HOGGAN ENGINEERING & TESTING (1980) LTD		
			g; 16.00 m bgs. ng: 11.80 m bgs. ng: 8.98 m bgs.	6 day waterlevel reading: 10 20 day waterlevel reading: 57 day waterlevel reading:		
			18.0 m. No water and no testhole. sinstalled to 17.98 m.	END OF TESTHOLE @ 18.0 m. No water an slough on completion of testhole. Well 1: Slotted standpipe installed to 17.98 m.	,	
	16 15 16.7 • 5.7 • 5.7 • 5.7 • 6.7 •					
PL = 136 LL = 32.5 M.C. = 17.1 Soluble Sulphates: Negligible	14 179 1384 325		ed on SPT	-At 14.5m: free water noted on SPT	Ω	
	16 12 19 18 18 18 18 18 18 18 18 18 18 18 18 18	11.9 m	r, medium plastic, moist, nd gravel al high plastic lens	CLAY TILL: silty, sandy, medium plastic, moist, stiff, trace coal, oxides and gravel -Below 12.2m: occasional high plastic lens		
P.L. = 16.8 LL. = 46.0 M.C. = 28.9 Soluble Sulphates: Negligible	14 289 16886 46 10 214 46	,0 ,0 ,0 ,0 ,3	CLAY: silty, sandy, medium to high plastic, moist, firm to stiff, trace coal, oxides and gravel, till like -Below 9.8m: very silty, very moist, slightly sensitive	CLAY: silty, sandy, med firm to stiff, trace coal, ox-Below 9.8m: very silty, v	CI-CH	Well 1:
	30.8 28.1 25.5 9 27.1 26.3 36.5 7		to wet, very soft, dark	-Below 5.8m: very moist to wet, very soft, dark brown, slightly sensitive	Ω	
	11 10.3 17.2 29.7 7 28.6 7 37.2 37.2 37.2 37.2	1.1 m	y, low plastic, damp to 100mm thick medium to y m plastic, moist, firm to rey regions soft to firm, trace oxides	moist, friable, dark brown At 0.9m: approximately 100mm thick medium to high plastic clay lens, grey CLAY: very silty, medium plastic, moist, firm to stiff, light brown, some grey regions -Below 2.4m: very moist, soft to firm, trace oxides	ME .	
OTHER DATA	SP	SAMPLE TYPE	SOIL ESCRIPTION	DES(MODIFIED USCS	SOIL SYMBOL
DRILL C		SLOUGH	PEA GRAVEL	BENTONITE	TYPE	BACKFILL
NO RECOVERY	e plan GRAB SAMPLE	LOCATION: As per site plan MPLE SPT SAMPLE	CORE SAMPLE	p Group ☑SHELBY TUBE	SAMPLE TYPE	SAMPLE TYPE
ELEVATION: 689.2 m	d Stem Auger	DRILL METHOD: Solid Stem Auger	DRILL	CLIENT: Stantec Consulting Ltd	antec Co	i NT: St

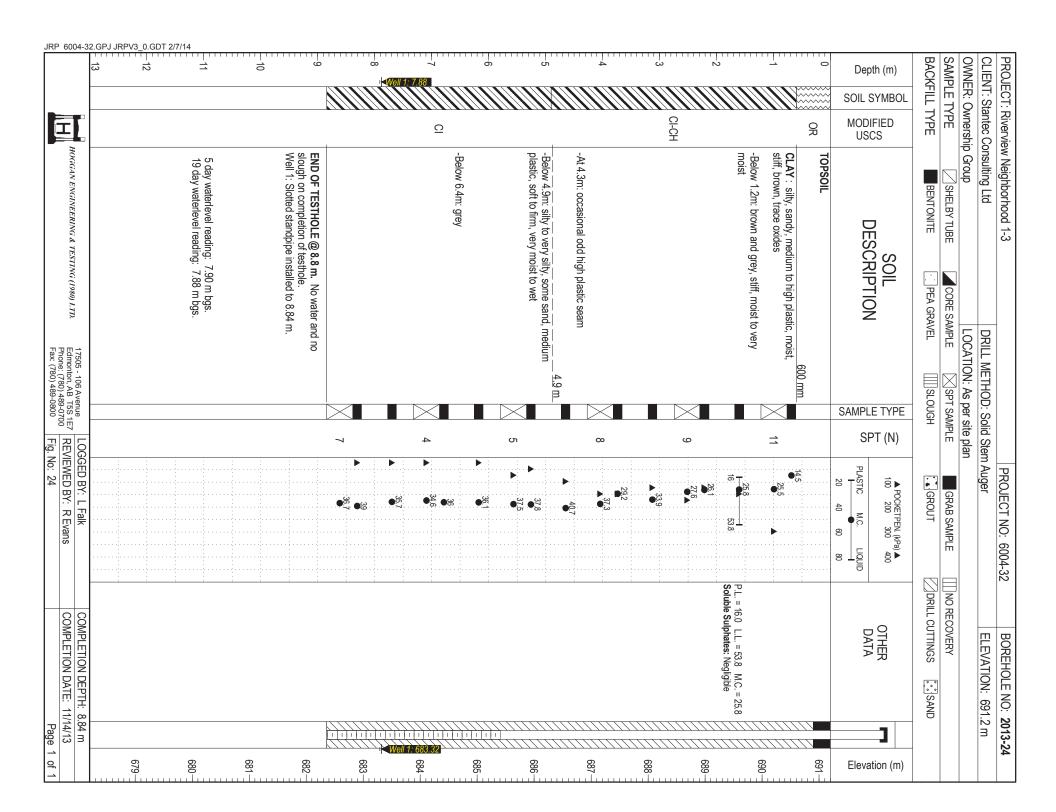
COMPLETION DEPTH:	LOGGED BY: B Burke REVIEWED BY: R Evans	17505 - 106 Avenue LC Edmonton, AB T5S 1E7 RE		HOGGAN ENGINEERING & TESTING (1980) LTD.	1	25
			ng: 16.40 m bgs. ing: 12.49 m bgs. ing: 9.10 m bgs.	6 day waterlevel reading: 1 20 day waterlevel reading: 57 day waterlevel reading:		f 2 2 2
			END OF TESTHOLE @ 19.5 m. 12.65 m of water and 12.65 m of slough on completion of testhole. Well 1: Slotted standpipe installed to 17.68 m.	END OF TESTHOLE @ 19.5 m. and 12.65 m of slough on compl Well 1: Slotted standpipe install		20
; ;	18.4	24				3 3
	183 183 199	20				
		15	dy, firm to stiff	-Below 14.3m: very sandy, firm to stiff	<u>o</u>	<u>a</u>
	18.9	20	coal and gravel silty, coarse to medium , wet, grey, trace gravel	ery moist to the table of the table of the table of the table of t		4 to
	23.5	11	ist to wet, trace gravel very silty, wet slightly sensitive, soft ILL: silty, sandy, medium to high plastic,	ist to		:: :::::::::::::::::::::::::::::::::::
	20.5 20.7 20.7	10		-Below 10.0m: sandy, grey, moist to very moist, trace coal	CH SA	75 =
	28:7 26:3 31:3	7 10.8 m	ey / moist, firm, slightly	-Below 8.8m: soft to firm, grey -Below 9.5m: very silty, very n sensitive	오	
	▶ •29 ₽	I × 9	ic, moist, stiff, dark brown to	CLAY: silty, high plastic, moist,		© √Vell
	33.4	ж л В	Below 7.3m: very sensitive Below 7.6m: transition to high plastic clay, less silt	-Below 7.3m: very sensitive	오	1: 9.10
	29,4 9,2	4	dark brown	-Below 6.4m: very soft, dark brown		
	23. ₽ ¥000000000000000000000000000000000000	☆	t, slightly sensitive sam, brown	-Below 5.2m: very moist, slightly sensitive -At 5.6m: high plastic seam, brown		
P.L. = 20.3 L.L. = 53.8 M.C. = 31.8 Soluble Sulphates: Negligible	22.3 53.8	9	clay or clayey silt	-Below 4.3m: very silty clay or clayey silt	다-어	
	→	7	וושטוט, וושטוט, נושטט סאנעטט	Dolow 1.7111. Voly olly,		
	11.2 23.6 29 29	900 mm 10	to high plastic, damp	moist, friable, brown CLAY: silty, sandy, medium to moist, very stiff, light brown -Relow 1 4m: very silty moist	ML-MI	
	PLASTIC M.C. LIQUID 1		law to madium plastic damp to	CII T · sandy low to me	MOI	Wat
OTHER	▲ POCKETPEN (kPa) ▲ 100 200 300 400	LE TYPE PT (N)	SOIL	DES	DIFIED	pth (m) er Level SYMBOL
DRILL CUTTINGS	GROUT	SLOUGH	PEA GRAVEL	BENTONITE	. TYPE	BACKFILL
NO RECOVERY	an GRAB SAMPLE	MPLE SPT SAMPLE	CORE SAMPLE	IP Group	SAMPLE TYPE	SAMPLE TYPE
ELEVATION: 689.1 m	em Auger	DRILL METHOD: Solid Stem Auger	DRILL M	CLIENT: Stantec Consulting Ltd	tantec Co	

