

**Blatchford Renewable Energy
2026 Rate Filing
Minimum Filing Requirements Schedule Index**

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Schedule 3-1

**Blatchford Renewable Energy
2026 Rate Filing
Summary of Total System Revenue Requirement
(000s)**

Line No.	Description	Reference	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
1	Revenue Requirement								
2	Operations & Maintenance	S5-1	\$ 1,029.9	\$ 1,108.2	\$ 1,392.7	\$ 1,874.7	\$ 2,256.6	\$ 2,390.9	
3	Depreciation		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
4	Debt Interest		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
5	Return on Rate Base		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Total System Revenue Requirement		\$ 1,029.9	\$ 1,108.2	\$ 1,392.7	\$ 1,874.7	\$ 2,256.6	\$ 2,390.9	S21-1
4									
5	Revenue								
6	Revenue on Proposed Rates	S19-2	\$ 9.7	\$ 56.5	\$ 137.1	\$ 154.6	\$ 215.4	\$ 301.3	
7	Infrastructure Fees	S19-2	\$ 110.1	\$ 144.1	\$ 165.5	\$ 311.9	\$ 69.8	\$ 511.2	
8	Other Revenue Grants	S19-2	\$ -	\$ (56.0)	\$ -	\$ -	\$ -	\$ -	
9	Total Revenue		\$ 119.8	\$ 144.6	\$ 302.6	\$ 466.5	\$ 285.2	\$ 812.5	
10									
11	Revenue Surplus (Shortfall)		\$ (910.1)	\$ (963.6)	\$ (1,090.1)	\$ (1,408.2)	\$ (1,971.4)	\$ (1,578.4)	S21-1

Attachment 2

Schedule 5-1

**Blatchford Renewable Energy
2026 Rate Filing
Summary of Operating Costs
(000s)**

Line No.	Description	Reference	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
1	Operating Costs								
2	Utilities	S. 6-1	\$ 53.8	\$ 58.4	\$ 95.3	\$ 95.9	\$ 105.2	\$ 105.4	
3	Operations and Maintenance	S. 7-1	\$ 498.3	\$ 562.6	\$ 669.5	\$ 633.4	\$ 798.6	\$ 1,123.2	
4	Administration	S. 8-1	\$ 395.9	\$ 320.8	\$ 429.0	\$ 778.4	\$ 866.3	\$ 676.2	
5	Customer Billing Services	S. 9-1	\$ 6.0	\$ 34.2	\$ 20.7	\$ 64.1	\$ 58.1	\$ 27.8	
6	Corporate Administration	S. 10-1	\$ 75.8	\$ 132.3	\$ 178.2	\$ 302.8	\$ 428.4	\$ 458.3	
7									
8	Total Operating Costs		\$ 1,029.9	\$ 1,108.2	\$ 1,392.7	\$ 1,874.7	\$ 2,256.6	\$ 2,390.9	S. 3-1

Schedule 6-1

**Blatchford Renewable Energy
2026 Rate Filing
Utilities & Other Costs
(000s)**

Line No.	Description	Reference	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
1	Utilities & Other Costs								
2	Utilities	S. 6-1A	\$ 53.8	\$ 58.4	\$ 95.3	\$ 95.9	\$ 105.2	\$ 105.4	S. 5-1
3	Other								
4									
5	Total Utilities & Other Costs		\$ 53.8	\$ 58.4	\$ 95.3	\$ 95.9	\$ 105.2	\$ 105.4	

Attachment 2

Schedule 6-1A

**Blatchford Renewable Energy
2026 Rate Filing
Utilities Costs
(000s)**

Line No.	Description	Reference	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
1	Utilities Costs								
2	Electricity		\$ 47.3	\$ 51.6	\$ 86.2	\$ 85.0	\$ 94.1	\$ 94.1	
3	Natural Gas		\$ 0.5	\$ 0.7	\$ 0.6	\$ 1.0	\$ 1.0	\$ 1.0	
4	Telephones		\$ -	\$ 0.0	\$ 0.3	\$ 2.4	\$ 2.4	\$ 2.5	
5	Water Drainage & Sewer		\$ 6.0	\$ 6.0	\$ 8.2	\$ 7.5	\$ 7.7	\$ 7.8	
6									
7	Total Utilities & Other Costs		\$ 53.8	\$ 58.4	\$ 95.3	\$ 95.9	\$ 105.2	\$ 105.4	

Schedule 7-1

**Blatchford Renewable Energy
2026 Rate Filing
Operations & Maintenance
(000s)**

Line No.	Description	Reference	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
1	Operations & Maintenance Costs								
2	Personnel		\$ 439.2	\$ 515.3	\$ 652.9	\$ 614.4	\$ 779.6	\$ 903.9	
3	Training & Development		\$ 4.6	\$ 1.0	\$ 0.4	\$ 7.5	\$ 7.5	\$ 7.6	
4	Equipment Rental		\$ 0.6	\$ 13.0	\$ 8.1	\$ 11.5	\$ 11.5	\$ 11.7	
5	Technical consultants		\$ 51.9	\$ 33.3	\$ 1.4	\$ -	\$ -	\$ 200.0	
6	General Services		\$ 2.1	\$ -	\$ 6.8	\$ -	\$ -	\$ -	
7									
8	Total Operations & Maintenance Costs		\$ 498.3	\$ 562.6	\$ 669.5	\$ 633.4	\$ 798.6	\$ 1,123.2	S. 5-1

Attachment 2

Schedule 7-1A

**Blatchford Renewable Energy
2026 Rate Filing
Full Time Equivalent Positions
(000s)**

Line No.	Description	Reference	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
1	Approved Full Time Equivalents								
2	Director - Renewable Energy Systems		0.4	0.4	0.4	0.4	0.4	0.4	
3	Program Manager - Renewable Energy Systems		1.4	1.4	1.4	1.4	1.4	1.4	
4	Project Manager - Blatchford Renewable Energy Operations		-	-	-	-	-	1.0	
5	Co-op Engineering Student		1.0	1.0	1.0	1.0	1.0	1.0	
6	Administrative Assistant		0.3	0.3	0.3	0.3	0.3	0.3	
7	Project Coordinator		-	1.0	1.0	1.0	1.0	1.0	
8	Methods Analyst		-	1.0	1.0	1.0	1.0	1.0	
9									
10	Total Approved Full Time Equivalents		3.1	5.1	5.1	5.1	5.1	6.1	

Schedule 8-1

**Blatchford Renewable Energy
2026 Rate Filing
Administration Costs
(000s)**

Line No.	Description	Reference	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
1	Administration Costs								
2	Marketing, Education & Communication		\$ 134.1	\$ 115.9	\$ 115.9	\$ 115.9	\$ 115.9	\$ 115.9	
3	Consulting & Professional Services		\$ 261.8	\$ 204.8	\$ 313.1	\$ 662.5	\$ 750.4	\$ 560.3	
4									
5	Total Administration Costs		\$ 395.9	\$ 320.8	\$ 429.0	\$ 778.4	\$ 866.3	\$ 676.2	S. 5-1

Attachment 2

Schedule 9-1

**Blatchford Renewable Energy
2026 Rate Filing
Customer Billing Costs
(000s)**

Line No.	Description	Reference	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
1	Customer Billing Costs								
2	Monthly Billing Costs		\$ 6.0	\$ 4.3	\$ 14.4	\$ 18.1	\$ 12.1	\$ 22.0	
3	Billing Automation Costs		\$ -	\$ 6.5	\$ 6.3	\$ 6.0	\$ 6.0	\$ 5.8	
4	One-time Set up Costs		\$ -	\$ 23.4	\$ -	\$ 40.0	\$ 40.0	\$ -	
5									
6	Total Customer Billing Costs		\$ 6.0	\$ 34.2	\$ 20.7	\$ 64.1	\$ 58.1	\$ 27.8	S. 5-1