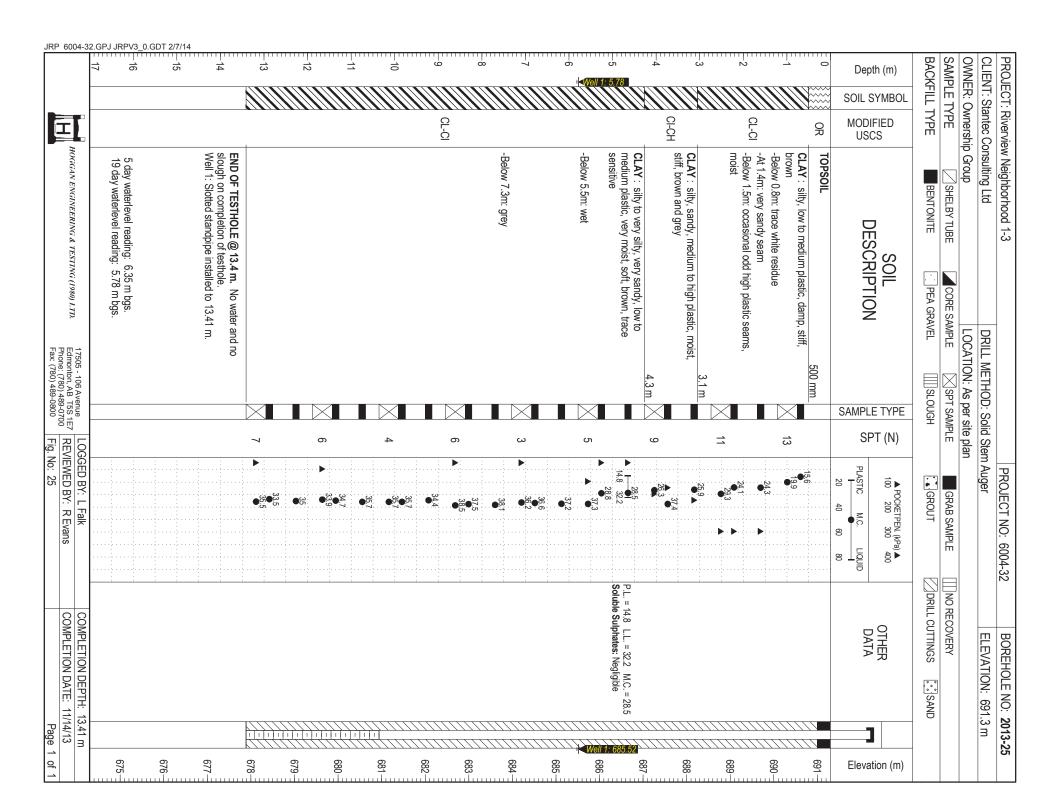


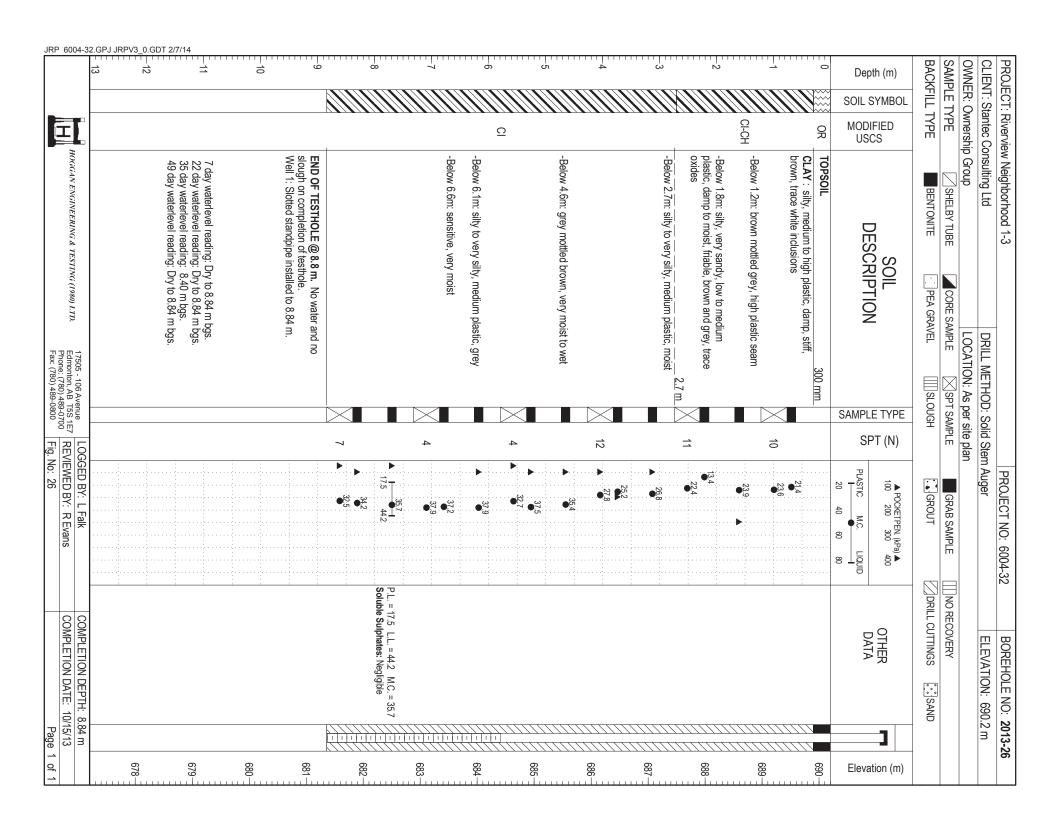
						I		
: 11/12/13	COMPLETION DATE: 11/12/13	- 1		HOGGAN ENGINEERING & TESTING (1980) LTD. Edmonton, AB T5S 1E7	HOGGAN ENGINEERIN	=		
H: 17.53 m	COMPLETION DEPT	BY: S MacFarlane	LOGGED					23
667	·			I reading: 5.05 m bgs.	58 day waterlevel reading:			22
668	·			reading: 4.96 m bgs.	7 day waterlevel r			21
669								20
670-								19
671				LE @ 17.5 m. No water and no slough esthole.	END OF TESTHOLE @ 17.5 m. on completion of testhole.			18
672	·							17
673	•							16
674	· ·							5
675								4
676								ಪ
677	·		α	drilled past 11.9 metre to find till. No till to 17.5	NOTE: drilled pas			12
678.	•	3 1.6	,	y sensitive	Below 10.7 m: very sensitive			⇉
679-	·	30.8	7					10
680-		355 • 50 • 50 • 50 • 50 • 50 • 50 • 50 •						9
681		35.6 45.7	7	stic clay seam	At 7.9 m: high plastic clay seam	<u>0</u>		&
682	·	•33 •49	2					7
683	:	33.8 ●32.5			grey, sensitive			စ
		•9	У	CLAY: very silty, very moist to wet, soft, medium plastic,	CLAY: very silty,			
# Well 1 :		34.7		silty, high plastic, stiff, grey	CLAY: silty, high	오	Well 1:	
	:	40.9	n	Below 3.0 m: increased moisture, softer with depth	Below 3.0 m: incre		5.05	
	P.L = 18.7 L.L = 52.3 M.C. = 30.3 Soluble Sulphates: Negligible	18.7 36.9 1 18.7 36.9 52.3	8		-	다-어		ω N
688			<u> </u>	seams, brown and grey CLAY: very sity, medium plastic, stiff, dark brown, odd grey high plastic seams, firm to stiff with friable seams	Seams, brown and grey CLAY: very silty, medi grey high plastic seams			<u>.</u>
		7.7		IUCS 200 mm-	TOPSOIL/ORGANICS CLAY: silty, medium to high plastic,	유유		0
Eleva		PLASTIC M.C. LIQUID 1 0 0 80 80				MOD US	SOIL	Dep
ation (m)	OTHER	▲ POCKETPEN: (kPa) ▲ 100 200 300 400	E TYPE PT (N)			IFIED CS	SYMBOL	oth (m)
	NO RECOVERY	GRAB SAMPLE NO		CORE SA	SHELBY TUBE	TYPE	SAMPLE T	SAM
689.1 m	ELEVATION: 689.1 m	uger	Stem A	DRILL ME IHOD: Solid Stem Auger	OWNER: Ownership Group)wnershi		
11 11 11 11 11 11 11 11 11 11 11 11 11	1	•	2) i i i i i i i i i i i i i i i i i i i		- - -	2