Schedule 10-1

**Blatchford Renewable Energy
2026 Rate Filing
Corporate Administration Costs
(000s)**

Line No.	Description	Reference	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
1	Corporate Administration Costs								
2	Corporate Shared Services Costs		\$ 75.4	\$ 132.3	\$ 177.9	\$ 300.7	\$ 426.3	\$ 456.3	
3	Other (Transportation & Insurance) Costs		\$ 0.4	\$ -	\$ 0.2	\$ 2.0	\$ 2.0	\$ 2.0	
4									
5									
6	Total Corporate Administration Costs		\$ 75.8	\$ 132.3	\$ 178.2	\$ 302.8	\$ 428.4	\$ 458.3	S. 5-1

Attachment 2

Schedule
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**Blatchford Renewable Energy
2026 Rate Filing
Rate Base
(000s)**

Line No.	Description	Reference	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
1	Prior Year Property, Plant and Equipment	S. 15-2	\$ 20,376.2	\$ 23,012.8	\$ 31,089.9	\$ 34,844.1	\$ 34,844.1	\$ 38,361.4	
2	Prior Year Accumulated Depreciation		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3	Prior Year Net Property		\$ 20,376.2	\$ 23,012.8	\$ 31,089.9	\$ 34,844.1	\$ 34,844.1	\$ 38,361.4	
4									
5	Current Year Property, Plant and Equipment	S. 15-2	\$ 23,012.8	\$ 31,089.9	\$ 34,844.1	\$ 42,013.1	\$ 38,361.4	\$ 46,074.6	
6	Current Year Accumulated Depreciation		\$ (629.5)	\$ (945.5)	\$ (1,570.9)	\$ (2,240.4)	\$ (2,254.2)	\$ (3,000.1)	
7	Current Year Net Property		\$ 22,383.3	\$ 30,144.3	\$ 33,273.2	\$ 39,772.8	\$ 36,107.3	\$ 43,074.5	
8									
9	Mid-Year Net Property		\$ 21,379.8	\$ 26,578.5	\$ 32,181.5	\$ 37,308.4	\$ 35,475.7	\$ 40,718.0	
10									
11	Gross Mid-Year Rate Base		\$ 21,379.8	\$ 26,578.5	\$ 32,181.5	\$ 37,308.4	\$ 35,475.7	\$ 40,718.0	
12									
13	Mid-Year Net Contributions	S. 15-6	\$ (21,379.8)	\$ (26,578.5)	\$ (32,181.5)	\$ (37,308.4)	\$ (35,475.7)	\$ (40,718.0)	
14									
15	Net Mid-Year Rate Base		\$ (0.00)	\$ 0.00	\$ (0.00)	\$ -	\$ 0.00	\$ -	

Attachment 2

Schedule
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**Blatchford Renewable Energy
2026 Rate Filing
Property, Plant & Equipment
(000s)**

Line No.	Description	Reference	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
1	Previous year balance		\$ 20,376.2	\$ 23,012.8	\$ 31,089.9	\$ 34,844.1	\$ 34,844.1	\$ 38,361.4	S. 15-1
2									
3	Contributed Additions to Property, Plant & Equipment								
4	City Funded	S. 15-4	\$ 2,592.8	\$ 5,604.7	\$ 2,557.8	\$ 1,668.4	\$ 2,392.1	\$ 5,294.2	
5	Government Transfer - Department of Natural Resources Canada		\$ -	\$ 2,402.0	\$ 1,096.2	\$ 715.0	\$ 1,025.2	\$ 2,269.0	
6	Developer Contributions		\$ 43.8	\$ 70.4	\$ 100.3	\$ 4,785.5	\$ 100.0	\$ 150.0	
7	Total Contributed Additions to Property, Plant & Equipment	S. 15-4	\$ 2,636.6	\$ 8,077.1	\$ 3,754.3	\$ 7,169.0	\$ 3,517.3	\$ 7,713.2	
8									
9	Non-Contributed Additions to Property, Plant & Equipment	S. 15-4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
10									
11	Total Additions to Property, Plant & Equipment		\$ 2,636.6	\$ 8,077.1	\$ 3,754.3	\$ 7,169.0	\$ 3,517.3	\$ 7,713.2	
12									
13	Retirements and Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
14									
15	Current year balance		\$ 23,012.8	\$ 31,089.9	\$ 34,844.1	\$ 42,013.1	\$ 38,361.4	\$ 46,074.6	S. 15-1

Attachment 2

Schedule
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Blatchford Renewable Energy
2026 Rate Filing
Construction Work in Progress
(000s)

Line No.	Description	Reference	2022	2023	2024	2025	2025	2026	Cross Reference
			Actual	Actual	Actual	Approved Budget	Forecast	Budget	
1	Contributed Previous Year Balance		\$ 818.8	\$ 1,698.9	\$ 1,780.0	\$ 1,834.1	\$ 1,834.1	\$ 1,874.2	
2									
3	Contributed Capital Expenditures								
4	Energy Centre One		\$ 170.9	\$ 1,727.4	\$ 648.1	\$ 921.2	\$ 3.6	\$ 917.5	S. 15-2
5	Energy Centre Two		\$ -	\$ -	\$ -	\$ -	\$ 20.1	\$ 4,644.3	S. 15-2
6	Energy Centre Five		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
7	Sewer Heat Exchange		\$ 776.1	\$ 37.0	\$ 45.5	\$ -	\$ 20.1	\$ 756.1	S. 15-2
8	Distribution Piping System		\$ 1,645.8	\$ 6,242.2	\$ 2,960.4	\$ 1,462.3	\$ 3,373.6	\$ 1,245.3	S. 15-2
9	Energy Transfer Stations		\$ 43.8	\$ 70.4	\$ 100.3	\$ 4,785.5	\$ 100.0	\$ 150.0	S. 15-2
10	Total Contributed Capital Expenditures		\$ 2,636.6	\$ 8,077.1	\$ 3,754.3	\$ 7,169.0	\$ 3,517.3	\$ 7,713.2	
11									
12	Less: Capital Additions:								
13	Energy Centre One		\$ (66.9)	\$ (1,683.4)	\$ (639.4)	\$ (921.2)	\$ (3.6)	\$ (917.5)	S. 15-2
14	Energy Centre Two		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
15	Energy Centre Five		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
16	Sewer Heat Exchange		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
17	Distribution Piping System		\$ (1,645.8)	\$ (6,242.2)	\$ (2,960.4)	\$ (1,462.3)	\$ (3,373.6)	\$ (1,245.3)	
18	Energy Transfer Stations		\$ (43.8)	\$ (70.4)	\$ (100.3)	\$ (4,785.5)	\$ (100.0)	\$ (150.0)	
19	Total Capital Additions		\$ (1,756.5)	\$ (7,996.0)	\$ (3,700.1)	\$ (7,169.0)	\$ (3,477.2)	\$ (2,312.8)	
20									
21	Contributed Current Year Balance		\$ 1,698.9	\$ 1,780.0	\$ 1,834.1	\$ 1,834.1	\$ 1,874.2	\$ 7,274.6	
22									
23	Non-Contributed Previous Year Balance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
24									
25	Non-Contributed Capital Expenditures		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
26									
27	Less: Non-Contributed Capital Additions		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
28	Non-Contributed Current Year Balance		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Attachment 2

Schedule
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Blatchford Renewable Energy
2026 Rate Filing
Contributions in Aid of Construction
(000s)