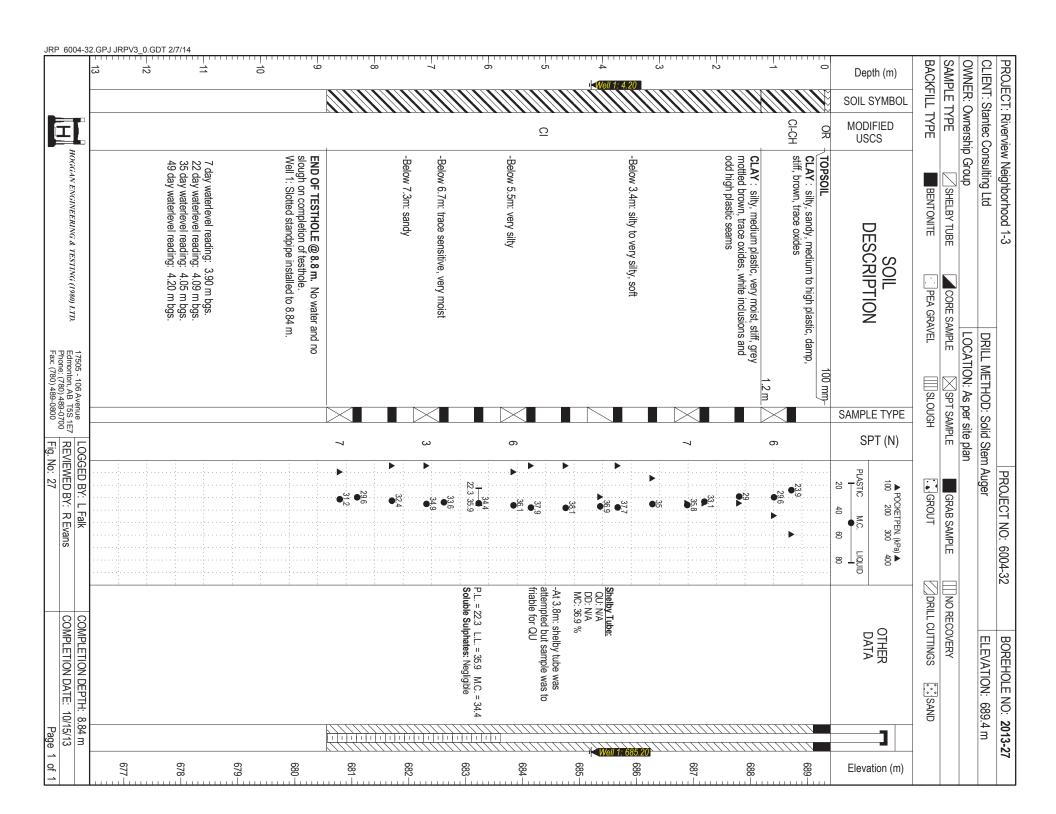


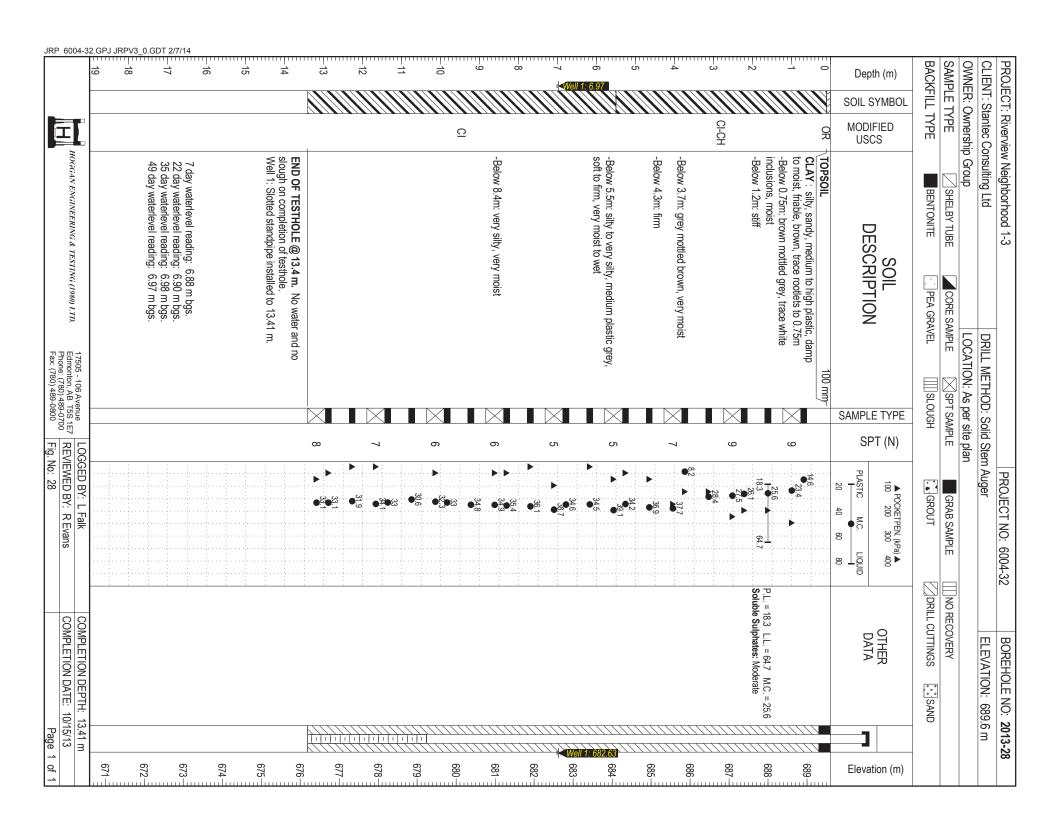




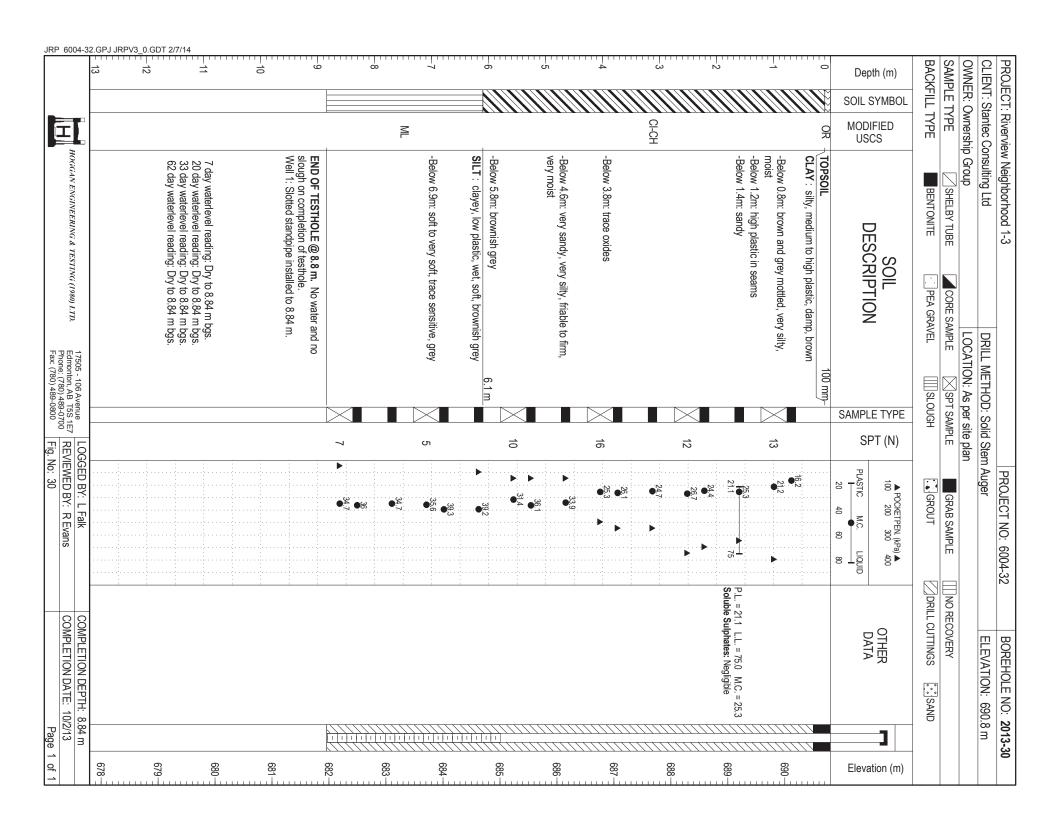


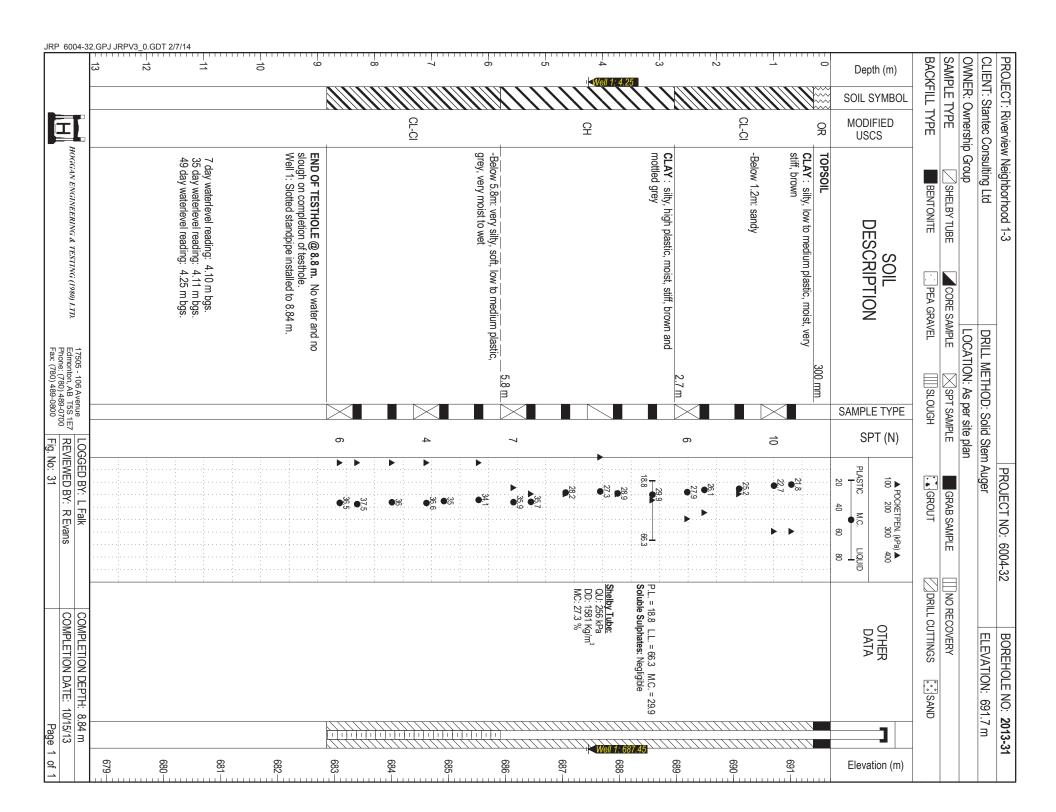


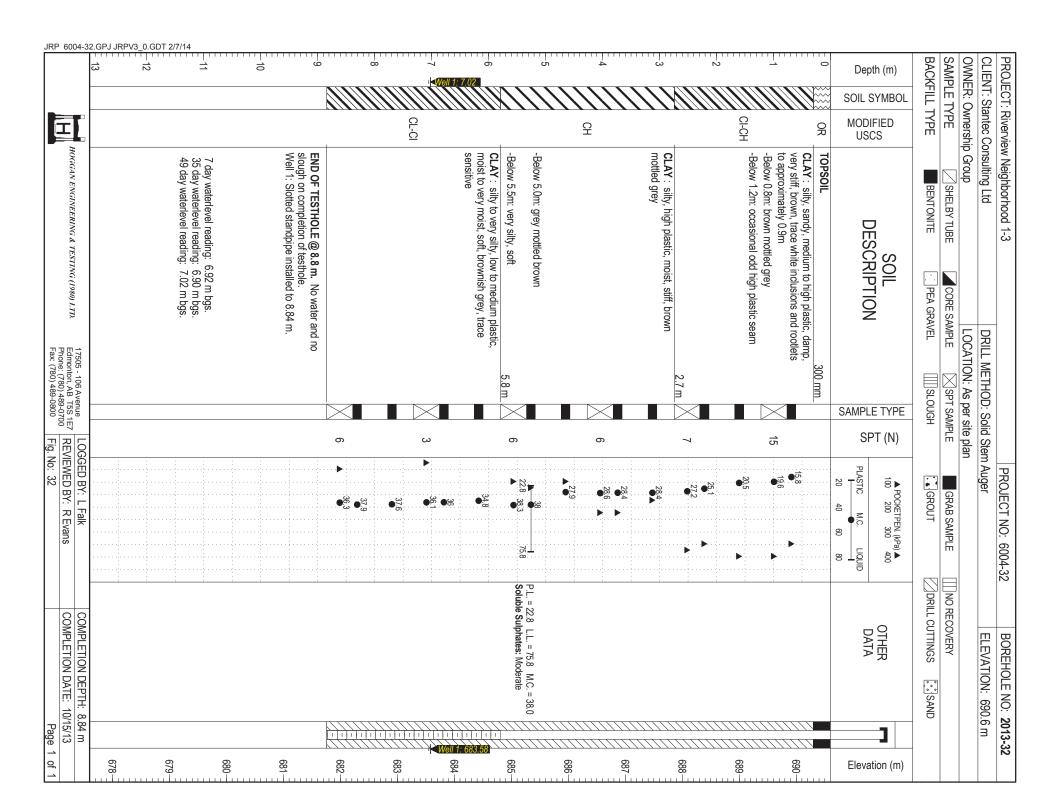


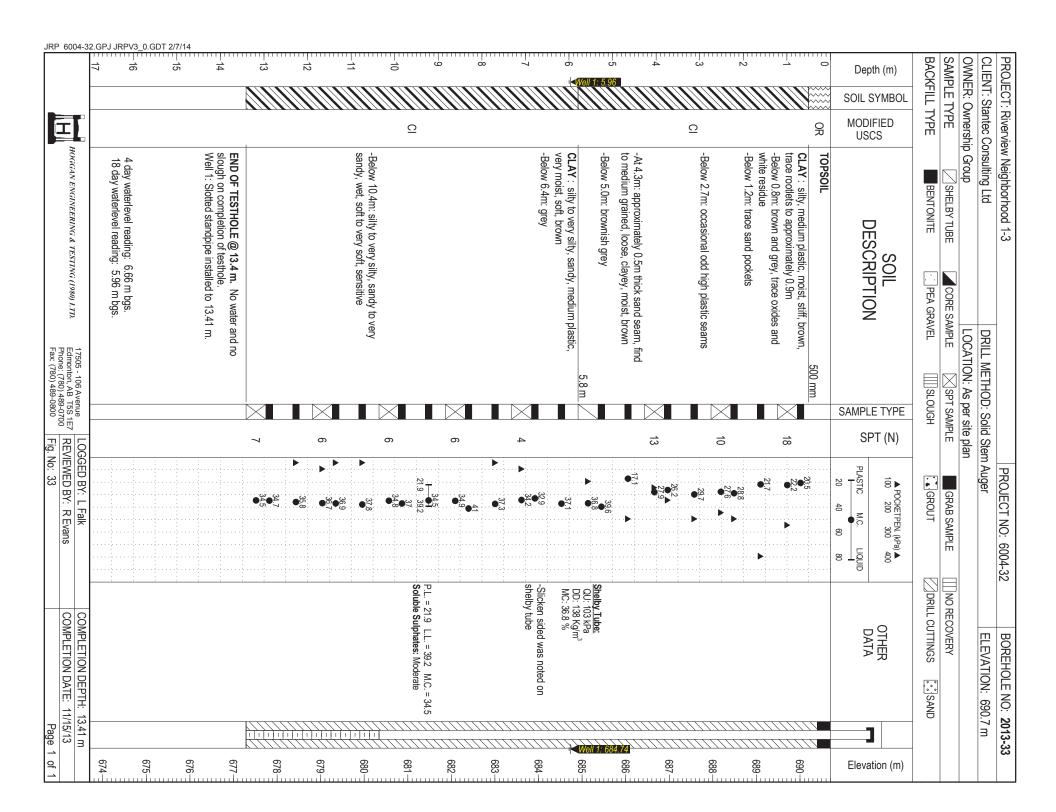


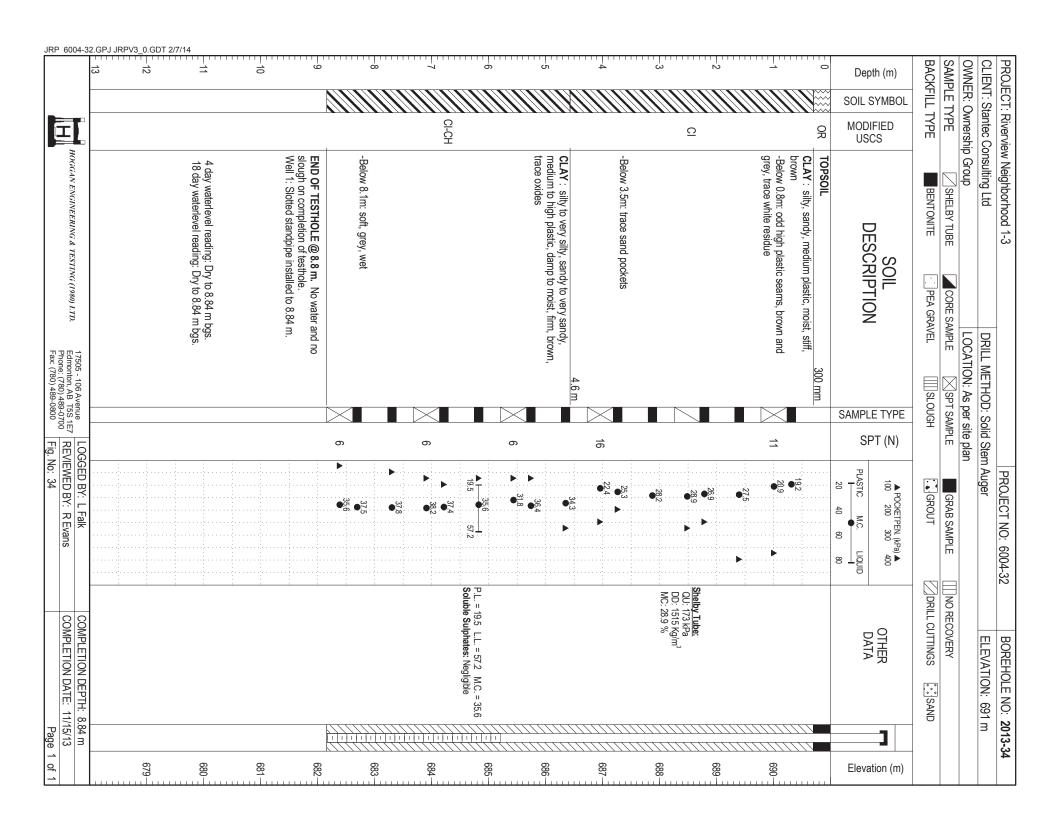
300 mm 15 203	CLAY: silty, sandy, low to medium plastic, very moist, firm, brown -Below 5.8m: very silty, soft to firm -Below 6.4m: grey, slightly sensitive, wet -Below 7.3m: sandy END OF TESTHOLE @ 8.8 m. No water and 0.61 m of slough on completion of testhole. Well 1: Slotted standpipe installed to 8.23 m. 13 day waterlevel reading: Dry to 8.23 m bgs. 22 day waterlevel reading: Dry to 8.23 m bgs. 35 day waterlevel reading: Dry to 8.23 m bgs. 54 day waterlevel reading: Dry to 8.23 m bgs.	E
15 20.3 20.3 3.4 m 15 20.3 3.4 m 16.7 49.9 P.L. = 16.7 Soluble Sul 22.3 3.5 1 Soluble Sul 35.6 Sand: 1.7.9 Fines: 98.3 4.1	CLAY: silty, sandy, low to medium plastic, very moist, firm, brown -Below 5.8m: very silty, soft to firm -Below 5.9m: grey mottled brown -Below 6.4m: grey, slightly sensitive, wet -Below 7.3m: sandy -Below 7.3m: sandy END OF TESTHOLE @ 8.8 m. No water and 0.61 m of slough on completion of testhole. Well 1: Slotted standpipe installed to 8.23 m.	£