Line No.	Description	Reference	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
1	Prior Year Gross Contributions		\$ (20,376.2)	\$ (23,012.8)	\$ (31,089.9)	\$ (34,844.1)	\$ (34,844.1)	\$ (38,361.4)	
2									
3	Self Supporting Tax Guaranteed Debentures		\$ (2,592.8)	\$ (5,604.7)	\$ (2,557.8)	\$ (1,668.4)	\$ (2,392.1)	\$ (5,294.2)	
4	Government Transfer - Department of Natural Resources Canada		\$ -	\$ (2,402.0)	\$ (1,096.2)	\$ (715.0)	\$ (1,025.2)	\$ (2,269.0)	
5	Developer Contributions		\$ (43.8)	\$ (70.4)	\$ (100.3)	\$ (4,785.5)	\$ (100.0)	\$ (150.0)	
6	Retirements, Transfers & Disposals		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
7									
8	Current Year Gross Contributions		\$ (23,012.8)	\$ (31,089.9)	\$ (34,844.1)	\$ (42,013.1)	\$ (38,361.4)	\$ (46,074.6)	
9									
10	Interest Expense on Contributed Capital		\$ 601.6	\$ 414.3	\$ 1,209.3	\$ 1,347.2	\$ 1,100.0	\$ 1,302.3	
11									
12	Prior Year Accumulated Amortization		\$ 351.1	\$ 629.5	\$ 945.5	\$ 1,570.9	\$ 1,570.9	\$ 2,254.2	
13	Gross Amortization on Contributed Assets		\$ 278.4	\$ 316.0	\$ 625.4	\$ 669.5	\$ 683.3	\$ 746.0	
14	Retirements, Transfers & Disposals						\$ -	\$ -	
15	Current Year Accumulated Amortization on Contributed Assets		\$ 629.5	\$ 945.5	\$ 1,570.9	\$ 2,240.4	\$ 2,254.2	\$ 3,000.1	
16									
17	Mid Year Net Contributions		\$ (21,379.8)	\$ (26,578.5)	\$ (32,181.5)	\$ (37,308.4)	\$ (35,475.7)	\$ (40,718.0)	S. 15-1
18									
19	Prior Year Gross Non-Contributed Expenditures						\$ -	\$ -	
20	Utility Funded Capital						\$ -	\$ -	
21	Current Year Gross Non - Contributed Expenditures		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
22									
23	Interest Expense on Non-Contributed Capital		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
24									
25	Prior Year Accumulated Amortization on Non-Contributed Assets		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
26	Gross Amortization on Non-Contributed Assets		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
27	Retirements, Transfers & Disposals						\$ -	\$ -	
28	Current Year Accumulated Amortization on Non-Contributed Assets		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

Attachment 2

Schedule 19-1

Blatchford Renewable Energy
2026 Rate Filing
Customers and Consumption

Line No.	Description	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
	New Customer Connections							
1	Townhouses	20	30	40	76	57	93	
2	Multi-Unit Buildings	0	0	0	3	1	3	
3								
4	Total DESS Connections	20	30	40	79	58	96	
5	Total Accumulated DESS Connections	45	75	115	185	173	281	
6								
7	Energy Consumption (MWh)							
8	Townhouses	464	723	1,398	1,394	2,021	2,345	
9	Multi-Unit Building	0	0	0	123	2	868	
10	Total Energy Consumption	464	723	1,398	1,517	2,023	3,213	

Attachment 2

Schedule 19-2

**Blatchford Renewable Energy
2026 Rate Filing
Revenue on Proposed Rates
(000s)**

Line No.	Description	2022 Actual	2023 Actual	2024 Actual	2025 Approved Budget	2025 Forecast	2026 Budget	Cross Reference
1	Rate Revenue							
2	Townhouse Lots	\$ 9.7	\$ 56.5	\$ 137.1	\$ 148.8	\$ 179.3	\$ 251.8	
3	Multi-Unit Lots	\$ -	\$ -	\$ -	\$ 5.8	\$ 36.1	\$ 49.5	
4	Total Rate Revenue	\$ 9.7	\$ 56.5	\$ 137.1	\$ 154.6	\$ 215.4	\$ 301.3	
5								
6	Infrastructure Fee Revenue							
7	Townhouse Lots	\$ 110.1	\$ 64.5	\$ 66.2	\$ 114.0	\$ 35.6	\$ 203.3	
8	Multi-Unit Lots	\$ -	\$ 79.6	\$ 99.3	\$ 197.9	\$ 34.2	\$ 307.9	
9	Total Infrastructure Fee Revenue	\$ 110.1	\$ 144.1	\$ 165.5	\$ 311.9	\$ 69.8	\$ 511.2	
10								
11	Revenue from Utility Services							
12	Townhouse Lots	\$ 119.8	\$ 121.0	\$ 203.3	\$ 262.8	\$ 214.9	\$ 455.1	
13	Multi-Unit Lots	\$ -	\$ 79.6	\$ 99.3	\$ 203.7	\$ 70.3	\$ 357.4	
14	Total Revenue from Utility Services	\$ 119.8	\$ 200.6	\$ 302.6	\$ 466.5	\$ 285.2	\$ 812.5	
15								
16	Other Revenue							
17	Grants - Government of Alberta	\$ -	\$ (56.0)	\$ -	\$ -	\$ -	\$ -	
18	Total Other Revenue	\$ -	\$ (56.0)	\$ -	\$ -	\$ -	\$ -	
19								
20	Total Annual Revenue	\$ 119.8	\$ 144.6	\$ 302.6	\$ 466.5	\$ 285.2	\$ 812.5	S3-1