15 20.3 P.L. = 16.7 Soluble Sull 1.7 9 Fines: 98.3 4.6 m MC: 35.1 9 MC: 35.1	CLAY: silty, sandy, low to medium plastic, very moist, firm, brown -Below 5.8m: very silty, soft to firm -Below 5.9m: grey mottled brown -Below 6.4m: grey, slightly sensitive, wet -Below 7.3m: sandy	ξ
15 20.3 20.3 20.3 20.3 20.3 20.3 20.3 20.3	CLAY: silty, sandy, low to medium plastic, very moist, firm, brown -Below 5.8m: very silty, soft to firm -Below 5.9m: grey mottled brown -Below 6.4m: grey, slightly sensitive, wet	c-
15 20.3 P.L. = 16.7 Soluble Sul 10.1 Seleve Analy Gravei: 0 % Sand: 1.7 9 Fines: 98.3 P.L. = 16.7 Sand: 1.7 9 Fines: 98.3 P.L. = 16.7 Sand: 1.7 9 Fines: 98.3 P.L. = 16.7 Sand: 1.7 9 Sand		
15 20.3 P.L. = 16.7 Soluble Sul 16.7 Sol	_	=
15 203 203 203 203 203 203 203 203 203 203	SILT: clayey, sandy, low plastic, damp to moist, friable, brown	¥
15 20 20 20	-At 1.7m: approximately 0.3m thick very sandy seam -Below 2.3m: brown and mottled grey, high plastic in seams	· 연연
	CLAY: silty, medium to high plastic, damp to moist, stiff, brown -Below 0.75m: trace white residue	R R
PLASTIC M.C. LIQUID 1 1 20 40 60 80		SOIL S MODIF USC
N)		FIED
IIIISLOUGH SGROUT ZDRILL CUTTINGS	BENTONITE PEA GRAVEL	BACKFILL TYPE
MPLE SPT SAMPLE GRAB SAMPLE MO RECOVERY	SAMPLE TYPE SHELBY TUBE CORE SAMPLE SAMPLE	SAMPLE TYPE
DRILL METHOD: Solid Stem Auger) Ltd	T: Stantec

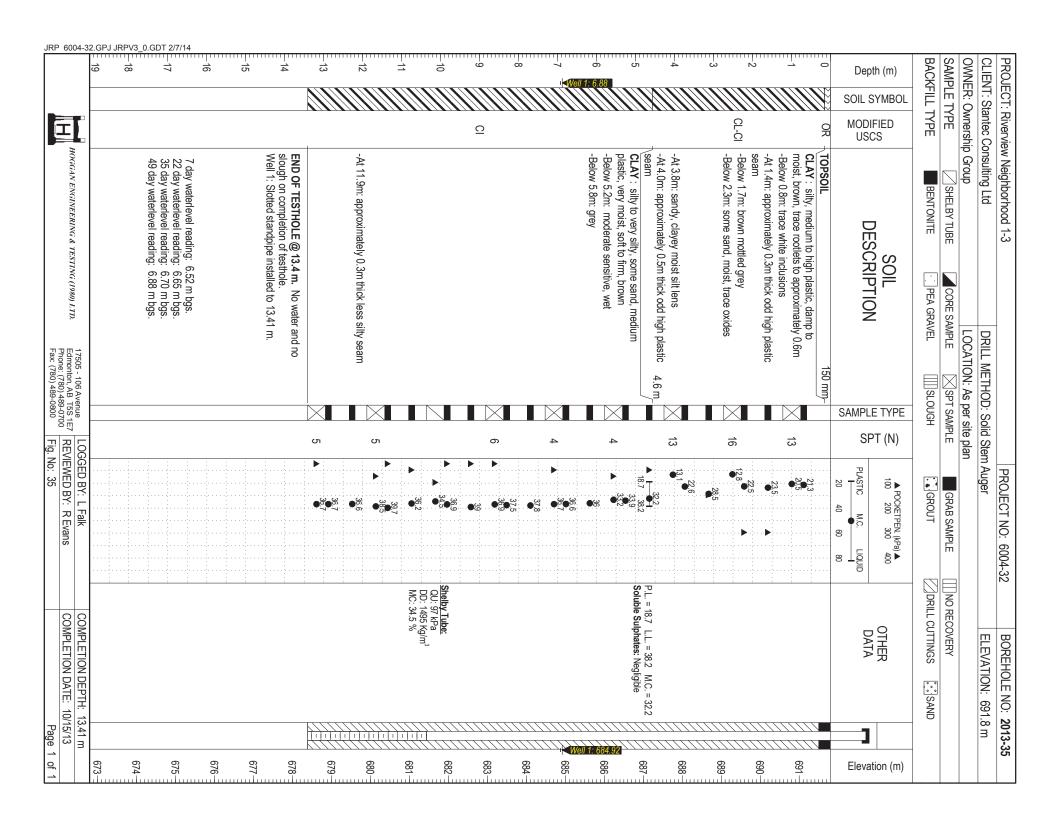


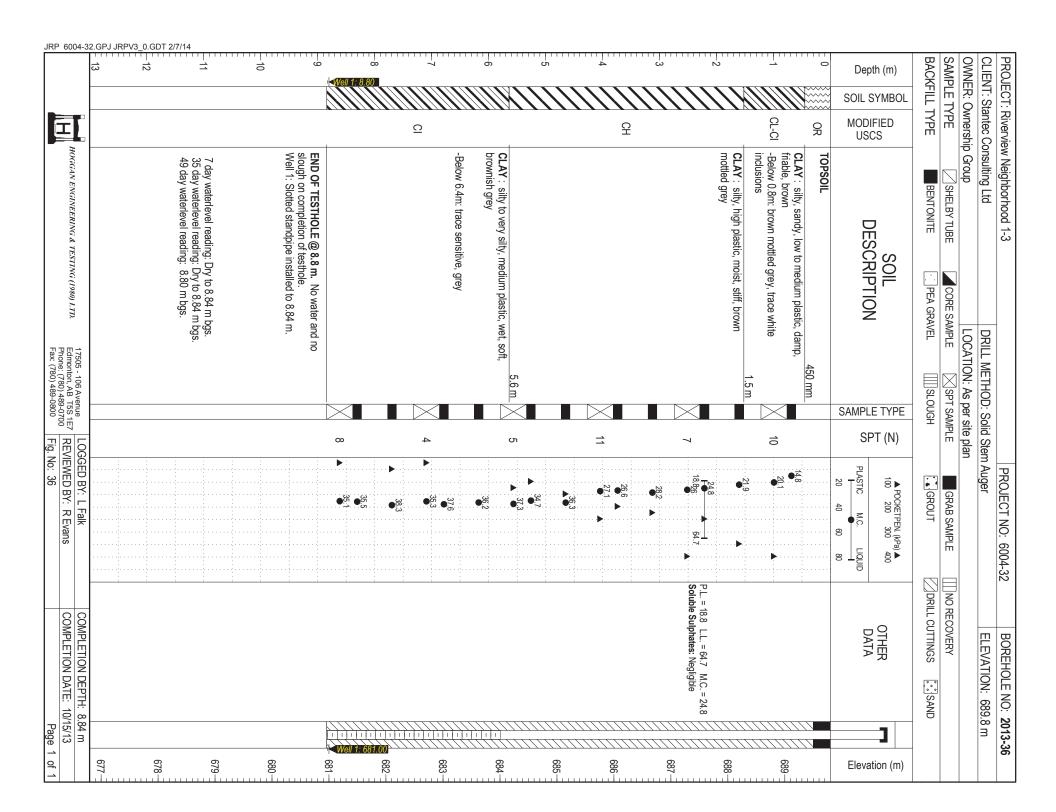


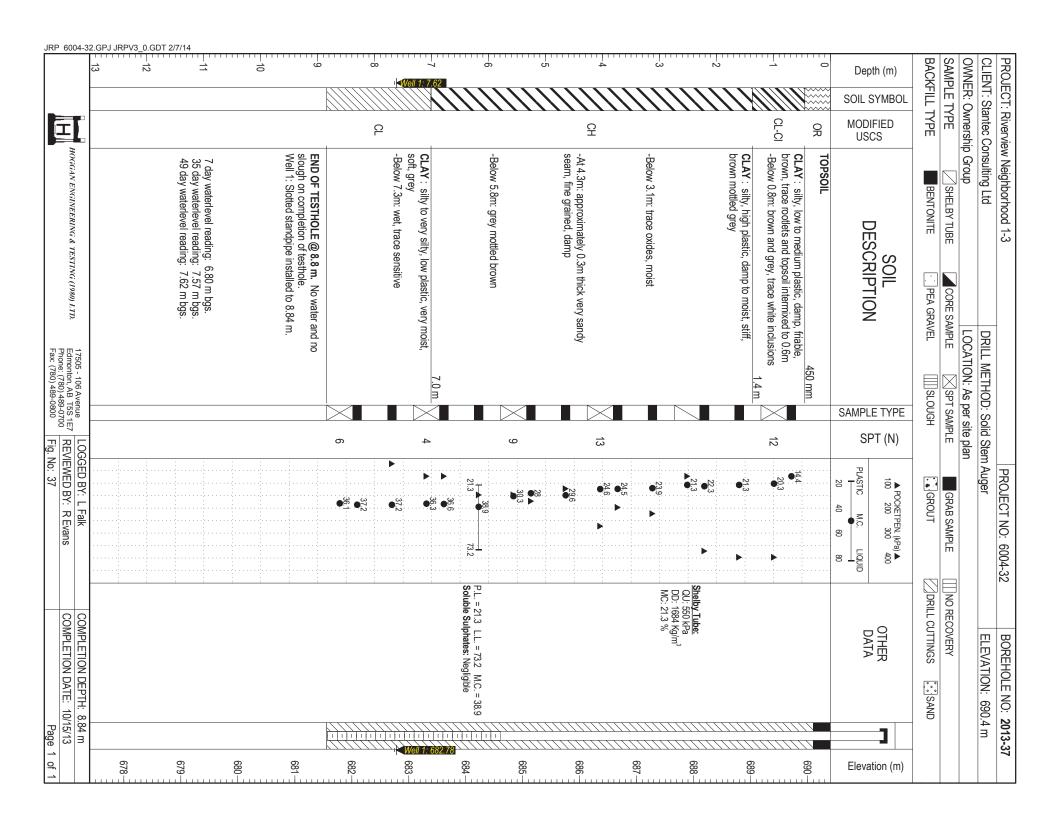


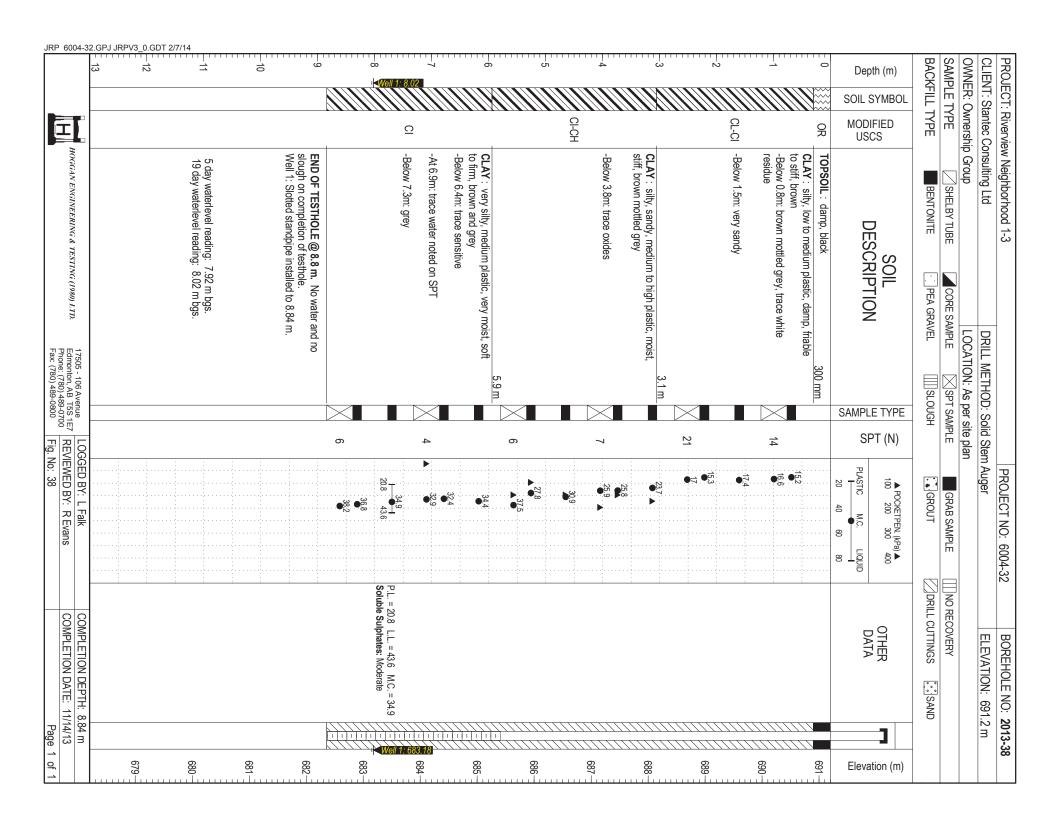


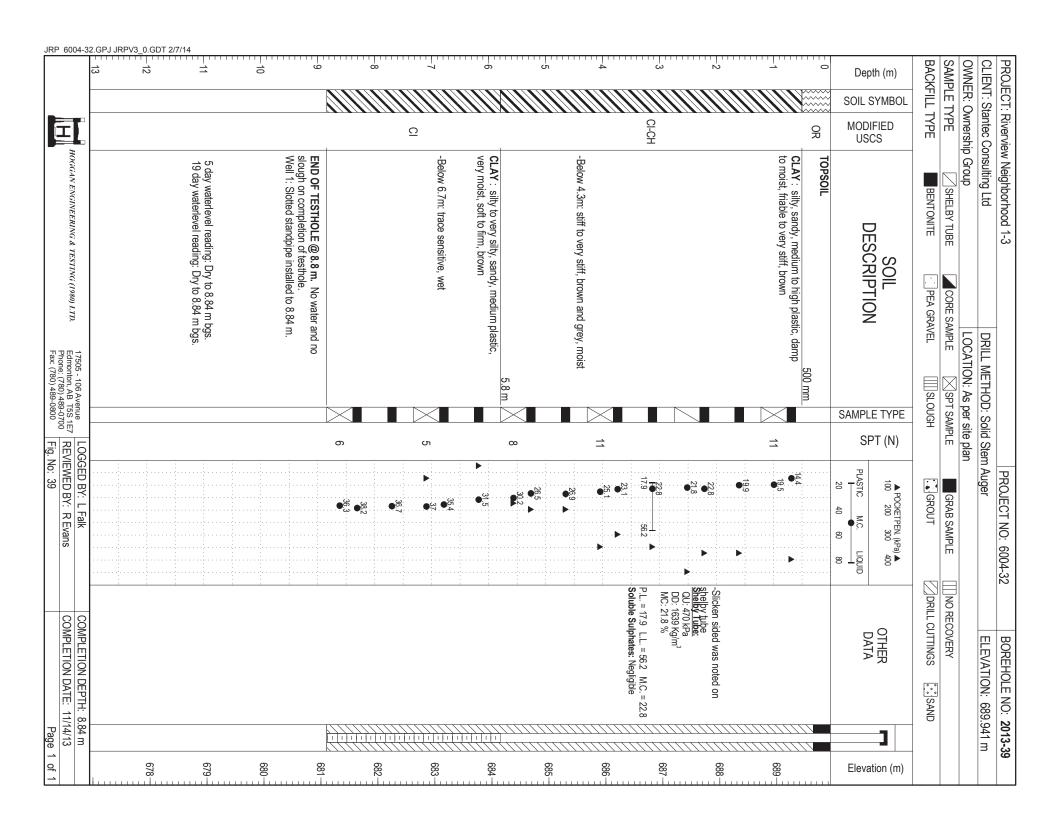


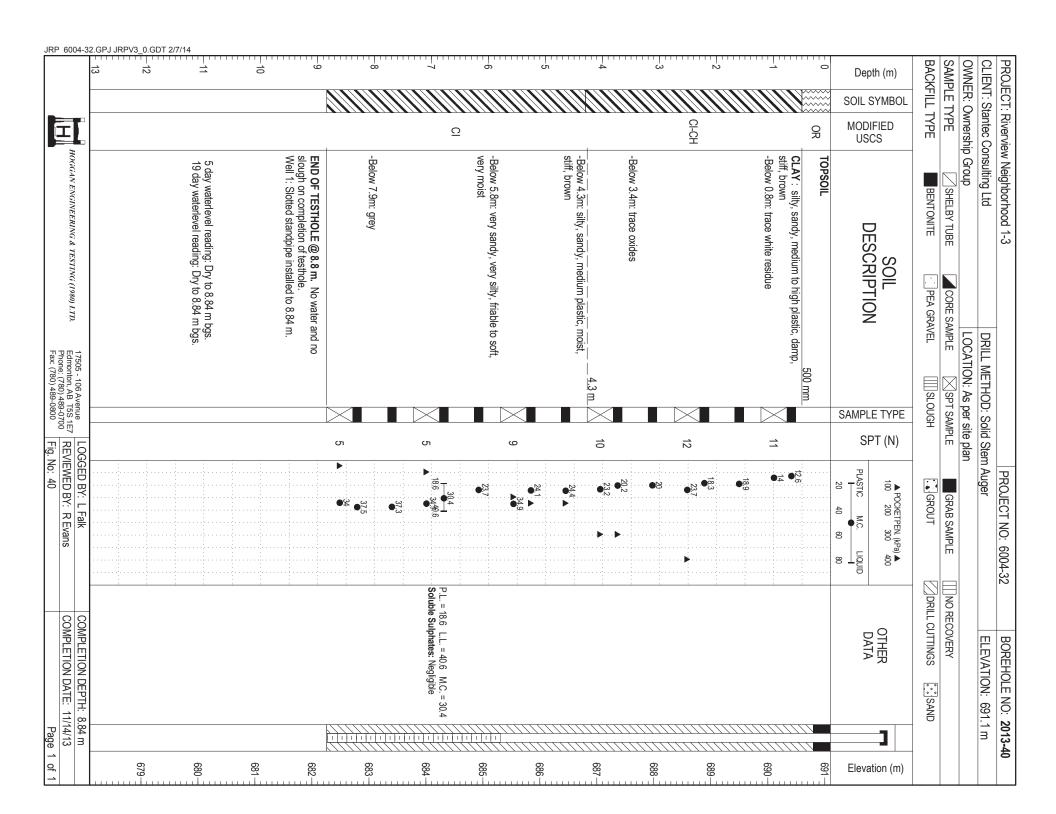




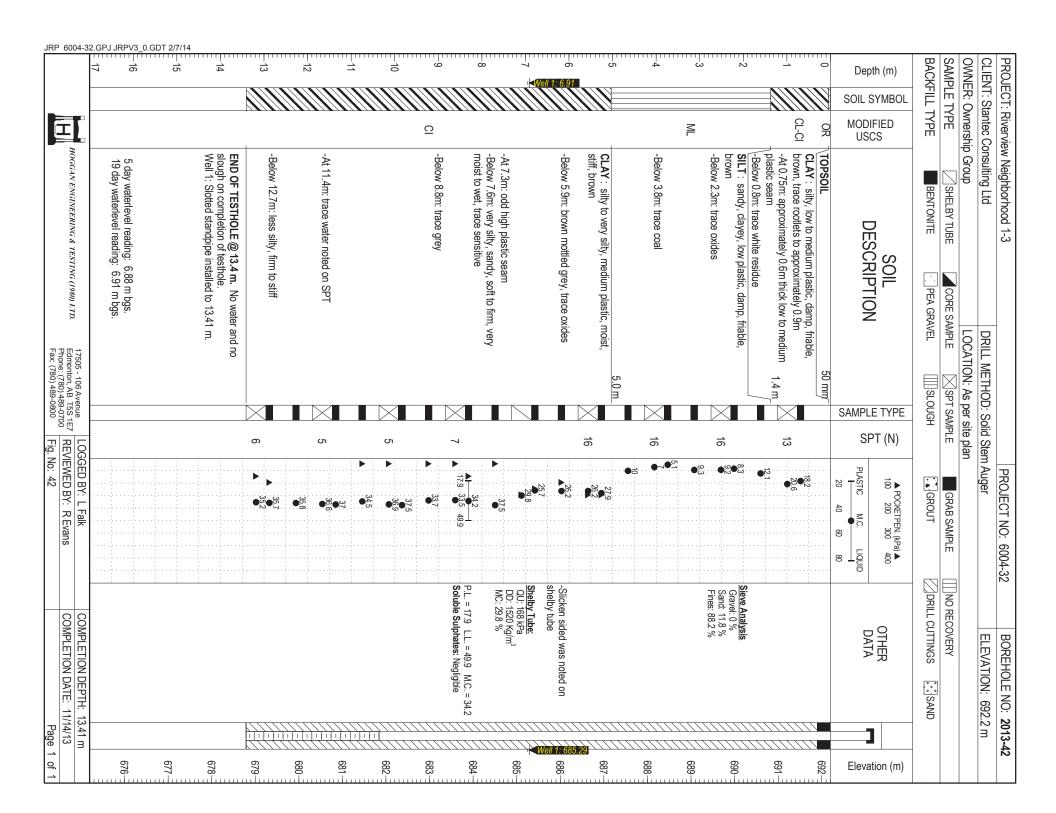








			4 1000				
			m bgs. 4 m bgs.	5 day waterlevel reading: Dry to 8.84 m bgs. 19 day waterlevel reading: Dry to 8.84 m bgs.	5 d		
			No water and no ed to 8.84 m.	END OF TESTHOLE @ 8.8 m. No water and slough on completion of testhole. Well 1: Slotted standpipe installed to 8.84 m.	slou. Well		
	34.3 ●8	7	-				
	● 55 ● 55 ● 5	ъ		-Below 7.0m: trace sensitive, wet, grey		CL-CI	
	→	9	y sandy, low	CLAY: silty to very silty, sandy to very sandy, low to medium plastic, very moist, soft, brown	CLAY to med		
P.L. = 17.5 L.L. = 48.0 M.C. = 24.4 Soluble Sulphates: Negligible	22.4.4 17.5 27.5 28.6	= =	4.3 m	-Below 4.3m: medium plastic, stiff	-Belo	<u> </u>	
	27.5 26.4					CI-CH	
	25 d 25 d 25 d	Δ 3	stiff to very stiff	-Below 1.5m: medium to high plastic, stiff to very stiff	-Bek		
	-	σ		CLAY: silty, medium plastic, moist, friable, trace rootlets and topsoil intermixed to approximately 0.9m -Below 0.9m: sandy brown and grey trace.		<u>Ω</u>	
8 1	40 60	SAN		TOPSOIL		g M	SC
OTHER DATA	▶ POCKETPEN (kPa) ▶ 100 200 300 400 PLASTIC M.C. LIQU	SPT (N)		SOIL DESCRIPTION	0303	ODIFIED USCS	IL SYMBOL
DRILL CUTTINGS SAND	GROUT	GH	GRAVEL SLOUGH	BENTONITE PEA GRAVEL	 	BACKFILL TYPE	
NO RECOVERY	GRAB SAMPLE	X: As per site plan	CORE SAMPLE SPT SAMPLE	SHELBY TUBE	SAMPLE TYPE	YPE	SAMPLE TYPE
ELEVATION: 690.7 m	Auger	: Solid Ster	DRILL METHOD: Solid Stem Auger	CLIENT: Stantec Consulting Ltd	CLIENT: Stantec Consulting Ltd	tantec	NT: S



MPLETION DATE: 11/12/13	COMPLETIO	REVIEWED BY: L Falk	17505 - 106 Avenue Edmonton, AB T5S 1E7		HOGGAN ENGINEERING & TESTING (1980) LTD	Ę		
1					onii, gioy, nace coa, giavo			17
		● 34	17	ium plastic, moist,	-At 15.5m: silty, sandy, medium plastic, moist	Ω		5 0
		• 15 ·	17	ium plastic, moist,	-At 14.2m: silty, sandy, medium plastic, moist, stiff, grey, trace coal, gravel	Ω		4