Attachment 2

Schedule 20-1

Blatchford Renewable Energy
2026 Rate Filing
Proposed Customer Rates and Fees

Line No.	Description	2022 Actual	2023 Actual	2024 Actual	2025 Actual	2026 Proposed *	Cross Reference
1	Infrastructure Fee						
2	Townhouse Lot Residential (per unit)	\$1,845.78	\$1,895.84	\$1,947.03	\$1,999.60	\$2,053.59	
3	Multi-Unit Lot Residential (per unit)	\$1,845.78	\$1,895.84	\$1,947.03	\$1,999.60	\$2,053.59	
4	Multi-Unit Lot Commercial (per square meter)	\$21.09	\$21.66	\$22.24	\$22.85	\$23.46	
5							
6	Townhouse Lot						
7	Monthly Charge (unit per day)	\$1.55	\$1.71	\$1.88	\$2.07	\$2.07	
8	Variable Heating and Cooling (per kWh)	\$0.0269	\$0.0296	\$0.0325	\$0.0358	\$0.0358	
9							
10	Multi-Unit Lot						
11	Monthly Charge (per kW peak capacity per month)**	N/A	\$12.50	\$12.84	\$13.18	\$13.18	
12	Variable Heating and Cooling (per kWh)	\$0.0269	\$0.0296	\$0.0325	\$0.0358	\$0.0358	
13							

Note:

* Approval is only being requested for 2026 Customer Rates and Fees.

** Current Multi-Unit rate setting methodology was approved for January 1, 2023 as part of FCS01479 Blatchford Renewable Energy Utility 2023-2026 Operating and Capital Budget and 2023 Rate Filing. Prior rates are not included as they are no longer in effect.

Attachment 2

Schedule 21-1

Blatchford Renewable Energy
2026 Rate Filing
Deferral Account Balance
(000s)

Line No.	Description	Reference	2022	2023	2024	2025	2025	2026	Cross Reference
			Actual	Actual	Actual	Approved Budget	Forecast	Budget	
1	Total Revenue	S3-1	\$ 119.8	\$ 144.6	\$ 302.6	\$ 466.5	\$ 285.2	\$ 812.5	
2	Total Revenue Requirement	S3-1	\$ 1,029.9	\$ 1,108.2	\$ 1,392.7	\$ 1,874.7	\$ 2,256.6	\$ 2,390.9	
3	Annual Revenue Surplus / (Shortfall)		\$ (910.1)	\$ (963.6)	\$ (1,090.1)	\$ (1,408.2)	\$ (1,971.4)	\$ (1,578.4)	
4									
5	Deferral Account Opening Balance		\$ (2,471.3)	\$ (3,509.8)	\$ (4,668.9)	\$ (6,029.3)	\$ (7,818.2)	\$ (10,093.1)	
6	Annual Revenue Surplus / (Shortfall)	S3-1	\$ (910.1)	\$ (963.6)	\$ (1,090.1)	\$ (1,408.2)	\$ (1,971.4)	\$ (1,578.4)	
7	Deferral Account Closing Balance		\$ (3,381.3)	\$ (4,473.4)	\$ (5,759.0)	\$ (7,437.5)	\$ (9,789.6)	\$ (11,671.5)	
8									
9	Annual Interest costs		\$ (128.5)	\$ (195.5)	\$ (270.3)	\$ (380.7)	\$ (303.5)	\$ (303.5)	
10									
11	Deferral Account Balance Plus Interest		\$ (3,509.8)	\$ (4,668.9)	\$ (6,029.3)	\$ (7,818.2)	\$ (10,093.1)	\$ (11,974.9)	