		269	26	plastic, moist, 12.5 m	CLAY TILL: silty, medium plastic, moist, stiff, trace gravel	<u>O</u>		13
		▶	14	firm to friable, — 11.0 m.	-At 11.0m: silty to very silty, firm to friable, very moist, medium plastic	Ω		3
		D ND G	74	v to medium 9.5 m	-At 9.5m: greyish brown, low to medium plastic, moist, stiff	CL-CI		10
<u> </u>		•8	15	edium plastic lens,	-At 7.9m: low plastic with medium plastic lens moist	은		o óo
		•8	13	ilty, low plastic, <u>6,4 m</u>	-At 6.4m: some sand, very silty, low plastic, friable, moist	<u>ρ</u>		7 6
<u> </u>		•33	16		-At 4.9m: sandy, very moist	Ω		Ó
		33-6	<u> </u>		-At 3.4m: sandy, very moist	Ω		ω 4
		● 35.5.	14	1.5 m c, moist, stiff to clusions, oxides	CLAY: silty, medium plastic, moist, stiff to friable, brown, trace white inclusions, oxides	Ω		2 -
	OTHER DATA	▲ POCKETPEN (kPa) ▲ 100 200 300 400 PLASTIC M.C. LIQUID 1 20 40 60 80	SAMPLE TYPE SPT (N)	TION	SOIL	MODIFIED USCS	SOIL SYMBOL	Depth (m)
SAND	DRILL CUTTINGS	[GROUT	SLOUGH	PEA GRAVEL	BENTONITE	TYPE	BACKFILL 1	ÄÇ
	NO RECOVERY		SPT SAMPLE	CORE SAMPLE SPT SAMPLE	SAMPLE TYPE SHELBY TUBE	PΕ	SAMPLE TYPE	A S
TION: 657.8 m	ELEVATION:	DRILL METHOD: Hollow Stem Auger/Coring	IHOD: Hol		OWNED: Ownership Group	who rehin		
	1					DI DO		ī

JRP 6	004-3	32.GPJ JF	33 33	8	1111111	<u> </u>	30		29	28	=27		——————————————————————————————————————	-25	-24		3	22	21		20 Well 1:	20.20	1111111	18	De	pth (m)	BACKFILL	SAMPI)
							(0											·								SYMBOL	ILL TYPE	SAMPLE TYPE	
	нос	-B	<u></u>	S	ь 9	<u>ድ</u> ପ (୧	SS D		SS -B	hi - B	-A	₽≯	- B - B - B - B	se -A		CI &		SS B	se -A	≣ '⊳		S be 4 b	ь ф	s o	US	SCS	m	rsnip	;- }
	HOGGAN ENGINEERING & TESTING (1980) LTD	-Below 33.4m: sandy, laminated, moderately hard, medium to high plastic	At 32.8 to 33.4m: sandstone lens		Below 30.6m: odd fracture	SANDSTONE: moderately hard CLAYSHALE: moderately hard, slightly blocky till 30 6m high plastic		SILTSTONE: moderately hard SILTSTONE: hard, light brown	-Below 27.7m: moderately hard, not blocky, odd fracture	-Below 27.4m: slightly blocky, some coal lens -At 27.6 to 27.7m: soft to moderately hard, high plastic, slightly blocky	fracture -At 26.6 to 27.0m: slightly blocky	At 25.6 to 26.5m: possibly bentonitic Below 26.5m: shale, moderately hard, odd	-Below 24.2m: no longer blocky, moderately hard, odd fracture, high plastic -Below 25.2m: slightly blocky	-At 23.7m: approximately 0.1m thick coal seam	moderately nard -Below 23.0m: no longer laminated, soft to moderately hard slightly blocky	SANDSTONE: clayey, moderately ha CLAYSHALE: high plastic, laminated	20.6m -Below 21.2m: some fractures	 -Below 19.8m: clayshale, high plastic, moderately hard At 20.4m: slightly blocky, some fractions 	-At 19.5m: approximately 0.3m thick coal seam	-At 19.2m: slightly bentonitic layer continues till 19.5m	-At 19.1m: approximately 0.1m thick coal seam	-below lo.oiii. Industrately liald -At 18.9m: approximately 0.2m thick slightly bentonitic seam	Below 18.4m: moderately hard, odd fracture	CLAYSHALE: high plastic, soft to moderately hard	000	SOIL	BENTONITE	SHELBY TUBE	C
		ated, moderately 34.0 m	e lens			hard hard, slightly	soft to 30.3 m	hard 29.5 m			ocky .	pentonitic ately hard, odd	cky, moderately tic v	1m thick coal	inated, soft to	clayey, moderately hard high plastic, laminated,	22.6	gh plastic, 21.8 m		layer continues	1m thick coal	and 2m thick slightly	ard, odd fracture	slightly blocky,			PEA GRAVEL	CORE SAMPLE	-
Phone: (780) 489-0700 Fax: (780) 489-0800	05 - 106 Avenue) m					30										3							63 for 6"	SAMP	LE TYPE PT (N)		MPLE SPT SAMPLE	!
Fig. No: 43	BY: L Fa												15.2 Tologo										25.4 17 3	2 2	PLASTIC M.C. LIQUID 1 1 20 40 60 80	▲ POCKETPEN (kPa) ▲ 100 200 300 400	GROUT	E GRAB SAMPLE	OO(TION). As a side of the sid
COMPLET	COMPLET												P.L. = 15.2 L.L. = 101.8 M.C.										P.L. = 25.4 L.L. = 171.1 M.C. ¹ Soluble Sulphates: Negligible		5	OTHER DATA	DRILL CUTTINGS	NO RECOVERY	
DMPLETION DATE: 11/12/13	· 王	1	<u> Persona</u>					. <u> </u>			<u> </u>		M.C. = 13.1					-					M.C. = 22.7		SLC INDIC PNEU	ATOR MATIC	3S SAND		
2 of 3		624	625	020	3	627	628	<u> </u>	629	630	5	<u> </u>	632	633			635	636		637	Well 1	637.60	639	640		ation (m)			

HH HOGGAN ENGINEERING		51 50	.49	7 day water 21 day water 58 day wat	47	and no sloug Well 1: Slotte Well 2: Slotte	thick burnt shale seem		.43 CS CLAYSHALE : hi hard, odd fracture	-42 slightly moist -Below 41.2r -Below 41.7r	41 BEN lens, slightly moist	CS -At 39.9m: al sand, soft to	. O 3	BEN BENTONITE	-Below 37.4m: nard -At 37.6m: approxin fracture seam	-Below 36.1m: some frame frame compared to hard to har		SS \-At 35.2m: al	35 CS CLAYSHALE	34 SS SANDSTONE:	·		· ·	SAMPLE TYPE SHEI
& TESTING (1980) LTD.				7 day waterlevel reading: 16.24 m bgs. 21 day waterlevel reading: 18.58 m bgs. 58 day waterlevel reading: 20.20 m bgs.		well 1: Slotted standpipe installed to 0 m. Well 2: Slotted standpipe installed to 0 m.	en-sides	Below 42.6m: some fractures Below 44.0m: moderately hard, odd coal	E:high plastic, moderately acture	Slightly moist, moderately hard, slicken-sides -Below 41.2m: moderately hard to hard -Below 41.7m: soft to moderately hard,	mately 0.5m thick bentonite	Inigit plastic -At 39.9m: approximately 0.3m lens, some sand, soft to moderately hard, moist	39	: moderately hard : moderately hard, slightly	: nard proximately 0.1m thick odd	Below 36.1m: some fracture, high plastic, moderately hard to hard	SANDSTONE: clayey, moderately hard	-below 34.om: moderately hard to hard -At 35.2m: approximately 0.2m of sample was 35. blocky	: hard till 34.6m : moderately hard, high plastic	clayey, moderately hard to	こ こ こ こ こ こ こ こ こ こ こ こ こ こ こ こ こ こ こ	SOIL		SHELBY TUBE CORE SAMPLE
Edmonton, AB T5S 1E7 Phone: (780) 489-0700 Fax: (780) 489-0800	7505 - 106 Avenue									=	41.0 m		9.3 m	38.6 m				5.7 m 5.9 m		34.6 m	_	E TYPE PT (N)		MPLE SPT SAMPLE
REVIEWED BY: R Evans Fig. No: 43	LOGGED BY: L Falk																				PLASTIC M.C. LIQUID 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	▲ POCKETPEN. (kPa) ▲ 100 200 300 400		GRAB SAMPLE
COMPLETION DATE:	COMPLETION DEPTH:																				DATA	OTHER	Š	NO RECOVERY
	PTH: 44.81 m	608	609	610	611																SLO INDICA PNEUM PIEZOM	ATOR MATIC	SAND	

JRP 6004	П	2.GPJ JRPV3_0.GDT 27/14	6 5		13 12		10		7 6	тт б	ω 4	N 7	0	Depth (m)	BACKFILL	SAMPL	CLIENI
	r-	8	BEN	SS	오 오	<u></u> 오	유	SS			Ω			SOIL SYMBOI		SAMPLE TYPE	: Stantec
HOGGAN ENGINEERING & TESTING (1980) LTD			-At 15.2m: silty, moist, hard, grey, block, bentonitic, bentonite portions, sandstone lens BENTONITE: moist to very moist, soft, blocky	CLAYSHALE: silty, moist, very stiff, grey, weathered, odd very moist lens	# 1	-At 10.7m: silty, high plastic, very moist, stiff, grey, trace gravel and bedrock pieces	CLAY TILL: silty, high plastic, very moist, stiff, grey, trace gravel and bedrock pieces, appears reworked	SANDSTONE: moist, hard, grey, clay stringers in portions	-At 6.1m: silty, sandy, medium plastic, very moist soft, grey	-At 4.6m: silty, sandy, medium plastic, very moist, soft, grey	-At 3.1m: firm to stiff	CLAY TILL: silty, sandy, medium plastic, moist, stiff, brown and grey, trace oxides and gravel		USCS		ship Group	CLIENT: Stantec Consulting Ltd
·					At 12.2m: firm and stiff portions, moist to very moist, race coal, oxides and shale lens	ic, very moist, stiff, grey, pieces	to be		dium plastic, very moist,	dium plastic, very moist,				SOIL DESCRIPTION	TEA GRAVEL	CORE SAMPLE [DRILL ME
Edmonton, AB T55 1E7 Phone: (780) 489-0700 Fax: (780) 489-0800	106 Avenue	19.8 m	15.3 m	13.7 m			9.1 m	7.6 m				1.5 m		SAMPLE TYPE	SLOUGH	WPLE SPT SAMPLE	THOD: Ho
	LOGGED		29	41	17	9	12	34	⇒	00	7	10		SPT (N)		IPLE	llow Ste
ED BY:	GED BY: L Falk		21/2	8	På	23.9	20.2	•==	• • • • • • • • • • • • • • • • • • • •	₽		T 9		▲ POCKETPEN. (kPa) ▲ 100 200 300 400 PLASTIC M.C. LIQUID 20 40 60 80	GROOT		DRILL METHOD: Hollow Stem Auger/Coring
COMPLETION DATE:	COMPLETION DEPTH:		: : :	: : :	; ; ;	1 1 1	<u>; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; </u>			: : :		: : : :		OTHER DATA	DRILL COTTINGS	NO RECOVERY	
12/3/13 Page	DEPTH: 44.81 m													SLOPE INDICATOR	SAND		ELEVATION: 658 m
1 of 3		640	643	64	646	647	648	650	652	653	655	657		Elevation (m)			4

COMPLETION DEPTH: 44.81 m COMPLETION DATE: 12/3/13 Page 2	4 2		GED BY: L Falk EWED BY: R Evans lo: 44	LOGGED LS 1E7 REVIEWE PO Fig. No: 4	17505 - 106 Avenue Edmonton, AB 1753 1E7 Phone: (780) 489-0700 Fax: (780) 489-0800	5	-Below 39.2m: moderately hard -Below 39.2m: moderately hard HOGGAN ENGINEERING & TESTING (1980) LTD.			40
					37.6 m 37.9 m	Below 37.1m: blocky SILTSTONE: hard SLAYSHALE: moderately hard, bentonitic At 38.3m: 0.25m thick bentonite seam, soft to moderately hard Below 38.6m: clayshale, moderately hard to hard	-Below 37.1m: blocky SILTSTONE: hard CLAYSHALE: moderately hard, bentonitic -At 38.3m: 0.25m thick bentonite seam, soft moderately hard -Below 38.6m: clayshale, moderately hard to	<u>S</u>		J JRPV3_0.GDT 2/7/14
						At 35.4m: approximately 0.2m thick sandstone layer Below 35.6m: clayshale, slightly blocky Below 36.0m: sandy, moderately hard Below 36.3m: moderately hard to hard, fractured till 16.6m	-At 35.4m: approximately 0.2m thick san -Below 35.6m: clayshale, slightly blocky -Below 36.0m: sandy, moderately hard -Below 36.3m: moderately hard to hard, 36.6m	CS		37
					33.6 m 34.4 m	moderately hard clayshale laminations, clayey,	-Below 33.2m: moderately hard SANDSTONE: clayshale laminations, clay moderately hard CLAYSHALE: moderately hard, bentonitic	SS		33 4 33 33 33 33 33 33 33 33 33 33 33 33
								S		32 31
						2LAYSHALE: sandy, moderately hard Below 29.3m: moderately hard, non-sandy Below 29.4m: bentonitic Below 30.2m: slightly blocky, moderately hard	CLAYSHALE: sandy, moderately hard -Below 29.3m: moderately hard, non-sandy -Below 29.4m: bentonitic -Below 30.2m: slightly blocky, moderately h			3
					28.4 m 29.0 m	clayey, moderately hard	SANDSTONE: clayey, moderately hard -Below 28.9m: hard	SS CS		28
					26.8 m 27.3 m	ately hard		SS		27
						seam -Below 24.2m: moderately hard -At 24.7m: approximately 4" thick more bentonitic layer -Below 24.8m: moderately hard, slightly blocky	seam -Below 24.2m: moderately hard -At 24.7m: approximately 4" thic layer -Below 24.8m: moderately hard	S		25
					23.0	CLAYSHALE: slightly blocky, moderately hard -At 24.1m: approximately 6" thick more bentonitic	CLAYSHALE : slightly -At 24.1m: approximate			= 24
					3 5 8	Below 22.9m: sandstone with clayshale lamination ill 23.8m	-Below 22.9m: sandstor till 23.8m			23
						moderately hard, clayey moderately hard, bentonitic moderately hard, clayey	SANDSTONE: moderately hard, clayey CLAYSHALE: moderately hard, bentonitis SANDSTONE: moderately hard, clayey	SS		21
80	80	60	20	5.	20.2 m 20.4 m	ly 6: thick coal lens	blocky At 19 7m: approximate	SS		20
TPEN. (kPa).	OTHER DATA	XETPEN. (kPa) ▲ 200 300 400 M.C. LIQUID	► POC 100 PLASTIC	SPT (N)	SAMPLE TYPE	SOIL DESCRIPTION	DES	MODIFIED USCS	SOIL SYMBOL	Depth (m)
	DRILL CUTTINGS		GROUT	HĐ	SLOUGH	PEA GRAVEL	BENTONITE	YPE	BACKFILL TYPE	BAC
GRAB SAMPLE			GR	er site plan SAMPLE	LOCATION: As per site plan MPLE SPT SAMPLE	CORE SAMPLE	OWNER: Ownership Group SAMPLE TYPE SHELBY TUBE	Ynership PE	SAMPLE TYPE	SAM
Coring ELEVATION: 658 m	: 6004-32	-	PROJECT NO: em Auger/Coring	Hollow Ste	PROJECT NO DRILL METHOD: Hollow Stem Auger/Coring	DRILL	CLIENT: Stantec Consulting Ltd	Intec Cc	NT: Sta	CH Z
600/ 33	6001 33	T NO. 2021 22	בו כני				a Naiahharhaad 1.3	Ji. Anio	ī CT.	